

RECEIVED
OCT 09 1984



1) Date: October 5, 19 84
 2) Operator's Well No. Langford S-108-1
 3) API Well No. 47 - 085 - 7221
 State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 978 Watershed: Lynn Camp Run
 District: Clay County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Gene Stalnaker, Inc. 7) DESIGNATED AGENT Gene Stalnaker
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Sam Hersman Name Gene Stalnaker, Inc.
 Address Box 66 Smithville, WV Address P.O. Box 178
477-3597 Glenville, WV 26351
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Marcellus
- 12) Estimated depth of completed well, 5200 feet
- 13) Approximate trata depths: Fresh, 130 feet; salt, --- feet.
- 14) Approximate coal seam depths: ---- Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				X	40'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	CW	20	X		1075'	1075'	To Surface	
Production	4 1/2	ERW	10.5	X			5200'	2000' Fill	Depths set
Tubing								Up	
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-7221 Date November 21, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires November 21, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: ✓	Plat:	Casing	Fee
147	MW	MW	MW	659

Margaret J. Hassel
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: B (L) Gas, Production
2) WELL OPERATOR: GORE STEAKHOUSE, INC.
3) DRILLING CONTRACTOR: GORE STEAKHOUSE, INC.
4) APPROXIMATE COAL SEAM DEPTH: 30'
5) ESTIMATED DEPTH OF COMPLETE WELL: 500'

Table with columns: Casing or Tubing Type, Size, Grade, Weight, Footage in Well, Cement in Well, Packers. Includes handwritten entries for casing and tubing details.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Table with columns: Date, Date(s). Rows include: Application received, Well work started, Completion of the drilling process, Well Record received, Reclamation completed.

OTHER INSPECTIONS

Reason: _____
Reason: _____

Table with columns: Bond, Agent, Date, Casing, Log. Includes handwritten entries.

05/10/2024



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 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
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- 12) Estimated depth of completed well, 5200 feet
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- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>				<u>X</u>	<u>40'</u>			Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>	<u>CW</u>	<u>20</u>	<u>X</u>		<u>1075'</u>	<u>1075'</u>	<u>To Surface</u>	Depths set
Production	<u>4 1/2</u>	<u>ERW</u>	<u>10.5</u>	<u>X</u>			<u>5200'</u>	<u>2000' Fill Up</u>	
Tubing									Perforations:
Liners									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 10/7/84, 19 _____

By [Signature]
 Its _____

05/10/2024
 Coal Owner



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 State _____ County _____ Permit _____

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 DEPARTMENT OF MINES, OIL AND GAS DIVISION
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	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	<u>11 3/4</u>				<input checked="" type="checkbox"/>	<u>40'</u>				
Fresh water										
Coal										
Intermediate	<u>8 5/8</u>	<u>CW</u>	<u>20</u>	<input checked="" type="checkbox"/>		<u>1075'</u>	<u>1075'</u>	<u>to Surface</u>		
Production	<u>4 1/2</u>	<u>ERW</u>	<u>10.5</u>	<input checked="" type="checkbox"/>			<u>5200'</u>	<u>000' Fill</u>		Depths set
Tubing								<u>Up</u>		
Liners										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

Expired Permit Number 47-085-6515

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.
 I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

By _____

(Signature) Date: _____

Its _____ Date _____

(Signature) Date: _____

05/10/2024

Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



DATE May 12, 1983

WELL NO. S 108-1

State of West Virginia API NO. 47-085-7221

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Gene Stalnaker, Inc. DESIGNATED AGENT Gene Stalnaker
 Address P.O. Box 178, Glenville, WV 26351 Address P.O. Box 178, Glenville, WV 26351
 Telephone 304-462-5701 Telephone 304-462-5701
 LANDOWNER Hale F. Langford SOIL CONS. DISTRICT Little Kanawha
 Revegetation to be carried out by Gene Stalnaker, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-19-83 (Date)

Garrett Newton
(SCD Agent)

ACCESS ROAD		LOCATION	
Structure	<u>DRAINAGE DITCH</u> (A)	Structure	<u>Diversion Ditch</u> (1)
Spacing	<u>N/A</u>	Material	<u>EARTHEN</u>
Page Ref. Manual	<u>2-12</u>	Page Ref. Manual	<u>2-12</u>
Structure	<u>CROSS DRAINS</u> (B)	Structure	<u>Sediment Barrier</u> (2)
Spacing	<u>AS REQUIRED PER GRADE</u>	Material	<u>LOGS or STONE</u>
Page Ref. Manual	<u>2-1</u>	Page Ref. Manual	<u>2-16</u>
Structure	_____ (C)	Structure	_____ (3)
Spacing	_____	Material	_____
Page Ref. Manual	_____	Page Ref. Manual	_____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I & II		Treatment Area XXX	
Lime	_____ Tons/acre	Lime	_____ Tons/acre
or correct to pH	<u>6.5</u>	or correct to pH	_____
Fertilizer	<u>600</u> lbs/acre	Fertilizer	_____ lbs/acre
	(10-20-20 or equivalent)		(10-20-20 or equivalent)
Mulch	<u>Hay</u> 2 Tons/acre	Mulch	_____ Tons/acre
Seed*	<u>KY-31</u> 35 lbs/acre	Seed*	_____ lbs/acre
	<u>Ladino Clover</u> 5 lbs/acre		_____ lbs/acre
	_____ lbs/acre		_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.


PLAN PREPARED BY SMITH LAND SURVEYING


ADDRESS 111 South Street
Glenville, WV 26351
PHONE NO. 304-462-5634

05/10/2024

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

LEGEND



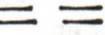








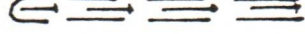
Well Site 

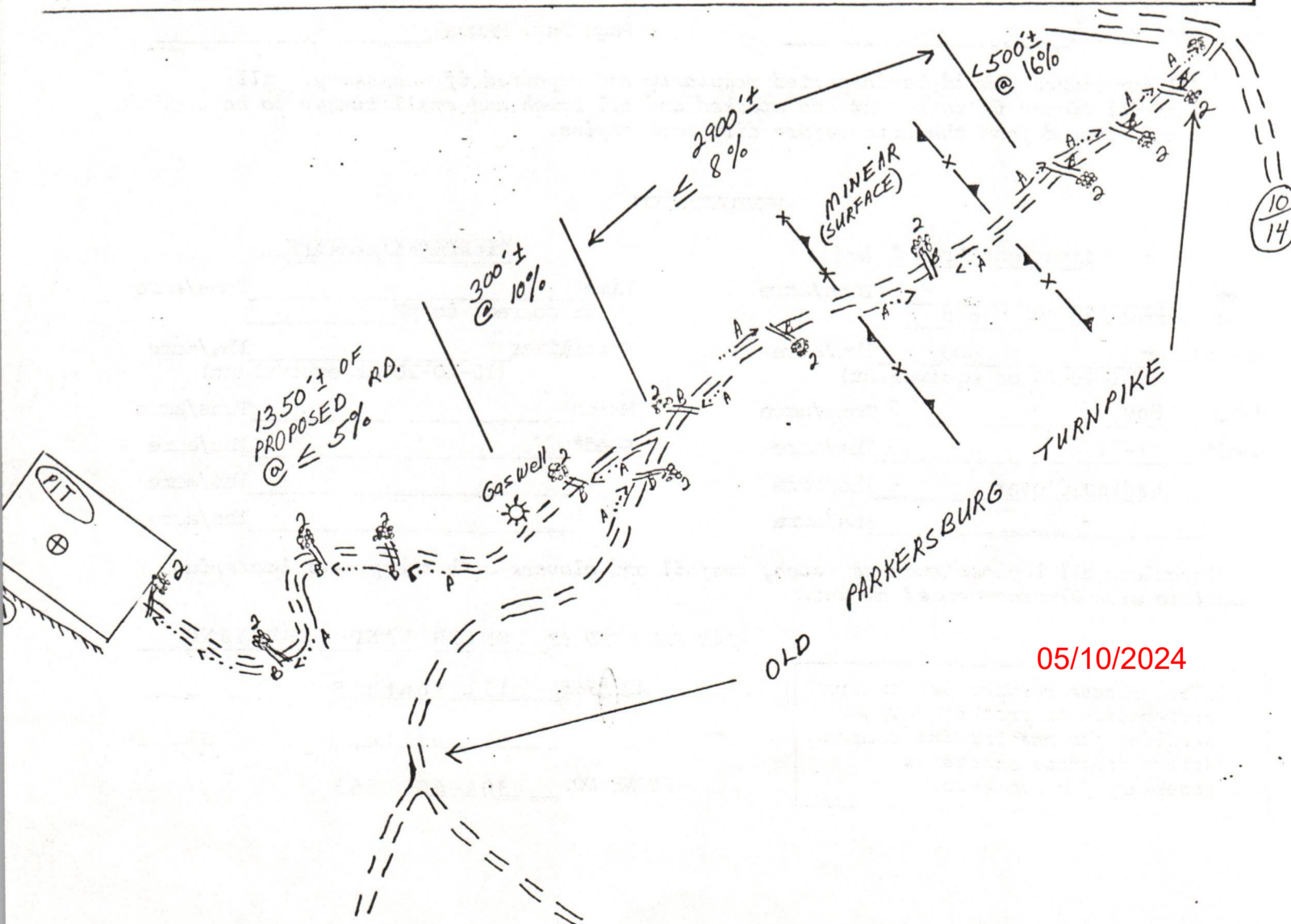
Access Road 

WELL SITE PLAN

Each to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- | | |
|---|---|
| Property boundary  | Diversion  |
| Road  | Spring  |
| Existing fence  | Wet spot  |
| Planned fence  | Building  |
| Stream  | Drain pipe  |
| Open ditch  | Waterway  |



05/10/2024

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MAY 27 1983

OIL & GAS DIVISION
DEPT. OF MINES

7
5
1

05/10/2024

1) Date: October 5, 19 84
2) Operator's
Well No. Langford S-108-1
3) API Well No. 47-085-7221
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Hale Langford
Address Pullman, WV
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

- 6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

DEPT. OF MINES
OIL & GAS DIVISION

OCT 09 1984

RECEIVED

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Gene Stalnaker
this 5 day of October, 19 84.
My commission expires August 6, 1992.
Steven B. Walker
Notary Public, Gilmer County,
State of West Virginia

WELL
OPERATOR Gene Stalnaker, Inc.
By Gene Stalnaker
Its President
Address P.O. Box 178
Glenville, WV 26351
Telephone (304) 462-5701

05/10/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------

EXPIRED PERMIT NUMBER 47-085 6515

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Formerly Permit Number 47-085-6515

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VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described herein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date: _____

Hal J. Langford Date: 10-4-84
 (Signature)
 _____ Date: _____
 (Signature)

05/10/2024

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials are applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) Permit will be good for 24 months. See Chapter 22, Article 4 of the W. Va. Code.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, WV 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be personally served or mailed to you on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. (This time is changed to FIVE (5) DAYS from the filing date if the permit is only to plug a well.) You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued any time.

Comments must be in writing. Your comments should include your name, address and phone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the Application. You may attach other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

05/10/2024

Assignment of Oil and Gas Lease

(Mid-Continent Association Form)

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned Salvage Oil & Gas Corporation

(hereinafter called Assignor), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and

set over unto Gene Stalnaker

(hereinafter called Assignee), All their interest in and to the oil and gas lease dated See list below, 19 , from Hale Langford and Lona B. Langford, his wife

lessorS ,
to Salvage Oil & Gas Corporation, lessee

recorded in book See list, ~~page~~ below, in so far as said lease covers the following described land in Ritchie County, State of West Virginia:

- February 1, 1983--81 acres & 60 poles--Union District Recorded in Book 153, page 700.
- February 1, 1983--18 acres--Union District Recorded in Book 153, page 703.
- February 1, 1983--22½ acres--Union District Recorded in Book 154, page 98.
- February 1, 1983--43 acres--Union District Recorded in Book 153, page 709.
- February 1, 1983--22¼ acres--Union District Recorded in Book 153, page 712.

together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed; and that the Assignor will warrant and forever defend the same against all persons whomsoever, lawfully claiming or to claim the same.

EXECUTED This 16th day of February, 1983.

Salvage Oil & Gas Corporation

By: [Signature]

Prepared by: Cynthia L. Brake

STATE OF WEST VIRGINIA, County of , ss: **Individual Acknowledgment**

Before me, the undersigned, a Notary Public in and for said County and State on the day of , 19 , personally appeared

to me known to be the identical person who executed the within and foregoing instrument and acknowledged to me that executed the same as free and voluntary act and deed for the uses and purposes therein set forth. Given under my hand and seal of office the day and year last above written.

My commission expires Notary Public

STATE OF WEST VIRGINIA } ss: **CORPORATION ACKNOWLEDGMENT**
COUNTY OF } **[West Virginia Form]**

Before me, the undersigned, a Notary Public, in and for said County and State on this 16th day of February, 1983, personally appeared K.P. Goodnight 05/10/2024

to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its President and acknowledged to me that executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation, for the uses and purposes therein set forth. Given under my hand and seal of office the day and year last above written.

My commission expires August 8, 1982 Stewart B. Russell Notary Public

ACKNOWLEDGMENT, Applicable for lands in Oklahoma, Kansas, Nebraska, North and South Dakota, Arizona, Colorado, Indiana, Mississippi, Oregon, Wyoming and/or New Mexico.

STATE OF _____ COUNTY OF _____
BE IT REMEMBERED, That on this _____ day of _____, A. D., 19____, before me, a Notary Public in and for said County and State, personally appeared _____

to me known to be the identical person described in and who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.
Notary Public _____

My commission expires: _____
CORPORATION ACKNOWLEDGMENT
(OKLAHOMA FORM)

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared _____ the maker thereof to the within and foregoing instrument as its President and acknowledged to me that _____ executed the same as free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.
Given under my hand and seal the day and year last above written.
Notary Public _____

When instrument is executed by a corporation, the corporate name must be shown and instrument signed by its President or Vice-President and attested by its Secretary or Assistant Secretary, the Corporate Seal affixed.
My commission expires: _____
NOTARY ACKNOWLEDGMENT OF SIGNATURE BY MARK
(OKLAHOMA FORM)

STATE OF _____ County of _____, ss: _____
Before me, _____, a Notary Public in and for said County and State on this _____ day of _____, 19____, personally appeared _____, who executed the within and foregoing instrument by _____ mark in my presence and in the presence of _____ executed the same as free and voluntary act as witnesses and acknowledged to me that _____ executed the same as free and voluntary act and deed for the uses and purposes therein set forth.
In Witness Whereof, I have hereunto set my hand and official seal the day and year last above written.
Notary Public _____

My commission expires: _____
NOTE—The signature by mark of a lessor who cannot write his name must be witnessed by two witnesses, one of whom must write lessor's name.

ASSIGNMENT OF OIL AND GAS LEASE

(Mid-Continent Association Form)

Cindy Brake

FROM _____

TO _____

Dated _____, 19____

Lot _____ Block _____ Addition _____

Township _____ Range _____ Section _____

No. of Acres _____ Terms _____

STATE OF _____ County _____, ss. _____

This instrument was filed for record on the _____ day of _____, 19____

at _____ o'clock _____ M., and recorded _____

John Boggs admitted of record in and office of a public Notary of the State of Oklahoma, Commission Expires _____

County _____, APR 22 1983

By _____ at _____ o'clock _____ M. County Clerk _____

Recorded in _____ Deputy _____

Book No. 156 RETURN TO _____ 522

Teste: _____ B. Marks _____ Clerk

3.00

TEXAS ACKNOWLEDGMENTS

THE STATE OF TEXAS, County of _____, ss: _____, before me, the undersigned, a Notary Public in and for said County and State, on this day personally appeared _____

known to me to be the person _____ whose name _____ subscribed to the foregoing instrument, and acknowledged to me that he _____ executed the same for the purposes and consideration therein expressed.
GIVEN UNDER MY HAND and the seal of this office, this _____ day of _____, A. D., 19____

October 5, 1984



FROM THE DESK OF

Donna Sharps

Margaret:

Please use the credit you allowed us from the
Staats # 2 towards the enclosed Langford
S-108-1.

Thanks,

Donna **RECEIVED**
OCT 12 1984
OIL & GAS DIVISION
DEPT. OF MINES

RECEIVED
OCT 09 1984
OIL & GAS DIVISION
DEPT. OF MINES

IV-35
(Rev 8-81)



4 OCT 25 11:11

REC'D - CHAS.

State of West Virginia
Department of Mines
Oil and Gas Division

Date October 2, 1985
Operator's
Well No. S-108-1
Farm Langford
API No. 47 - 085 - 7221

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 978 Watershed Lynn Camp Run
District: Clay County Ritchie Quadrangle Pullman 7.5

COMPANY Gene Stalnaker, Inc.
ADDRESS P.O. Box 178 Glenville, WV
DESIGNATED AGENT Gene Stalnaker
ADDRESS P.O. Box 178 Glenville, WV
SURFACE OWNER Hale Langford
ADDRESS Pullman, WV
MINERAL RIGHTS OWNER Hale Langford
ADDRESS Pullman, WV
OIL AND GAS INSPECTOR FOR THIS WORK Sam Hersman
ADDRESS Box 66 Smithville, WV

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4" 13" x 10"	40'	30'	None
9 5/8"			
8 5/8"	1150'	1088'	235 sks.
7"			
5 1/2"			
4 1/2"	5357'	5335'	745 sks
3"			
2"			
Liners used			

PERMIT ISSUED November 21, 1984
DRILLING COMMENCED July 29, 1985
DRILLING COMPLETED August 5, 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Alexander Depth 5170-5248 feet
Depth of completed well 5335 feet Rotary X / Cable Tools
Water strata depth: Fresh 90 feet; Salt None feet
Coal seam depths: n/a Is coal being mined in the area? No

OPEN FLOW DATA
Warren, Speechly, Balltown
Producing formation Riley, Benson, Alexander Pay zone depth 3372-5222 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 997 Mcf/d Final open flow Show Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 1410 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RIT 7221

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1	4772-5222	15 Holes	30,000 # 20/40 Sand 68,550 Cu. Ft. N ₂	457 bbl H ₂ O
Stage 2	4255.5-4464	14 Holes	30,000# 20.40 Sand 66,000 Cu. Ft. N ₂	437 bbl H ₂ O
Stage 3	3832.5-4020	16 Holes	29,500# 20/40 Sand 69,500 Cu. Ft. N ₂	464 bbl H ₂ O
Stage 4	3372-3487	18 Holes	35,000# 20/40 Sand 77,000 Cu. Ft. N ₂	573 bbl H ₂ O

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Fill			0	10	
Sandstone & Shale			10	100	
Sandstone & Shale			100	500	
Sandstone & Shale			500	1000	
Sandstone & Shale			1000	1442	
First Salt Sand			1442	1505	
Shale			1505	1533	
Second Salt Sand			1533	1605	
Shale			1605	1615	
Sandy Siltstone			1615	1647	
Shale			1647	1700	
Sandstone			1700	1790	
Shale			1790	1820	
Maxon			1820	1835	
Siltstone			1835	1911	
Sandstone			1911	1961	
Big Lime			1961	2015	
Keener			2015	2045	
Big Injun			2045	2087	
Shale			2087	2302	
Wier			2302	2373	
Shale			2373	2467	
Berea			2467	2470	
Shale			2470	2871	
Gordon			2871	2877	
Shale			2877	3371	
Warren			3371	3445	
Shale			3445	3829	
Speechly			3829	3863	
Shale			3863	3993	
Balltown			3993	4023	
Shale			4023	4254	
First Riley			4254	4264	
Shale			4264	4538	
Second Riley			4538	4578	
Shale			4578	4770	
First Benson			4770	4800	
Shale			4800	4920	
Second Benson			4920	4926	
Shale			4926	5170	
(Attach separate sheets as necessary)					
Alexander			5170	5248	
Shale			5248	5357	

Gene Stalnaker, Inc.

Well Operator

By: *Jason Chase* 05/10/2024 Consultant

Date: October 2, 1985

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
Charleston, West Virginia 25311

ARCH A. MOORE, JR.
Governor

Commissioner

This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Gene Stalnaker, Inc. (the transferor) to Envirocorp Inc. (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22B, Article 1 of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

The transferee's designated agent (name) Michael L. Bray - Steptoe & Johnson, (address) Union National Center East, Clarksburg, WV 26301, is on file with the Division of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. Fifty Thousand Dollar (\$50,000.00) blanket bond Number M01101511, effective October 1, 1985, Insurance Company of North America

(Transferee) Envirocorp Inc.

By Arian J. Laurita

Its Vice President - Land

Taken, subscribed and sworn to before me this 18th day of November, 1985

Notary Public Bambi L. Bull

My commission expires March 30, 1986

BAMBI L. BULL (Transferor) Gene Stalnaker, Inc.

NOTARY PUBLIC IN THE STATE OF NEW YORK
QUALIFIED IN CHAUT. CO. NO. 4732064
MY COMMISSION EXPIRES MARCH 30, 1986

By Gene Stalnaker

Its President

Taken, subscribed and sworn to before me this 28 day of October, 1985

Notary Public Barbara C. Smith

My commission expires 9 November, 1992

ACCEPTED THIS 30th DAY OF Dec., 1985
BY: [Signature]
Director - Division of Oil and Gas

✓ IR-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

formerly Dene Stalmaker

11-21-84

WELL TYPE _____
ELEVATION 978
DISTRICT CLAY
QUADRANGLE PULLMAN 7.5
COUNTY RITCHIE

API# 47-085-7221
OPERATOR ENVIROCORP, INC
TELEPHONE _____
FARM HALE F. LANGFORD
WELL # S-108-1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED 7-29-85

WATER DEPTHS 70', _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran 1077 feet of 8 5/8" "pipe on 8-1-85 with 235-SACKS fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

RECORDED
DEPARTMENT OF ENERGY
OIL AND GAS

TD _____ feet on _____

PLUGGING

JUN 17 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis _____ ph _____ fe _____ cl _____

Well Record received _____

Date Released 6-13-86

Samuel N. Heisman
Inspector's signature

05/10/2024

API# 47 085 - 7221

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	8-1-85		Visit	Run surface casing
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 085 - 7221 -			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103		Section of NGPA Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	5222		feet	
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Gene Stalnaker, Inc.			
	Name P.O. Box 178		Seller Code	
	Street Glennville		WV 26351	
	City		State Zip Code	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (25 letters maximum for field name.)	White Oak			
	Field Name Ritchie		WV	
	County		State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease:		OCS Lease Number	
	Mo. Day Yr.			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Langford S-108-1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Transmission			
	Name		Buyer Code	
(b) Date of the contract:	Mo. Day Yr.			
(c) Estimated total annual production from the well:	12		Million Cubic Feet	
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU			
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU			
9.0 Person responsible for this application:	Gene Stalnaker		President	
Agency Use Only	Name <i>Gene Stalnaker</i>		Title	
Date Received by Agency OCT - 4 1985	Signature			
Date Received by FERC	10/2/85		(304) 462-5701	
	Date Application is Completed		Phone Number	

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer-Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 271.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	5	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well — seasonally affected
108	2	Stripper well — enhanced recovery
108	3	Stripper well — temporary pressure buildup
108	4	Stripper well — protest procedure

Enter the appropriate information regarding other Purchasers/Contracts:

Contract No.	Contract Date (Mo., Da., Yr) (a)	Purchaser (b)	Buyer Code (c)
1		Consolidated Gas Transmission	
2			
3			
4			
5			
6			

Remarks:

05/10/2024

OCT 30 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: Oct. 2, 19 85

46925

Agency Use Only

Applicant's Name: Gene Stalnaker, Inc.

WELL DETERMINATION FILE NUMBER

Address: P.O. Box 178

851004-1030-085-7221

Glenville, WV 26351

Purchaser Contract No.

Use Above File Number on all Communications Relating to this well

Date of Contract:

(Month, Day and Year)

First Purchaser: Consolidated Gas Trans.

P620

Designated Agent: Gene Stalnaker

Address: 445 West Main Street

Address: P.O. Box 178

Clarksburg, WV 26301

Glenville, WV 26351

FERC Seller Code

FERC Buyer Code

Name and Title of Person To Whom Questions Concerning this Application Shall Be Addressed:

Name: Gene Stalnaker (Print)

President (Title)

Signature: Gene Stalnaker

Address: P.O. Box 178 (Street or P.O. Box)

Glenville WV 26351 (City) (State) (Zip Code)

Telephone: 304 462-5701 (Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For:

NGPA Section/Subsection

102 New Natural Gas

- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

108 Stripper Well Natural Gas

- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Build up

103 New Onshore Production Well

XXX 103 New Onshore Production Well

107 High Cost Natural Gas

- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production Enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

AGENCY USE ONLY

QUALIFIED 05/10/2024

RECEIVED
OCT - 4 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Date Received

Determination Date

CALCULATION OF BOTTOM HOLE PRESSURE

$$p_f = P_w e^{(XGLS)}$$

WELL NAME Langford S-108-1

WHERE:

P_f = shut-in formation pressure (psia)

P_w = pressure at the wellhead (psia)

e = napierian logarithm base (2.71828)

G = specific gravity of gas (.70)

L = length of casing to mid-point of the perforations (feet)

S = supercompressibility of gas at the mean-temperature and pressure (.78)

$$X = \frac{1}{53.34T} \quad \text{where } T = \text{average wellhead and bottom hole temperature } (95^\circ + ^\circ R)$$

$$P_f = 1410 e^{(.0000334 \times .70 \times 4297 \times .78)}$$

$$P_f = 1410 e^{(.078)}$$

$$P_f = 1410 (1.08)$$

$$P_f = 1525\#$$

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date October 2, 1985

Operator's Well No. Langford S-108-1

API Well No. 47 - 085 - 7221
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Gene Stalnaker
ADDRESS P.O. Box 178
Glenville, WV 26351

WELL OPERATOR Gene Stalnaker, Inc.
ADDRESS P.O. Box 178
Glenville, WV 26351
GAS PURCHASER Consolidated Gas
ADDRESS 445 West Main St.
Clarksburg, WV 26301

LOCATION: Elevation 978
Watershed Lynn Camp Run
Dist Clay County Ritchie Quad. Pullman
Gas Purchase Contract No. 7.5
Meter Chart Code _____
Date of Contract _____

* * * * *

Date surface drilling was begun: July 29, 1985

Indicate the bottom hole pressure of the well and explain how this was calculated:

SEE ATTACHED !!!

AFFIDAVIT

I, Gene Stalnaker, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Gene Stalnaker

STATE OF WEST VIRGINIA,
COUNTY OF Gilmer, TO WIT:

I, Barbara Smith, a Notary Public in and for the state and county aforesaid, do certify that Gene Stalnaker, whose name is signed to the writing above, bearing date the 2 day of October, 1985, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 2 day of October, 1985. My term of office expires on the 9 day of November, 1992.

[NOTARIAL SEAL]

Barbara C. Smith
Notary Public

05/10/2024

THIS AGREEMENT, made and entered into the 1st day of February, 1983 by and between Hale Langford and Long B. Langford, His wife,

part of the first part, hereinafter called the Lessor, and Salvage Oil & Gas Corporation, party of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar (\$1.00) in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Union District, Ritchie County, and State of West Virginia, on the waters of White Oak bounded and described as follows:

On the North by lands of
On the East by lands of
On the South by lands of Tax Map 40, Parcel 25 (Clay Map)
On the West by lands of DB 75, Page 774-777
Containing 81 acres and 60 poles acres, more or less, reserving, however, 200 feet from the any building now on the premises, on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of 6 months from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st — To deliver to the credit of the Lessor, their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; 2nd — To pay the equal one-eighth (1/8) of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or their predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

05/10/2024

The said Lessee covenants and agrees to pay a rental at the rate of _____ dollars (\$ _____) quarterly in advance, beginning in _____ months from this date, until a well is completed, or this lease surrendered; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same.

All payments hereunder may be directed to the Lessor, or deposited to _____ credit or the credit of _____ respective heirs or assigns in _____, or by check payable and mail to _____ at _____ Post Office, _____ County, State of West Virginia, or in any of said methods to _____, who is hereby appointed agent to receive and receipt for the same.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for _____ own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; ~~the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well of line.~~ This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

~~Unlimited free gas on or off lease. Lessee will hold title to oil and gas to the depth he produces. All well locations, roads and pipe lines must be approved by the land owner. Drilling in January, February and March by landowner permission only. All equipment must be removed 90 days after surrender of this lease.~~

for one dwelling
The present shallow well on this premises is reserved to the depth it is drilled + including 50 acres around said well.

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time any part or parts of the leased land upon the payment of One Dollar (\$1.00) and all amounts due hereunder as to the land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

This instrument prepared by: _____ (Seal)
K. Paul Goodnight _____ (Seal)
_____ (Seal)
_____ (Seal)
_____ (Seal)
_____ (Seal)

Signed: _____

05/10/2024

STATE OF WEST VIRGINIA,

COUNTY OF Pitcher

TO-WIT: I, Phyllis R. Haight, a Notary Public in and for said County and State, do certify that Shela Langford and Jane S. Langford, his wife, whose name is signed to the writing above, bearing date the 1st day of February, 1983, has this day acknowledged the same before me in my said County.

Given under my hand this 1st day of February, 1983.
My Commission expires September 16, 1989. Phyllis R. Haight, Notary Public

STATE OF WEST VIRGINIA,

COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____, his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha_____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA,

COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____, his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha_____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA,

COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____, his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha_____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA,

COUNTY OF _____

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____, his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, ha_____ this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

05/10/2024

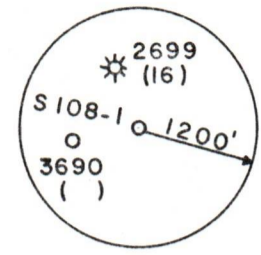
NOTE: PLAT UPDATED 11-5-84

LATITUDE 39° 15' 00"

1,570'

CAMM

7/6



HALL

**LANGFORD
LEASE
81.08
ACRES ±
TOTAL**

SAMPLES

N 33 W 1254'

LONGITUDE 80° 55' 00"

S 41 W 503.25'

N 45 W 16.5'

N 45 W 550'

10 AC. ±

MARTIN

800'

WELL NO. S 108-1

S 35 W 1737.45' in all

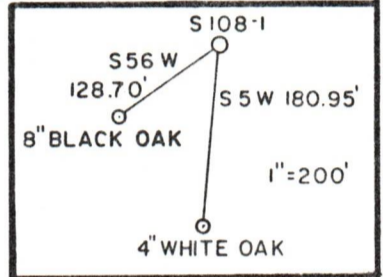
N 28-32 E 709.01'

S 55 E 621.56'

S 37-17 E 1384.10'

S 20-45 E 1687.52'

REFERENCES



N 41 E 273.9'

N 3 W 330'

N 40-30 W 280.5'

LANGFORD

STONE ON EDGE

S 26-48 W 534.33'

**WELL NO.
S 108-1**

RICHARDS

S 40-30 E 651.75'

HARDBARGER

S 87-30 E 511.5'

N 84 E 379.5'

S 84 E 313.5'

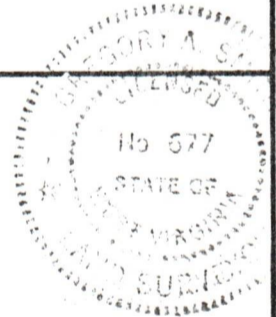
12" WHITE OAK

CLAY DISTRICT UNION DISTRICT

FILE NO. 11-9
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION JUNCT. OF ROADS
ELEV. 893'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A. Smith
R.P.E. _____ L.L.S. 677



PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE APRIL 21, 19 83
OPERATOR'S WELL NO. S 108-1
API WELL NO. _____
47 - 085 - 7221
STATE COUNTY PERMIT

Formerly: Act-6515

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 978' WATER SHED LYNNCAMP RUN
DISTRICT CLAY COUNTY RITCHIE
QUADRANGLE PULLMAN 7.5'

SURFACE OWNER HALE F. LANGFORD ACREAGE 81.08
OIL & GAS ROYALTY OWNER HALE LANGFORD LEASE ACREAGE 10 of 81.08
LEASE NO. _____

05/10/2024

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5200'
WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER
ADDRESS P. O. BOX 178 ADDRESS P. O. BOX 178
GLENVILLE, WV 26351 GLENVILLE, WV 26351

LEASE EXECUTORY CLIP
30 BOH 24 AND 24/48
S.M.H. (C)
OIL AND GAS LEASE

FROM

TO

Date _____, 19__

TERM _____

No. Acres _____

LOCATION

DISTRICT _____

COUNTY _____

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. **FEB 8 1983**

at 2:52 o'clock P M
recorded in LEASE

Book No. 153 Page 710

Witness James B. Ylaga

Clerk

05/10/2024