

RECEIVED
FILE COPY

JUL 20 1984



1) Date: June 15, 19 84
 2) Operator's Well No. PRIEST # 1
 3) API Well No. 47 - 085 - 7085
 State County Permit

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X
 B (If "Gas", Production X / Underground storage / Deep / Shallow X)
 5) LOCATION: Elevation: 1010' Watershed: Leatherbark RUN LKH9R0
 District: MURPHY 3 County: Ritchie Quadrangle: Burnthouse 7.5' 273
 6) WELL OPERATOR Williams Well Surveys, Inc 7) DESIGNATED AGENT R.L. WILLIAMS
 Address 5406 Grand Central 53550 Address SAME
Vienna, W.V. 26105
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Sam HERSHMAN Name OVERJOHN
 Address Smithville W.V. Address PARKERSBURG 26101
 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X
 Plug off old formation / Perforate new formation X /
 Other physical change in well (specify)
 11) GEOLOGICAL TARGET FORMATION, BROWN SHALE
 12) Estimated depth of completed well, 5000' 5500 feet
 13) Approximate strata depths: Fresh, 175-200' feet; salt, N.A. feet.
 14) Approximate coal seam depths: N.A. Is coal being mined in the area? Yes / No X

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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water	<u>8 5/8</u>		<u>23#</u>	<u>✓</u>		<u>1410'</u>	<u>1410'</u>	<u>C.T.S. NEAT</u>	Kinds
Coal									Sizes
Intermediate									Depths set
Production	<u>4 1/2"</u>	<u>J55</u>	<u>10.5</u>	<u>✓</u>			<u>5000' 5500'</u>	<u>AS REQ. BY RULE 15.01</u>	Perforations:
Tubing	<u>1 1/2"</u>	<u>J55</u>	<u>2.75</u>	<u>✓</u>			<u>500'</u>		Top Bottom
Liners									

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-7085 Date July 30, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires July 30, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>171</u>	Agent: <u>MH</u>	Plat: <u>MH</u>	Casing: <u>MH</u>	Fee: <u>2900</u>
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Margaret J. Hasse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File 05/10/2024



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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) DATE: _____
 2) OPERATOR: WILLIAMS WELL SERVICES, INC.
 3) WELL NO.: 47-085-7025
 4) APPLICANT: WILLIAMS WELL SERVICES, INC.
 5) COUNTY: PUTNAM
 6) DISTRICT: PUTNAM
 7) LOCATION: PUTNAM COUNTY
 8) WELL OPERATOR: WILLIAMS WELL SERVICES, INC.
 9) ADDRESS: 2000 W. MAIN ST. WINNEMAN, WV 26088
 10) DRILLING CONTRACTOR: OVERCAMP
 11) NAME: OVERCAMP
 12) ADDRESS: PUTNAM COUNTY, WV
 13) PROPOSED WELL WORK: DRILL
 14) GEOLOGICAL TARGET FORMATION: BROWN SHALE
 15) APPROXIMATE DEPTH OF COMPLETED WELL: 500
 16) APPROXIMATE DEPTH OF PROPOSED WELL: 500
 17) APPROXIMATE COST OF PROPOSED WELL: N/A
 18) APPROXIMATE COST OF COMPLETED WELL: N/A
 19) IS COAL BEING MINED IN THE AREA? YES

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

Board	Agent	Dist.	County	Fee
171				

original

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IV-9 (Rev 8-81)

JUL 20 1984

DATE 6/5/84

WELL NO. PRIEST 1

State of West Virginia
OIL & GAS DIVISION
DEPT. OF MINES
Department of Mines
Oil and Gas Division

API NO. 47 - 085 - 7085

CONSTRUCTION AND RECLAMATION PLAN

WILLIAMS WELL SURVEYS, INC.

COMPANY NAME ROBERT L. WILLIAMS, PRES. DESIGNATED AGENT SAME

Address 5406 GRAND CENTRAL AVE., VIENNA, WV Address SAME

Telephone 295-7212 Telephone SAME

LANDOWNER D. B. PRIEST, III SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by ROBERT L. WILLIAMS (Agent)

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan: 6-14-84 (Date)

Garrett Newton
(SCD Agent)

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ACCESS ROAD GRADE 5% (700')

LOCATION

OIL & GAS DIVISION

Structure Cross drains (5) (A) Structure Temporary Diversion Ditch (1)

Spacing 135' Apart Material Soil

Page Ref. Manual 2-4 Page Ref. Manual 2-12

Structure Culvert (B) Structure Rip Rap (2)

Spacing N/A Inch Material Rock

Page Ref. Manual 2-7 Page Ref. Manual N/A

Structure Open Ditch (C) Structure (3)

Spacing Along side of access road Material

Page Ref. Manual 2-12 Page Ref. Manual

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 3 Tons/acre

or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* K-31 Fescue 35 lbs/acre

Redtop 10 lbs/acre

Ladina Clover 5 lbs/acre

Treatment Area II

Lime 3 Tons/acre

or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Seed* K-31 Fescue 35 lbs/acre

Redtop 10 lbs/acre

Ladina Clover 5 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

05/10/2024

PLAN PREPARED BY CHET WATERMAN

ADDRESS 1704-18th Street


Parkersburg, WV 26101


PHONE NO. 428-5715

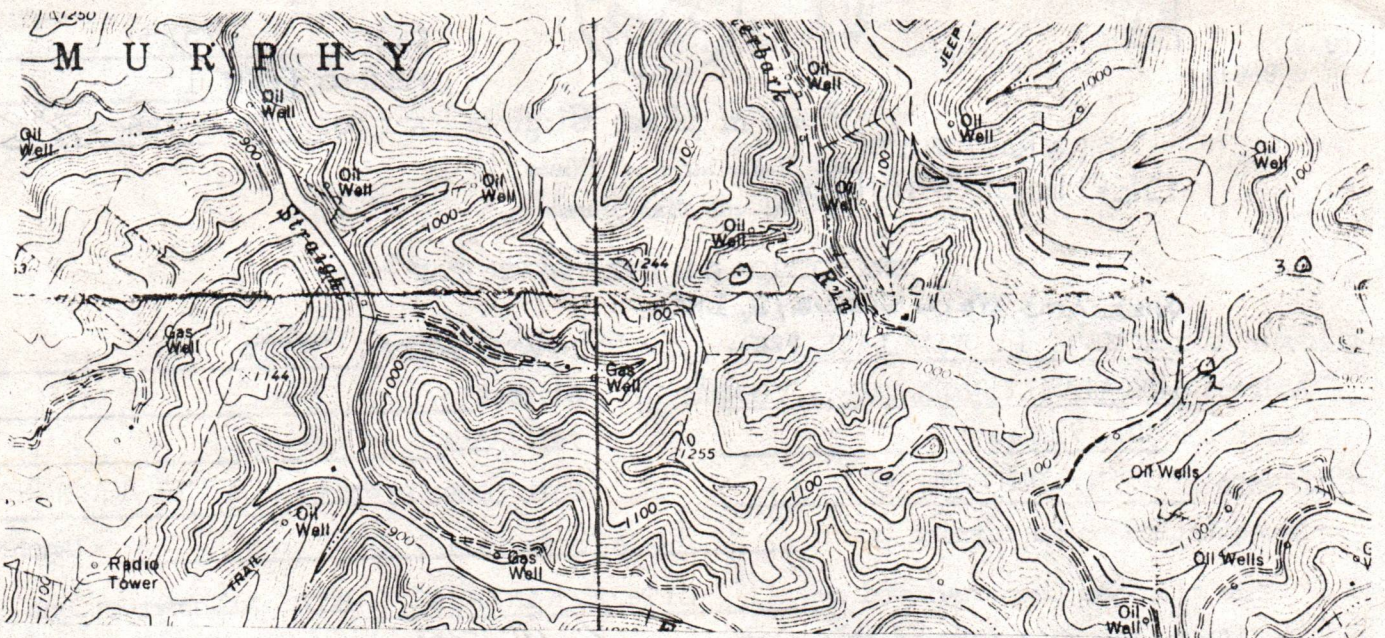
NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE BURNTHOUSE

LEGEND

Well Site 


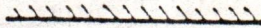










Access Road 



WELL SITE PLAN

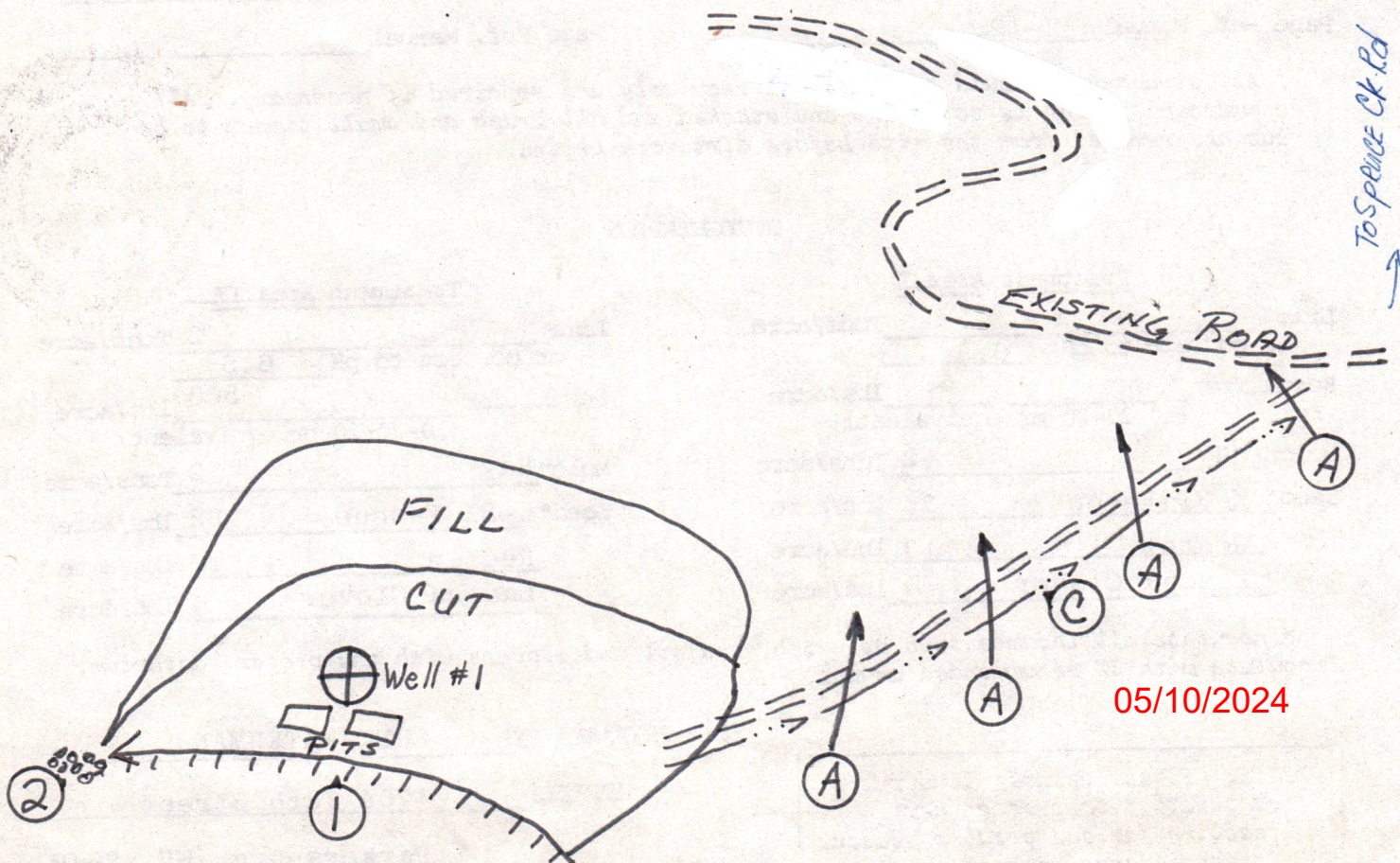
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- | | |
|---|--|
| Property boundary  | Diversion  |
| Road  | Spring  |
| Existing fence  | Wet spot  |
| Planned fence  | Building  |
| Stream  | Drain pipe  |
| Open ditch  | Waterway  |

ACCESS ROAD GRADE _____ %
ROAD BANKS 2:1 SLOPE

LOCATION GRADE = 1% INTO DIVERSION DITCH



TREES TO BE CUT AND STACKED. BRUSH TO BE DISPOSED OF BEFORE EARTHWORK BEGINS. REVEGETATION TO BE COMPLETED WITHIN SIX MONTHS OF WELL COMPLETION.

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1) Date: 6-18-1984
2) Operator's Well No. PRIEST 1 (ONE)
3) API Well No. 47-085-7085
State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA
DEPT. OF MINES DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name DANIAL BADGER PRIEST III
Address Route 1 Box 90A
BUFFALO, W.VA. 25033
(ii) Name DANIAL SETH ROMB
Address 3416 Conterra Circle
Brooksville, Md. 20729
(iii) Name
Address

5(i) COAL OPERATOR N/A
Address
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name
Address N/A
Name
Address

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name

P 419 196 707

RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

- TO THE PERSON(S) NAMED ABOVE
(1) The Application for to be plugged, who and describes the cementing program
(2) The plat (survey) and depicted on attached Construction and Reclamation Plan
(3) The Construction plug a well, who and describes the reclamation for

THE REASON YOU RECEIVE THIS PERMIT IS THAT YOU HAVE COMPLETED THE REQUIREMENTS OF THE APPLICATION AND THE DEPARTMENT OF MINES HAS REVIEWED THE APPLICATION AND FOUND IT TO BE COMPLETE AND CORRECT.

Take notice that under the provisions of the Coal Mine Act, the operator proposes to file a Well Work Permit with the Department of Mines, with the plat (survey) and depicted on attached Construction and Reclamation Plan by hand to the person(s) named above before the day of mailing.

- 6) EXTRACTION RIGHTS
Check and provide on the plat (survey) included is the location of the well. I hold the right to the requirement of the Act.
7) ROYALTY PROVISIONS
Is the right to extract coal or other contract or for compensation to the volume of oil or gas produced.
If the answer is Yes, you may use Affidavit.

Sent to	PRIEST A
Street and No.	
P.O., State and ZIP Code	BUFFALO, W.V. 25033
Postage	\$ 20
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.55
Postmark or Date	JUN 21 1984

Following documents:
-4 if the well is to be plugged or other work proposed casing and
and
All work is only to be done under control and for

IN REVIEWING THE APPLICATION OF THE APPLICATION, YOU WILL BE REQUIRED TO TAKE ANY ACTION AT ALL.

The operator has signed well operating documents including the attached Application, the plat, and the certified mail or delivered documents (in instances) on or

contracts by which the operator provides for specific details.

Is the lease or leases covered by similar provision of the Act inherently related to the well?
No
the answer is Yes,

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

R. Williams
this 18 day of June, 1984.
My commission expires 11/5, 1985.

Susan Gont
Notary Public, Wood County, State of West Virginia

WELL OPERATOR Williams Well Surveys, Inc
By R. Williams
Its Pres.
Address 5406 Grand Central Ave
Munna WV 26105
Telephone 304 295-7215

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OIL & GAS DIVISION DEPT. OF MINES

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JUN 21 1984

OIL & GAS DIVISION DEPT. OF MINES

05/10/2024

I N S T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and
- 3) To be filled out by
- 4) & 5) Use separate sheet
- 4) Surface owner(s) of see also Code § 22-4-11 co-owners of interest in such lands".
- 5(i) "Coal Operator" means corporation that
- 5(ii, iii) See Code § 22-4-20
- 6) See Code § 22-4-11 continuing contract(s) provided below.
- 7) See Code §§ 22-4-

CONCERNING THE REQUIRED COPY

Filing. Code § 22-4-1k copies of the Notice accompanied by (i) a plat in the forms prescribed by Code § 22-4-1k(d) or 23, (iv) unless previous and 22-3-12a, and (v) if owner of any water well

Service. In addition, with an interest in the

PS Form 3800, Feb. 1982

P 419 196 708

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Rom
Street and No.	
P.O. State and ZIP Code	BROOKS, He Md
Postage	\$ 20
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	1.50
Postmark or Date	

ation. However, non or other tion hold interests

hip association or

s) or other con- on in the space

nal and required strator, accom- a bond in one of r security allowed 2b and Regulation d by Code § 22-4-1a(c) § 22-4-8a from the d well.

) and the person(s) l-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Assignor</u> Grantor, lessor, etc.	<u>Assignee</u> Grantee, lessee, etc.	<u>Royalty</u>	<u>Book Page</u>
Mossan Well Serq Providence Oil & Gas.	Williams Well Surveys, Inc	5%	172-240
J. Riddle & others	A & K Nicholson	1/3	954 103



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OIL & GAS DIVISION
DEPT. OF MINES

3416 Tanterra Circle
Brookeville, Maryland 20833
June 25, 1984

Williams Well Surveys, Inc.
5406 Grand Central Ave.
Vienna, West Virginia 26105

Attention: Mr. Robert L. Williams

Re: Proposed Well No. 1-Priest-Rom
Leatherbark Run
Ritchie County

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JUN 29 1984

OIL & GAS DIVISION
DEPT. OF MINES

Gentlemen:

We have received notification of your intent to drill a gas well on the referenced property. In order to protect our interests as surface rights holders, we request that you provide us with a construction schedule and notify us prior to mobilization. You are also requested to maintain suitable access on all existing and new roads on the property.

The owners of the surface rights, Messrs. Daniel Priest and Daniel Rom are not liable for injury or other loss suffered to your personnel or equipment in the course of construction or maintenance operations.

If you require information or assistance, please contact us.

Very truly yours,

Daniel S. Rom

Daniel S. Rom

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JUL 13 1984

OIL & GAS DIVISION
DEPT. OF MINES

cc: Administrator of the Office of Oil and Gas

05/10/2024

FEAR



IV-35
(Rev 8-81)

Date Sept. 25, 1985
Operator's
Well No. 47-085-7085
Farm Priest-Rom #1 (Riddle own)
API No. 47-085-7085

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 1010' Watershed Leatherbark of Spruce
District: MURPHY County Ritchie Quadrangle Burnthouse 7.5'

COMPANY Williams Well Surveys, Inc.

ADDRESS 5406 Grand Central
Vienna, W.Va. 26105

DESIGNATED AGENT (same)

ADDRESS _____

SURFACE OWNER DAVID PRIEST & DANIAL ROM

ADDRESS 3416 TANTERLA CIRCLE
BROOKVILLE, MARYLAND 20833

MINERAL RIGHTS OWNER HARTSEL RIDDLE

ADDRESS 513 Spring, Morrisville, W.Va. 26562

OIL AND GAS INSPECTOR FOR THIS WORK Sam

Hershman ADDRESS Smithville, W.Va.

PERMIT ISSUED 7-30-84

DRILLING COMMENCED 9-9-85

DRILLING COMPLETED 9-16-85

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON N.A.

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	380'	380'	To Surface 111 CF.
7			
5 1/2			
4 1/2		2795'	1600' cement fill 249 CF.
3			
2 1/2" tubing		2542'	
Liners used			

GEOLOGICAL TARGET FORMATION Garden and 5th sd. Depth 2540-2730 feet

Depth of completed well 2835 feet Rotary / Cable Tools _____

Water strata depth: Fresh N.A. feet; Salt N.A. feet

Coal seam depths: N.A. Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Garden-5th sd. Pay zone depth 2540-2730 feet

Gas: Initial open flow Show Mcf/d Oil: Initial open flow Show Bbl/d

Final open flow 300 Mcf/d Final open flow 1-4 Bbl/d

Time of open flow between initial and final tests 48 hours

Static rock pressure 240 psig (surface measurement) after 12 hours shut in

(If applicable due to multiple completion--)

05/10/2024

Second producing formation BEREA sd. Pay zone depth 2346-54 feet

Gas: Initial open flow Show Mcf/d Oil: Initial open flow Show Bbl/d

Final open flow Show Mcf/d Oil: Final open flow Show Bbl/d

Time of open flow between initial and final tests 48 hours

Static rock pressure 240 psig (surface measurement) after 12 hours shut in

(Continue on reverse side)

RIT 7085

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2002'-11' 19 Holes - 300 BBL. water frac 20m #sand (Big Enjin)
 2248'-56' 19 Holes - " " " " " (Weir sd.)
 2348-55 17 Holes - " " " " " (BEREA sd.)
 2546-47 4 Holes }
 2572-23 4 Holes } 300 BBL. water frac - 20m #sand (Gordon Sci)
 2612-13 4 Holes }
 2728-29 4 Holes }

WELL LOG

(5th sd.)

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
- note: (Gamma/Ray - Density - Neutron log attached)					
Big Lime		hard	1880'	1980'	-
Big Enjin sd.		"	1980	2015'	show oil & gas -
shale		"	2015'	2205'	
Weir (siltstone)		"	2205'	2270'	show oil & gas -
shale		"	2270'	2346'	
BEREA sd.		"	2346'	2354'	show oil & gas.
shale		"	2354'	2540'	
sand (1/2)		"	2540'	2550'	
shale		"	2550	2570	
sand (1/2)		"	2570	2575	show oil & gas -
shale		"	2575	2726	
sand (1/2)		"	2726	32	show oil & gas.
shale		"	2732	2835 T.D.	

(Attach separate sheets as necessary)

Williams Well Surveys, Inc.
Well Operator

By: R. Williams

05/10/2024

Date: 9-25-85

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

16 SEP 85 11:10

REC'D. CHAS.

INSPECTOR'S WELL REPORT

Permit No. 85-7085

Oil or Gas Well _____
(KIND)

Company <u>WILLIAMS WELL SURVEYS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>D. B. PRIEST</u>	16			Kind of Packer _____
Well No. <u>PRIEST # 1</u>	13			Size of _____
District <u>MURPHY</u> County <u>RITCHIE</u>	10			
Drilling commenced <u>9-9-85</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Gene Stalnaker, Rig # 2 Tool Pusher / Ed Huffman

Remarks: on 9-10-85 - Ran 380 feet of 8 5/8" casing
Halliburton ran 105 sack cement with 3.7% CC and 1/4 lb Floccs
Per sack.

1300 feet deep at time of visit - Pit OK.

9-12-85

DATE

Samuel N. Herndon
DISTRICT WELL INSPECTOR

05/10/2024

IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

7-30-84

WELL TYPE _____
ELEVATION 1010
DISTRICT MURPHY
QUADRANGLE BURNT HOUSE 7.5
COUNTY RITCHIE

API# 47-085-7085
OPERATOR WILLIAMS WELL SURVEY/INC
TELEPHONE _____
FARM D.B. PRIEST
WELL # PRIEST #1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED 9-2-85 DRILLING COMMENCED 9-9-85

WATER DEPTHS NO RECORD DRILLED ON FLUID, _____, _____, _____

COAL DEPTHS _____, _____, _____, _____

CASING

Ran 380' feet of 8 5/8" "pipe on 9-10-85 with 105-SACKS fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____ JUN 17 1986

Field analysis _____ ph _____ fe _____ cl _____

Well Record received _____

Date Released 6-10-86

Samuel T. Kersman
Inspector's signature

05/10/2024

API# 47 085 - 7085

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	9-9-85		Visit - Moving rig on site	
2	9-12-85		Visit - Pick up casing report 1300 feet deep.	
3	6-10-86		Visit Make final inspection.	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p><u>47 085 7085</u></p>												
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p><u>103</u> Section of NGPA</p>												
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>2732</u> feet</p>												
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p style="text-align: right; font-weight: bold;">RECEIVED SEP 27 1985 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY</p> <p><u>Williams Well Surveys, Inc.</u> <u>021909</u> Name Seller Code</p> <p><u>5406 Grand Central Ave</u> Street</p> <p><u>VIENNA</u> <u>W.Va.</u> <u>26105</u> City State Zip Code</p>												
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>SPRUCE CREEK - MURPHY DIST.</u> Field Name</p> <p><u>Ritchie</u> <u>W.Va.</u> County State</p>												
<p>(b) For OCS wells:</p>	<p>Area Name _____ Block Number _____</p> <p>Date of Lease: _ _ _ _ _ Mo. Day Yr. OCS Lease Number _____</p>												
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p><u>PRIEST-ROAM #1</u></p>												
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p>_____</p>												
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>Consolidated Gas TRANSMISSION CORP.</u> <u>004228</u> Name Buyer Code</p>												
<p>(b) Date of the contract:</p>	<p style="text-align: center;"> _ _ _ _ Mo. Day Yr. <u>62</u></p>												
<p>(c) Estimated annual production:</p>	<p style="text-align: center;"><u>9,125</u> MMcf.</p>												
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:33%;">(a) Base Price (\$/MMBTU)</th> <th style="width:16%;">(b) Tax</th> <th style="width:33%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:18%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>3.000</u></td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> </tr> <tr> <td style="text-align: center;"><u>3.031</u></td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>3.000</u>	-----	-----	-----	<u>3.031</u>	-----	-----	-----
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<u>3.000</u>	-----	-----	-----										
<u>3.031</u>	-----	-----	-----										
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:33%;">(a) Base Price (\$/MMBTU)</th> <th style="width:16%;">(b) Tax</th> <th style="width:33%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:18%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;"><u>3.031</u></td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>3.031</u>	-----	-----	-----				
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<u>3.031</u>	-----	-----	-----										
<p>9.0 Person responsible for this application:</p>	<p><u>ROBERT L. WILLIAMS</u> <u>PRES.</u> Name Title</p> <p><u>R.L. Williams</u> Signature</p> <p><u>9-25-85</u> <u>304-295-7212</u> Date Application is Completed Phone Number</p>												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> </tr> <tr> <td style="text-align: center;">SEP 27 1985</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	SEP 27 1985	Date Received by FERC									
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SEP 27 1985													
Date Received by FERC													

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: 9-25-1985 53550

Applicant's Name: Williams Well Surveys, Inc.

Address: 5406 Grand Central Ave.
Vienna, W.Va. 26105

Gas Purchaser Contract No. 2547

Date of Contract 1962
(Month, day and year)

First Purchaser: Consolidated Natural Gas P620

Address: 445 Main St.
(Street or P.O. Box)
Clarksburg W.Va. 26302
(City) (State) (Zip Code)

FERC Seller Code 021909

AGENCY USE ONLY
WELL DETERMINATION FILE NUMBER
850927 -1030-085 - 7085
Use Above File Number on all
Communications Relating to This Well

Designated Agent: Williams Well Surveys, Inc.
ROBERT WILLIAMS

Address: 5406 Grand Central
Vienna, W.Va. 26105

FERC Buyer Code 004228

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: ROBERT L. WILLIAMS PRES.
(Print) (Title)

Signature: Robert L. Williams

Address: 5406 Grand Central Ave.
(Street or P.O. Box)
VIENNA W.VA. 26105
(City) (State) (Zip Code)

Telephone: (304) 295-7212
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
 - 103 New Onshore Production Well
- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Buildup

AGENCY USE ONLY
QUALIFIED
05/10/2024

RECEIVED
SEP 27 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date Received

Determination Date

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

Date 9-21- 1985
Operator's Well No. Prest-Lam # 1
API Well No. 67 State 085 County 7085 Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
HCPA Section 103

WELL OPERATOR Williams Well Surveys, Inc
ADDRESS 5406 Grand Central
VIENNA, W.VA. 26105
GAS PURCHASER Consolidated Gas
ADDRESS C. Clarksburg, W.Va.

DESIGNATED AGENT ROBERT L. WILLIAMS
ADDRESS 5406 Grand Central Ave.
VIENNA, W.VA. 26105
LOCATION Elevation 1010'
Watershed Leatherbark Run-Spruce Creek
Dist MURPHY County Ritchie Loc Wild.
Gas Purchase Contract No. 2547
Meter Chart Code N.A.
Date of Contract 1962

Date surface drilling was begun 9-9-85

Indicate the bottom hole pressure of the well and explain how this was calculated

Gauge pressure 240 p.s.i. - 12 HR. Test.
well had approximately 1800' fluid in hole at time
of pressure test.

AFFIDAVIT

I, ROBERT L. WILLIAMS, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977, the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Robert L. Williams

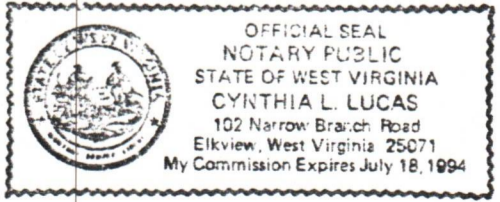
STATE OF WEST VIRGINIA,

COUNTY OF Kanawha, TO WIT:

I, Cynthia L. Lucas Notary Public in and for the state and county aforesaid, do certify that: Robert L. Williams whose name is signed to the writing above, bearing date the 27th day of September, 1985, has acknowledged the same before me, in my county aforesaid Given under my hand and official seal this 27th day of September, 1985. My term of office expires on the 12th day of July, 1994.

[NOTARIAL SEAL]

Cynthia L. Lucas
Notary Public



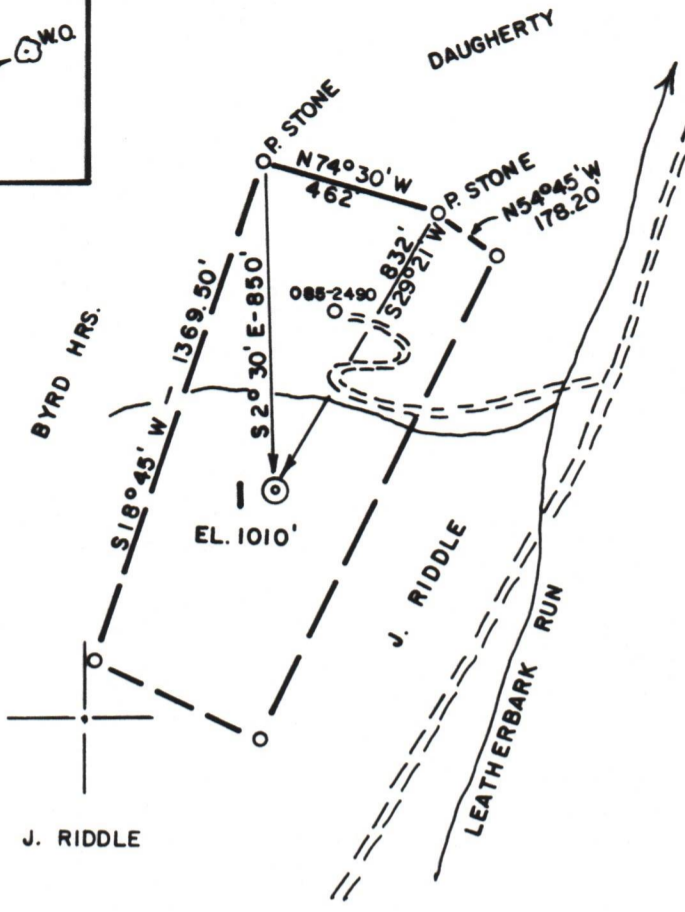
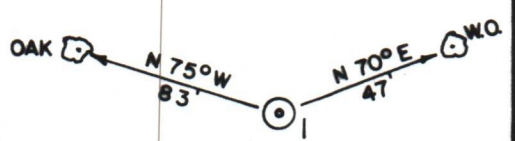
05/10/2024

MN 7/27/84

10,300' WEST

LATITUDE 39° 05' 00"

SPY SPOTS



LONGITUDE 80° 55' 00"

H. UNOS 8,600'

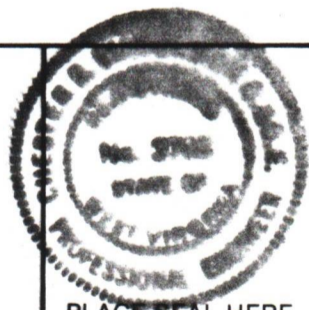
NORTH

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 84-318
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1' / 200'
 PROVEN SOURCE OF ELEVATION WELL 2490 (920')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) [Signature]
 R.P.E. 3788 L.L.S. _____



PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 6/5, 19 84
 OPERATOR'S WELL NO. 1
 API WELL NO. _____

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1010 WATER SHED _____
 DISTRICT MURPHY COUNTY _____
 QUADRANGLE BURNT HOUSE 7.5

47 - 085 - 7085
 STATE COUNTY PERMIT

SURFACE OWNER D. B. PRIEST, III ACREAGE 17.75
 OIL & GAS ROYALTY OWNER H. RIDDLE, JR. LEASE ACREAGE 17.75

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5500'
 WELL OPERATOR WILLIAMS WELL SURVEYS DESIGNATED AGENT ROBERT L. WILLIAMS
 ADDRESS 5406 GRAND CENTRAL AVE. ADDRESS SAME
VIENNA, WV 26105

COUNTY NAME

PERMIT

FORM IV-6 (8-78) H.T. HALL

05/10/2024