

1)	Date:	March 25,	, 19	85
1				

2) Operator's Well No. McGINNIS #4

Well No. MCGINNIS #4

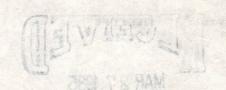
3) API Well No. 47 - 085 - 7365

State County Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

	OH. C. GA			_ APP	LICATIO	ON FOR A WELL	WORK PERMI	Γ	
	PT. C								
4) WELL TYP				E MANUEL STATE	V/	IONS (IF AN		biele i <u>n</u> orus A	/ Shallow X
			roduction		^	Underground s	Silver Run	/ Deep	_/ Shallow/)
5) LOCATION	N: Elev Dist	ation: _	92 Grant			Watershed: Ri		Quadranala	Cairo 7.5'
6) WELL OPE					n Cori	poration		D AGENT Kenne	
Address			1, Box			14420	Address	Route 1, Box	
11441000	The second secon		WV 2					Cairo, WV 26	
8) OIL & GAS	INSPECT	OR TO I	E NOTII	FIED			9) DRILLING	ONTRACTOR:	
Name	Samue				43 56	<u> </u>	Name C.T		
Address	P. O. 1			1.50		<del></del>	Address	R.F.D. 1, Bo	
3 W 2 + 3	Smith							Marietta, OF	
10) PROPOSEI	WELL W	ORK:	Drill		Drill		/ Redrill	/ Stimulate	<u>X</u> /
							te new formation	1X_/	
11) 6501 061	CAL TARC	ET FOR				vell (specify)			
11) GEOLOGIO 12) Estima				210		feet			
13) Approx				150		feet; salt,		feet.	
14) Approx				None	mer a vallage es		l being mined in th		/ NoX
15) CASING A									
CASING OR		SPEC	FICATIONS	3		FOOTAGE IN	TERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New 1	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
Conductor	11 3/4	H-40	42#	X		30'	0		Kinds
Fresh water									
Surfore							-		Sizes
Intermedial	8 5/8		24#	X		350'	350'	100 sacks	CTS By Rule 15.0
Production	4 1/2	J-55	$10\frac{1}{2}$ #	X		2100'	2100'	85 sacks	Depths set By Rule 15,
Tubing Liners				1 Table 10 1			1770		Perforations:
Lineis									Top Bottom
	19	AND IN SHIP		CHILD I	THE RES	esono neceso in	dates to setab	n - 230301 01 2) (c	THE PROPERTY OF THE PARTY OF TH
							(90E)(1)		A company of the second
				1.					
			3 98	CALLEL ST		FFICE USE C			haviacar sients sign A
				11	D	RILLING PE	RMIT		
Permit number_	- 4	47-085	-7365					Mar	ch 27, 19 85
								Da	te inh ad to nonsings
This permit cover	ring the wel	l operato	r and wel	location	shown be	elow is evidence of	f permission gran	ted to drill in accordan	nce with the pertinent legal re-
No. 8) Prior to the	et to the cor	ion of ro	ontained ads, locati	ons and p	its for an	y permitted work	In addition, the v	vell operator or his con	il and Gas Inspector, (Refer to ntractor shall notify the proper
						k has commenced			Well Record medicar
	ork is as des	cribed in	the Notic	e and App	plication,	plat, and reclama	tion plan, subject	to any modifications a	and conditions specified on the
reverse hereof.	Marcl	h 27,	1987			11 76 19			Reclamation completed
Permit expires _	Haich	11 27,	1707			unless well	work is commence	d prior to that date and	prosecuted with due diligence.
									OTHER INSPECTION
Bond:	Agent:	\rangle F	Plat:	Casing		ee			
207	SW	10	1.	ant.	126	28	0	10	10
		1		1	395 25		ein y	Jesta	lod
						7	Adn	ninistrator, office of	Oil and Gas
NOTE: Keep or	ne copy of t	his permi	t posted a	at the drill	ling locati	ion.	V		

n in many transfer Lebuck, R. Mason addes Route I, Dox olk



926'

OFFICE	CILCE	ONIT
OFFIC	CUSE	UNLI

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

Well Record received  Reclamation completed  """  OTHER INSPECTIONS  Reason:									
OFFICE USE ONLY  This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.  Date  Date(s)  Application received  Follow-up inspection(s)  Well work started  """  Completion of the drilling process  Well Record received  Reclamation completed  """  The part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.  Date(s)  Date(s)							PROGRAM		
OFFICE USE ONLY  This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.  Date  Date(s)  Application received  Follow-up inspection(s)  Well work started  """  Well Record received  Reclamation completed  """  OTHER INSPECTIONS  Reason:	\$61.07.1.00						Ingly #		
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OFFICE USE ONLY  This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.  Date  Date  Date(s)  Application received  Follow-up inspection(s)  """  Completion of the drilling process  Well Record received  Reclamation completed  """  ""  OTHER INSPECTIONS  Reason:			350'	1026			the Kit	18/28	203
This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.  Date  Date  Date(s)  Pollow-up inspection(s)  Well work started  """  Completion of the drilling process  Well Record received  Reclamation completed  """  This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.  Date(s)	Thomas By Welle 15	85 sacks	2.001	2100'		X	1-55 10 計	14 JA S	and a solution
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Reason:	Peacon:	entois !	it ) me			V.	The state of the s		

IV-9 (Pev 8-81)



March 26, 1985 WELL NO. McGinnis #4

State of Mest Mirginia API 10. 47

Bepartment of Mines mieiche exd dan lid

OIL & GAS DIVISION

DEPT. OF MINESTRUCTION AND RECLAMATION PLAN

		DESIGNATED AG	ENT Kenneth Mason
Address Rt.1 Box 51A Cairo, W.V. 263	52	Address	Same
Telephone 628-3313		Telephone_	Same
LANDOWNER Paul R. McGinnis		SOIL CONS.	DISTRICT Little Kanawha
Revegetation to be carried out by	D	.A.C.	(Agent
This plan has been reviewed by	the	Kananha	SOD. All corrections
arxi additions become a part of this plan		3/27/85	All confections
	0	(Date)	1
	Ka	notall & Cit	Kinson
		(SCD Agen	<b>c</b> )
ACCESS ROAD			LOCATION
Structure Cross Drain	(A)	Structure_	Diversion Ditch
Spacing See Sketch		Material	Soil
Page Ref. Manual 2-4		Page Ref. 1	Manual 2-12
Structure_	(B)	Structure	
Spacing		Material	
Page Ref. Manual		Page Ref. 1	Vanual_
Structure	(C)	Structure	
~		_	
		Material	
Page Ref. Manual		MaterialPage Ref. N	
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Page Ref. Manual  All structures should be inspected symmercial timber is to be cut and state and removed from the site before  RE  Treatment Area I	dirt w	Page Ref. No Page	
Page Ref. Manual  All structures should be inspected sommercial timber is to be cut and st out and removed from the site before  RE  Treatment Area I  Treatment Area I  Treatment of S	dirt w	Page Ref. No Page	ed if necessary. All and small timber to be reatment Area II
Page Ref. Manual  All structures should be inspected symmercial timber is to be cut and struct and removed from the site before  RE  Treatment Area I  Tons/acre  ar correct to pH 6 5	dirt w	Page Ref. No sty and repaired all brush a pork begins.  TON  Lime  Or Correct	reatment Area II  Tons/acre  To pH 6.5
Page Ref. Manual  All structures should be inspected symmercial timber is to be cut and struct and removed from the site before  RE  Treatment Area I  Treatment Area I  Treatment to pH 6.5  Treatment 500 lbs/acre  (10-20-20 or equivalent)	dirt w	Page Ref. No ly and repaire and all brush a begins.  TON  Time  or correct Fertilizer	reatment Area II  Tons/acre  To pH 6.5
All structures should be inspected symmercial timber is to be cut and struct and removed from the site before  Treatment Area I  Tons/acre  Tons/acre  (10-20-20 or equivalent)  Tons/acre	dirt w	Page Ref. No ly and repaire and all brush a begins.  TON  Time  or correct Fertilizer	reatment Area II  Tons/acre to pH 6.5  500 lbs/acre 10-20-20 or equivalent)
All structures should be inspected sommercial timber is to be cut and struct and removed from the site before  Treatment Area I  Tons/acre  Tons/acre  100-20-20 or equivalent)  Tons/acre  Ky.31 40 lbs/acre	dirt w	Page Ref. No ly and repaired all brush of ork begins.  TION  Thime  Or correct Fertilizer  (1)	reatment Area II  Tons/acre  t to pH 6.5  500 lbs/acre  10-20-20 or equivalent)  Hay 2 Tons/acre
All structures should be inspected semmercial timber is to be cut and struct and removed from the site before  Treatment Area I  Tons/acre  Tons/acre  (10-20-20 or equivalent)  icn Hay 2 Tons/acre  Redtop 6 lbs/acre	dirt w	Page Ref. No ly and repaired all brush of the begins.  TON  Time  or correct Fertilizer  Mulch	reatment Area II  to pH 6.5  500 lbs/acre  10-20-20 or equivalent)  Hay 2 Tons/acre  40 lbs/acre
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Page Ref. Manual  All structures should be inspected sommercial timber is to be cut and struct and removed from the site before  RE  Treatment Area I  Treatment Area I  Tons/acre  Area Solution Solutio	dirt w	Page Ref. No. 1 and repaired all brush of ork begins.  TION  Thime or correct Fertilizer  Mulch Seed* Ky.  Red Ladi	reatment Area II  Tons/acre  to pH 6.5  500 lbs/acre  10-20-20 or equivalent)  Hay 2 Tons/acre  top 6 lbs/acre  top 10-20-20 or equivalent  top 6 lbs/acre  top 10-20-20 or equivalent  top 10-20-20 or equivalent  top 10-20-20 or equivalent  Tuce E. Doals
All structures should be inspected sommercial timber is to be cut and structured from the site before  RE  Treatment Area I  Treatment Area I  Tons/acre  Tons/acre  (10-20-20 or equivalent)  Tons/acre  (10-20-20 or equivalent)  Tons/acre  Redtop  Redtop  Ladino Clover  Inoculate all legumes such as vetch, socialate with 3X recommended amount.	dirt w	Page Ref. No. 1 and repaired all brush of ork begins.  TION  Thime or correct Fertilizer  Mulch Seed* Ky.  Red Ladi	reatment Area II  Tons/acre  to pH 6.5  500 lbs/acre  10-20-20 or equivalent)  Hay 2 Tons/acre  40 lbs/acre  top 6 lbs/acre  top 6 lbs/acre  top 6 lbs/acre  top 3 lbs/acre  top 5 lbs/acre  top 6 lbs/acre  top 6 lbs/acre  top 6 lbs/acre  top 10-20-20 lbs/acre
Page Ref. Manual  All structures should be inspected sommercial timber is to be cut and state of the site before.  RE  Treatment Area I  Treatment Area I  Tons/acre  Area Solution Sol	dirt w	Page Ref. No. 11 and all brush a begins.  TON  Lime Or Correct Fertilizer  Mulch Seed* Ky.  Red Lad:  and clovers were seed and clovers were seed.	reatment Area II  Tons/acre  t to pH 6.5  500 lbs/acre  10-20-20 or equivalent)  Hay 2 Tons/acre  40 lbs/acre  top 6 lbs/acre  top 6 lbs/acre  top 6 lbs/acre  top 3 lbs/acre  top 5 lbs/acre  top 6 lbs/acre  top 6 lbs/acre  top 6 lbs/acre  top 6 lbs/acre

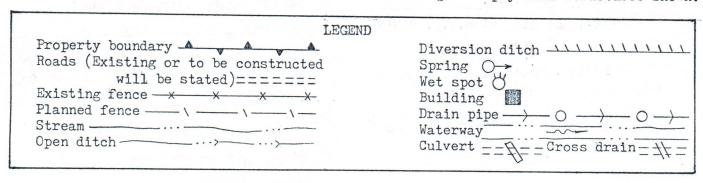
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

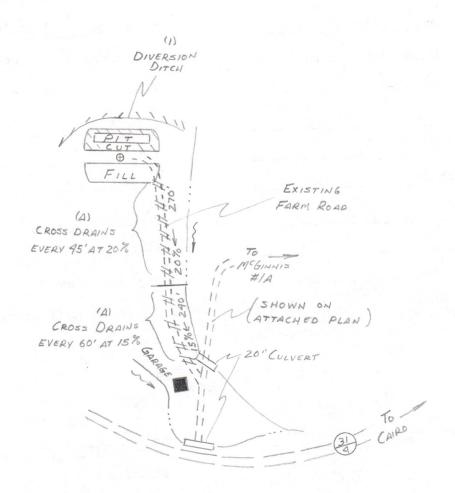
QUADRANGLE Cairo 7.5'

LEGEND FOR ATTACHED
TOPOGRAPHIC MAP
Well Site 
Access Road -----

#### WELL SITE PLAN

Sketch to include well location, existing access roads, roads to be constructed, well site drilling pits and necessary structures numbered or lettered to correspond with the front page of this plan. All natural drainage and physical structures shown.

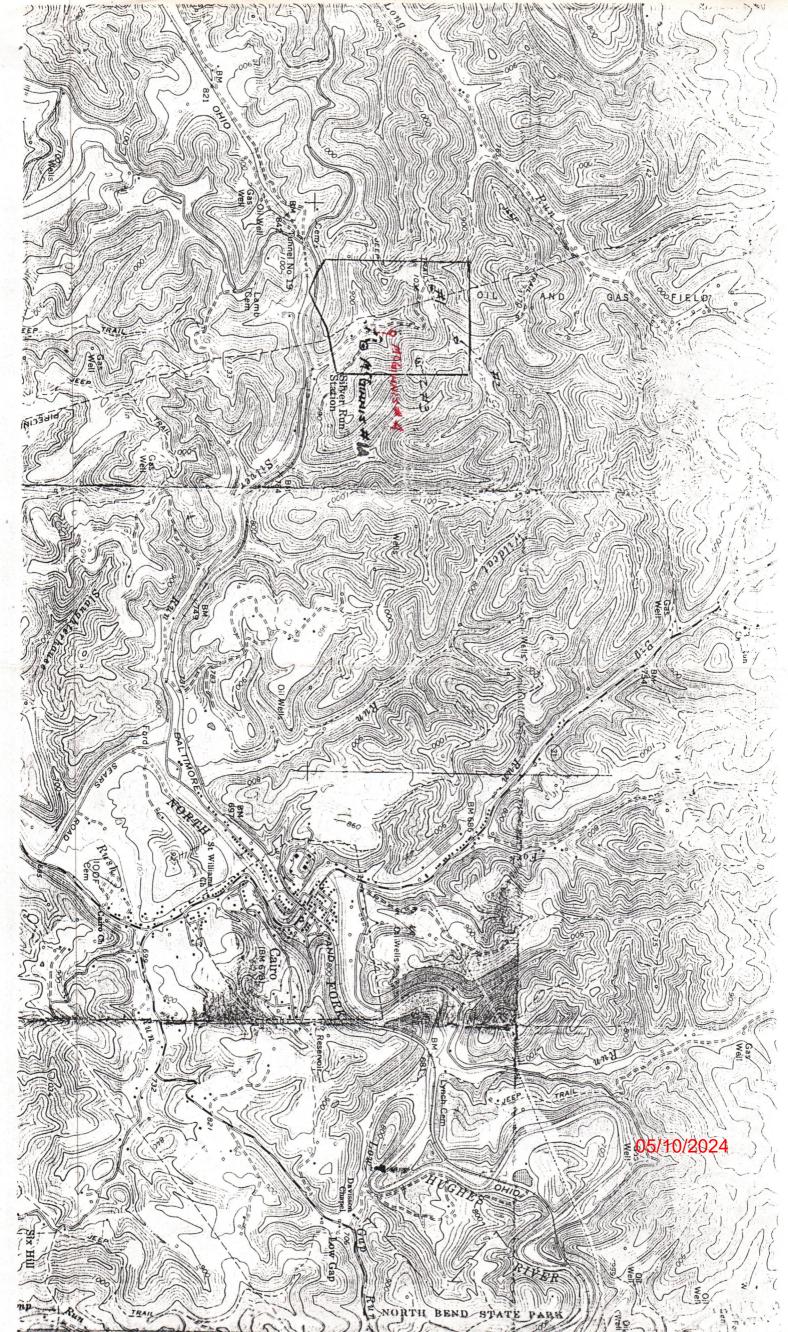




Notes

- 1) The access road is an existing farm road. It and the County road will be maintained. Part of the access road is shown on a attached plan.
- 2) The location is partly in a wooded area. All trees 8" or larger will be cut and stacked. All others and brush will be stacked.
- 3) The pit shown may not be located correctly. Exact location will be decided by the operator at the time of drilling.

05/10/2024



Notary Public,

State of

1) Date: March 25,

2) Operator's

Cairo, WV 26337
Telephone 304-628-3313

05/10/2024

Well No. McGinnis #4

3) API Well No. 47 - 085-7365 State County Permit

#### STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

#### NOTICE OF APPLICATION FOR A WELL WORK PERMIT

			OIC II MAN	MOINT ILLEAD	
4) SU	RFACE OW	NER(S) OF RECORD TO BE SERVED	5(i)	COAL OPERATOR Non	e
(i)	Name	Paul R. McGinnis, Pow. of Att.		Address	
	Address	2708 Emerson Avenue			
		Parkersburg, WV 26102	5(11)	COAL OWNER(S) WITH D	ECLARATION ON RECOR
(ii)	Name			Name	
	Address			Address	
(iii)	Name			Name	
(/	Address			Address	
	-		5(iii)	COAL LESSEE WITH DEC	LARATION ON RECORD:
				Name	
				Address	
		TO THE PERSON(S) NAMED ABOVE: You should	have received th	is Form and the following docume	ents:
		(1) The Application for a Well Work P	ermit on Form TV	-2(B) (or Form TV-4 if the well	ie
		to be plugged, which sets out the	parties involve	d in the drilling or other work.	
		and describes the well and its lo	cation and, if a	pplicable, the proposed casing a	nd
		(2) The plat (surveyor's map) showing	the well location	on on Form IV-6: and	
		(3) The Construction and Reclamation 1	Plan on Form IV-	9 )unless the well work is only	to
		plug a well), which sets out the reclamation for the site and access	plan for erosion	and sediment control and for	
		THE REASON YOU RECEIVED THESE DOCUMEN. WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU	ON THE REVERSE	THE OF THE CODY OF THE ADDITION	TION
		Take notice that under Chapter 22 of t			
	,	erator proposes to file or has filed this N for a Well Work Permit with the Administrat Department of Mines, with respect to a well and depicted on attached Form IV-6. Copies Construction and Reclamation Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the	tor of the Office  at the location  of this Notice  mailed by regis  bublication in	e of Oil and Gas, West Virginia n described on attached Applicat the Application, the plat, and stered or certified mail or deli-	ion
		6) EXTRACTION RIGHTS			III 6-6
					Te a
		Check and provide one of the following:  Included is the lease or leases or ot	her continuing of		
		I hold the right to extract oil or	CAS		IAR 2°
	Circle of a constitution of	The requirement of Code 22-4-1-(c)(1)	through (4). (S	ee reverse side for specifics.)	GAS
- College	y town.	7) ROYALTY PROVISIONS			
30	1/2	Is the right to extract, produce or mark	et the oil or ga	s based upon a lease or leases	
	0	of contracts providing	for flat well r	Ovalty or any cimilar providing	ZX SS C
= ~ 3	= 1 -	for compensation to the owner of the oil to the volume of oil or gas so extracted	or gas in place	which is not inherently related	annual Co.
333	ご マン				ZQ WY
= 5	7	If the answer above is No, nothing	ng additional is	needed. If the answer is Yes,	
1	1	you may use Affidavit Form IV-60.			[ 1 1 1 1
14.	1	See the reverse side for line item			
144	a farmaning	See the reverse side for line item the required copies of the Notice and Reclamation Plan.	nd Application,	plat, and Construction and	,
The	truth of	the information on the	WELL		
	and the second s	pplication is verified		TOP DRILLING ADDAL	A CHILAN CORD
		and the Notice is	OPERA	TOR DRILLING APPAL	ACHIAN CORP.
		half of the Well Operator	D	2/ 4//2	21
			By	Corneth 12/	lesse
TI III	y county	and State by	Its	TICC TICCIACITE	
+h-:	113	omell K Tasu.	Add	ress Route 1, Box 51A	
unis	23 day o	f MARCH , 1985.		Cairo, WV 26337	

County,

#### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

## INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

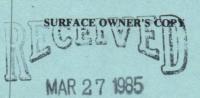
Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
E.H. McGinnis Heirs, Paul McGinnis, Power of At	D&D Ventures	5/32	176 875

(D&D Ventures to DAC)

05/10/202

ULAGINIA

FORM IV-2(B) (Obverse) 7-83

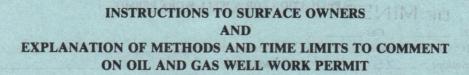




1)	Date: Ma	arch 25	,	, 19 85
2)	Operator's Well No.	McGIN	NIS #4	PORM IV. 2006
3)	API Well No.	47		
-/		State	County	Dormit

STATE OF WEST VIRGINIA
, DEPARTMENT OF MINES, OIL AND GAS DIVISION

		OIL 8	GAS D			DDIICA	TION FOR A WELL	WODE DEDMIT		
		EPT	. OF	MIN		PPLICA	TION FOR A WEL	L WURK PERMIT		
4) WEI	LTY	PE: A C	oil	X_/ G	as	X				**
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				Other p	hysical	change	in well (specify)			
11) GEO	LOGI	CAL TAR	GET FOR	MATION	,	Injun		Management of Control		for the second second second second
12)	Estima	ted depth	of complet	ed well,		100	feet -			
13)	Appro	ximate trat	a depths:	Fresh, _	100 (00)	50	feet; salt,	night bow.	feet.	v
14)	Appro	ximate coa	l seam dep	ths:	No	ne	Is coa	d being mined in the	area? Yes	/ No/
15) CAS	ING A	ND TUBI	NG PROC	GRAM						
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					vo	LUNTA	RY STATEMENT O	F NO OBJECTION		
I here	hy stat	e that I ha	ve read the	instruction	ons to s	urface ov	wners on the reverse s	ide of this Application	on for a Well Work P	ermit, and that I have received
										Form IV-2(B), (3) a survey plat
on Form I	V-6, a	nd (4) a C	onstruction	n and Rec	lamatio	on Plan	on Form IV-9, all for	proposed well work	on my surface land	as described therein.
	ner sta	te that I ha	ve no obje	ection to th	ne plan	ned work	described in these ma	aterials, and I have n	o objection to a pern	nit being issued based on those
materials.										
(For execu	tion b	y corporat	ion, partne	ership, etc	.)		(For	execution by natura	l persons)	
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The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.



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ADDRESS Route 1, Box 51A, Cairo, West Virginia 26337  TELEPHONE 304-628-3313  ADDRESS Route 1, Box 51A, Cairo, West Virginia 26337  TELEPHONE 304-628-3313  ANGLE Addressed to:  A Type of Service:  A Type of	
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SAD & IN TO MORNING

#### OIL AND GAS RECLAMATION NOTICE

OIL	AND	GAS	REX
	OIL	OIL AND	OIL AND GAS

Name Pau Address	R. McGinnis, Power of Attorney  2708 Emerson Avenue
Adutess	Parkersburg, WV 26102
Name	· ·
Address	
Name	
Address	
the undersi	ant to West Virginia Code § 22-4C-5, notice is hereby given that gned well operator is commencing the reclamation of the surface caused by well work required by West Virginia Code § 22-4-12b et of land described as follows:
	API Permit No. 47-085 - 7365; Acreage 98 ac.
t	Jatershed Silver Run

API Permit No. 47- 085 - 7365;
Acreage 98 ac.
Watershed Silver Run
District Grant
County Ritchie
Public road access County Road 31/4
Generally used farm name McGinnis

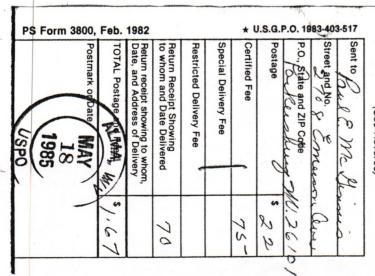
This tract of land was utilized in connection with the well work authorized by the permit listed above issued by the Office of Oil and Gas of the West Virginia Department of Mines.

Any claim for oil and gas production damage compensation from the undersigned pursuant to Article 4C, Chapter 22 of the Code must be made within two years of the publication of this notice.

WELL OPERATOR Drilling Appalachian Corporation (DAC)

ADDRESS Route 1, Box 51A, Cairo, WV 26337

TELEPHONE 304-628-3313



RECEIPT FOR CERTIFIED MAII

NO INSURANCE COVERAGE PROVIDED

NOT FOR INTERNATIONAL MAIL

(See Reverse)

456



<ul> <li>SENDER: Complete items 1, 2, and 3, Add your address in the "RE reverse.</li> </ul>	TURN TO" space on
1. The following service is requested (ch  Show to whom and date deliverer.  Show to whom, date and address.  RESTRICTED DELIVERY  Show to whom and date deliverer.  RESTRICTED DELIVERY.  Show to whom, date, and address	d
(CONSULT POSTMASTER FOR	FEES)
Paul C. Mc Din.  2708 Emeison  Paul C. Mc Din.  2708 Emeison  Registered NO.   CERTIFIED NO.    P 739 924    (Always obtain signature of address	26/0/ INSURED NO.
I have received the article described abortised signature.   Addressee   Authorized    DATE OF DELIVERY    MAY 2 0 1985	
5. ADDRESS (Complete only if requested)	
B. UNABLE TO DELIVER BECAUSE:	CLERK'S INITIALS



MAY 22 1985

OIL & GAS DIVISION
DEPT. OF MINES



/ Shallow X/)

WELL TYPE:

LOCATION:

Elevation: 926'





OIL & GAS DIVISION

## DEPT. OF MISEME of Mest Mirginia

Oil X / Gas X / Liquid Injection / Waste Disposal (If "Gas," Production X / Underground Storage / Deep

Bepartment of Mines Gil und Gas Division

Date	May 14, 1985
Operato	or's
Well No	McGinnis #4
Farm A	AcGinnis
API No.	47 - 085 - 7365

### WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Watershed Silver Run

1.0	District: Grant County	Ritchie	Quadrangl	e Cairo 7.	5
COMPANY_	Drilling Appalachian Corporation (DA	(C)			in the same
ADDRESS_	Route 1, Box 51A, Cairo, WV 26337	Casing	Used in	7-64	Cenent
DESIGNAT	ED AGENT Kenneth R. Mason	Tubing	Drilling	Left	fill up
ADDRESS_	Route 1, Box 51A, Cairo, WV 26337	Size	billing	TII METT	Cu. ft.
SURFACE	OWNER Paul R. McGinnis, Pow. of Att.	20-16			3 77
ADDRESS_	2708 Emerson Avenue, Parkersburg, V	Cond.	-		-
IINERAL I	RIGHTS OWNER E. H. McGinnis Heirs	13-10"			
DDRESS_	Paul R. McGinnis, Power of Att.	9 5/8	352'	352'	
amuel	GAS INSPECTOR FOR THIS WORK	8 5/8	332	332	To surface
lersman	ADDRESS Smithville, WV 26178	7			
ERMIT IS	March 27, 1985	5 1/2			
RILLING	COMMENCED March 28, 1985	4 1/2	1951'	1951'	100 sacks
RILLING	COMPLETED March 30, 1985	3			
F APPLIC	CABLE: PLUGGING OF DRY HOLE ON				
DONLINO	S PROGRESSION FROM DRILLING OR VERBAL PERMISSION OBTAINED	Liners			
N N/A		used			
DIOGICA	L TARGET FORMATION Injun (Bi		l		
		g Injun Sandstone)	Depth		feet
		eet Rotary X	_/ Cable	Tools	
		eet; Salt	feet		•
	seam depths: None	Is coal b	eing mined	in the	area?_X
	DATA				
Produ	ucing formation Injun		zone depth		~~~
Gas:	Initial open flow Show Mor	f/d Oil: Init	ial open f	low -0	Bbl/d
		f/d Fina			
	Time of open flow between	initial and fin	al tests	4 hour	c
Stati	c rock pressure 725 psig(su	urface measuremen	nt) after	72 hours	05/10/2024 shut in
(If o	applicable due to multiple comple	etion)	_		
	nd producing formation Pocono Sa		zone depth	1850	feet
Gas:	Initial open flow Show Mcf	/d Oil: Init	ial open fi	low -0-	Bb1/d
	Final open flow - Mcf	/d Oil: Final	l open flow	v	Bbl/d
	Time of open flow between	initial and fina	al tests	hour	S AST/G
Stati	c rock pressurepsig(sur				
		and incubutaine	dicer_	nous	SHUL III

#### DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

One stage: hydro-sand frac

12 shots:

1827' to 1893'

450 barrels of Treated water

10,000# of 80/100 sand

40,000# of 20/40 sand

1,000 gal. HCL 15%

#### WELL LOG

ORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
Intermittent Sandstone and Shale	0	1237	
1st Salt Sand	1238	1310	
2nd Salt Sand	1338	1473	Salt Water
3rd Salt Sand	1530	1616	Gas Show
Maxon	1686	1699	
Big Lime	1712	1792	
Big Injun Sandstone	1810	1850	Gas & oil
Pocono Sandstone	1854	1900	Gas
			The second secon

(Attach separate sheets as necessary)

		ORPORATIOS/10/2024
	Operator	
By:	Kenneth & Mason	, Executive Vice-President
Date:	May 15, 1985	

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



#### INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-7365 Oil or Gas Well\_ CASING AND USED IN LEFT IN PACKERS Company Drilling appalackion Corp. Size Address Kind of Packer\_ Form Paul R. M. Sinnis Size of\_ 353' CTS. District Frant 353' Drilling commenced 3-28-85 Depth set\_\_\_\_ 5 3/16\_ Drilling completed\_\_\_\_\_ Total depth Perf. top\_\_\_\_ Depth of shot Date shot. Perf. bottom\_\_\_ Liners Used Perf. top\_\_\_ \_/10ths Water in. Initial open flow\_\_\_\_ Perf. bottom\_\_\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_ \_No. FT.\_\_\_\_Date CASING CEMENTED\_\_\_ SIZE\_ Volume\_ NAME OF SERVICE COMPANY lbs. hrs. Rock pressure. FEET\_ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_ Oil Fresh water 275 INCHES FEET\_ INCHES feet FEET INCHES INCHES FEET Salt water. FEET Drillers' Names & Roberts / David Domorack C.T. Dilling # 2 Tool Busher - Johnson

Remarks: on 3-28-85 ran 353 foot of 85" casing

Dowell ran 105 sacks ament reg with 370 cc

July completed on 3-29-85.

24. 0" Hooking up flow line at time of Visit

3-29-85

Samuel M. Standaggar
DISTRICT WELL INSPECTOR

Form 26 2/16/82

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

## OIL AND GAS WELLS DIVISION

### **INSPECTOR'S PLUGGING REPORT**

COMPANY			ADDRESS _				OF SIGN
FARM		DISTRICT COUNTY					
Filling Material Used					Agisto L	7	
Liner Loc	cation	Amou	int	Packer	Loc	cation	194
PLUGS USED A	ND DEPTH PLACED		BRIDG	ES	CASIN	G AND TU	JBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTIO	N-LOCATION	RECOVERED	SIZE	LOST
	1 5 5 5 6 6 8						
					3172		
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				and the state of	state .		\$ 11 mar 2 1
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		20 (2) (3)	THE PROPERTY OF THE PARTY OF		Marie Constitution of the		
Drillers' Names	2.075.441		1993		4.07	2 (1)	John To
Remarks:					en e	Same and the same of the same	CALIFER SATISFIES EXCEPTIONS SERVI
iterial ks.							
	I hereby certify I vi	sited the above v	well on this date.				
DATE							

#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

## INSPECTOR'S WELL REPORT

DEPT. of MINES

Permit No. 85 - 736	5				Oil or	Gas Well	
Company Drilling	appolachian	Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACE	ŒRS
Address			Size				g)mil = 14[
Farm Paul R. M	dinnis.		16	on the contract of the contrac	g a magnitude of the second	Kind of Pac	ker
Well No. 4	The State of the S		10			Size of	To dan J
District Shant	County Ritche		81/4				
Drilling commenced 3	-28-85		6% 5 3/16			_ Depth set_	
Drilling completed	Total depth		3			Perf. top	
Date shot	Depth of shot		2			Perf. bottor	n
Initial open flow	/10ths Water in	Inch	Liners Used			Perf. top Perf. botton	
Open flow after tubing	/10ths Merc. in	_Inch				Terr. Botton	
Volume		Cu. Ft.	CASING CEME			No. FT	Date
	lbs						THOUSE OF THE PARTY OF THE PART
Oil	bbls., 1st 2		COAL WAS EN				
Fresh water	feet	feet	FEET	INCI	HES	_FEET	INCHES
Salt water	feet	feet	FEET.	INCI	HES	_FEET	INCHES
Drillers' Names							165-16711-23
C+T Drilling	Rig#2	2	1				
Remarks: Visit-	road + locat	com	huilt -	Rig on A	locatio	n silling,	esp
	out the same of th		771 34	- sear	1		

Form 26 2/16/82

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES

### OIL AND GAS WELLS DIVISION

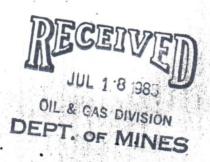
## **INSPECTOR'S PLUGGING REPORT**

FARM DISTRICT COUNTY  Filling Material Used  Liner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST  A COUNTY  DOTILIERS' Names  Remarks:	COMPANY			ADDRESS			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Eilling Material Used Liner Location Amount Packer Location  PLUGS USED AND DEPTH PLACED BRIDGES CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST  AND ADDRESS CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST  BY AND ADDRESS CASING AND TUBING  CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST  AND ADDRESS CASING AND TUBING  PLUGS USED AND DEPTH PLACED  BRIDGES CASING AND TUBING  BRIDGES CASING AND TUBING  FROM A TUBING  PLUGS USED AND DEPTH PLACED  BRIDGES CASING AND TUBING  FROM A TUBING  PLUGS USED AND DEPTH PLACED  BRIDGES CASING AND TUBING  FROM A TUBING  PLUGS USED AND DEPTH PLACED  BRIDGES CASING AND TUBING  FROM A TUBING  PLUGS USED AND DEPTH PLACED  BRIDGES CASING AND TUBING  FROM A TUBIN							
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PLUGS USED AND DEPTH PLACED  CEMENT-THICKNESS  WOOD-SIZE  LEAD  CONSTRUCTION-LOCATION  RECOVERED  SIZE  LOST  LOST	Filling Material Used						
CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LOST  CEMENT-THICKNESS WOOD-SIZE LOST  CEMENT-THICKNESS WOOD	iner Loc	ation	Amoun	t Packer	Loc	cation	
Drillers' Names	PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	IBING
Drillers' Names  Remarks:  I hereby certify I visited the above well on this date.	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
Drillers' Names  Remarks:  I hereby certify I visited the above well on this date.							
Drillers' Names							
Orillers' Names  Remarks:  I hereby certify I visited the above well on this date.							
Drillers' Names  Remarks:  I hereby certify I visited the above well on this date.	m lander on a supplement						
Drillers' Names  Remarks:  I hereby certify I visited the above well on this date.							
Drillers' Names  Remarks:  I hereby certify I visited the above well on this date.				The second of th	40.25	Later College (1)	
Drillers' Names  Remarks:  I hereby certify I visited the above well on this date.							
Drillers' Names  Remarks:  I hereby certify I visited the above well on this date.							
Drillers' Names  Remarks:  I hereby certify I visited the above well on this date.							tia with a
Drillers' Names  Remarks:  I hereby certify I visited the above well on this date.	69			TRIPAN TO BE WELL			
Drillers' Names  Remarks:  I hereby certify I visited the above well on this date.			7 3176 7 3 1 1	are the first			
Prillers' Names  Remarks:  I hereby certify I visited the above well on this date.						ent-manufacturen en en en	der en e
Remarks:  I hereby certify I visited the above well on this date.				and the second second			W 40 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -
Remarks:  I hereby certify I visited the above well on this date.							
I hereby certify I visited the above well on this date.	Orillers' Names						10,100 8
I hereby certify I visited the above well on this date.	The first terms of the second		777.3		75.7		1
I hereby certify I visited the above well on this date.	Remarks:						
DATE		I hereby certify I vis	ited the above we	ell on this date.			
	DATE						

## OUTSIDE WELL TEST

D.H.C. 628- 3313

	Callions	Working District
TO: Gas Purchase Contract Section		
	Date 0.5	114/85
/		
Well No. F- #4 0/S-	Drlg. Permit No.	17-085-736
Operator Drilling applaching	Co,	44 42 1 4 4 4 4
Farm Name M. Ginnis	Acres 28	>
	County Rithin State	W.Va.
District Grant		
Well Open 3 Hrs. O.F. Test 70 7	ne. 1 Mcf; R.P. 725	24/ Hrs.
Oil Production bbl. pe		and the second s
Producing Formation: Bin Lyinn		<u> </u>
Date Tested: 05/14/85	, Tested By: Sim Sin	les
Water 4 San	, Tested By: Sin Snis	
Property of the second		
Geological Dept.		
District File	District Super	intendent



#### INSPECTOR'S PERMIT SUMMARY FORM

3-27-85

WELL TYPE		AP	1# 47- 08	5 - 73	65
ELEVATION 926			OR DRILLING		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
DISTRICT GRANT					
QUADRANGLE CA/RO		_	PAUL R.	Mª GINNI	s
COUNTY RITCHIE			MC GINNI		Carlotte and the state of the s
SURFACE OWNER		COMMENTS_		TELEPHON	NE
TARGET FORMATION	12/2016	DATE APPLI	CATION REC	EIVED	-
DATE STARTED LOCATION 3-27-8	YOU.	TELED 3-265	8.C - DDIII	TMC COMMEN	JOED 2-28-05
LOCATION 5 27 8	3 NOT	IFIED - NO 8	DRILL	ING COMME	CED 3 20 -83
WATER DEPTHS 275	-/				
COAL DEPTHS					
COMP DEFINE	,	,	, , , , , , , , , , , , , , , , , , , ,	* 0.80 mi -0.30	
		CASING			
Ran 353 fee	t of 85	''pipe on_	3-28-85 W	ith_105-5	fill up
Ranfee					
		"pipe on_			
Ranfee	t of	"pipe on_	w	ith	fill_up
					T OF ENERGY
TDfee	t on			OIL AI	VD GAS
		PLUGGING		7111NI +	7 1986
				JUN 1	1 1900
Type	F	rom	То	Pipe	e Removed
Manager .					
- ALC 10.					
Dit Discharge date					
Pit Discharge date					
		fe	C	.1	
Well Record receiv	eu				
Date Released 6-/6	2-81				
Date Released 5 /6	- 0 60				

Samuel M. Hersman
Inspector's signature

## API# 47<u>-085</u> - <u>7365</u>

## LIST ALL VISITS FOR THIS PERMIT

DATE	TIME	PURPOSE	COMMENTS
3-28-85		Visit - Moving n Visit - Pick up West - check rech Make Final d	ig on site
3-29-85		Visit - Pick up	casing report
7-12-85		Visit - check recl	remalism
6-12-86		Make Final &	Propedin
			180
	-		
		0-57.0	1 2 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2
	3 310		
	· · · · · · · · · · · · · · · · · · ·		

Notes

## APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number:  (If not assigned, leave blank. 14 digits.)	47 - 085 - 7365 -						
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		Sect	103	ategory Code			
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)		feet					
4.0 Name, address and code number of applicant: [35 letters per line maximum. If code number not available, leave blank.)	Name Rou Street Cai	lling Appalachia ite 1, Box 51A ro,	w				
5.0 Location of this well; [Complete (a) or (b).]  (a) For onshore wells  (35 letters maximum for field name.)	Field Na	er Run me Chie	State  W State	<u>V</u>			
(b) For OC\$ wells:	Area Nar	Date	e of Lease:	Block Numb	per		
(c) Name and identification number of this well: (35 letters and digits maximum.)	Mc(	Ginnis #4			*		
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)							
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	CNO	G Development	Company		Buyer Code		
(b) Date of the contract:			1 2 1 1 4 18 Mo. Day	3 <u>14                                    </u>			
(c) Estimated total annual production from the well:			11	Million Cubi	c Feet		
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)		
7.0 Contract price:  (As of filing date. Complete to 3 decimal places.)	S/MMBTU	DER	EGULATED				
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	DER	EGULATED	•			
9.0 Person responsible for this application:  Agency Use Only  Date Received by Juris. Agency	Name		lism	Execu Title	utive Vice-Pres.		
MAY 23 1985 Date Received by FERC  FERC-121 (8-82)	1	15, 1985 Dilication is Completed		304-628-334 Phone Number	5³10/2024		

#### U.S. DEPARTMENT OF ENERGY Federal Energy Regulatory Commission Washington, D.C. 20426

Form Approved OMB No. 1902-0038 (Expires 12/31/84)

# APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

#### GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

#### SPECIFIC INSTRUCTIONS

Use the codes	in th	e table	below	for	type	of	determination in	item 2.
---------------	-------	---------	-------	-----	------	----	------------------	---------

Section of NGPA	Category Code (b)	Description (c)							
102	1	New OCS lease							
102	2	New onshore well (2.5 mile test)							
102	3	New onshore well (1000 feet deeper test)							
102	4	New onshore reservoir							
102	5	New reservoir on old OCS lease							
103	-	New onshore production well							
107	0	Deep (more than 15,000 feet) high-cost gas							
107	1	Gas produced from geopressured brine							
107	2	Gas produced from coal seams							
107	3	Gas produced from Devonian shale							
107	5	Production enhancement gas							
107	6	New tight formation gas							
107	7	Recompletion tight formation gas							
108	0	Stripper well							
108		Stripper well — seasonally affected							
108	2	Stripper well - enhanced recovery							
108	3	Stripper well — temporary pressure buildup							
108	4	Stripper well — protest procedure							

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code
1	Dec. 14, 1984	CNG Development Company	restance to the second second
2			
3			
4			
5			
6			

Remarks:

### STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION JUN 14 1985

COVER SHEET, STATE APPLICATION FOR WELL	CLASSIFICATION
---	----------------

Date: W 11 30 az	THE SECOND STATE OF THE SECOND
Date: May 14, ,19 85 14425	AGENCY USE ONLY
Applicant's Name: Drilling Appalachian Corporation	WELL DETERMINATION FILE NUMBER
Address: Route 1, Box 51A	850522 1020 005 0215
Cairo, WV 26337	850523 -1030-085- 7365
Gas Purchaser Contract No. GMA3-041	Use Above File Number on all Communications Relating to This Well
Date of Contract December 14, 1984  (Month, day and year)	
P634 First Purchaser: CNG Development Company	Designated Agent: Kenneth Mason
Address: P. O. Box 15746,	Address: Route 1, Box 51A
(Street or P.O. Box) Pittsburgh, PA 15244	Cairo, WV 26337
(City) (State) (Zip Code) FERC Seller Code	FERC Buyer Code
NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERN	
BE ADDRESSED: Name: Kenneth R. Mason	Executive Vice-President
Signature: (Print)	(Title)
Address: Route 1, Box 51A	the first the second se
(Street or P.O. Box)	
Telephone: Cairo, WV (City) (State) (304) 628-331 (Area Code) (Phone I	Number)
(Certificate of Proof of Service to Purcha	aser) (Attached)
NGPA Catagory App	plied For
NGPA SECTION/SUBSECTION	
102 New Natural Gas  102-2 2.5 Mile Test 102-3 1000 Foot Deeper Test 102-4 New Onshore Reservoir  103 New Onshore Production Well  x 103 New Onshore Production Well	108 Stripper Well Natural Gas  108- Stripper Well 108-1 Seasonally Affected 108-2 Enhanced Recovery 108-3 Temporary Pressure Buildup
107 High Cost Natural Gas	AGENCY USE ONLY
107-0 Deep (more than 15,000 feet) 107-1 Geopressured Brine 107-2 Coal Seams 107-3 Devonian Shale 107-5 Production enhancement 107-6 New Tight Formation 107-7 Recompletion Tight Formation	
Received	QUALIFIED 10/2024
MAY 2 3 1985	
OIL & GAS DIV. DEPT. OF MINES	

Date Received

Determination Date

McGINNIS #4 API No. 47-085-7365

#### CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document and FERC Form 121 upon the purchaser of the gas from the well indicated above, which is the subject of this filing in accordance with the requirements of Section 1.17 and 1.51 of the FERC's Rules of Practice and Procedure this 21st day of May, 1985, at the following address:

CNG DEVELOPMENT COMPANY One Park Ridge Center P. O. Box 15746 Pittsburgh, PA 15244

DRILLING APPALACHIAN CORPORATION

Date: 5/2/85

Kenneth R. Mason

Executive Vice-President

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES. OIL AND GAS BIVISION

Date M	May 14,								
Operator'	McGinnis a	#4							
AF1 Well No. 47. State	. 085	7365							

## WELL CLASSIFICATION FORM NEW ONSHORE PRODUCTION WELL

MGPA Section 103

							DES 1GH	ATED A	GENT _	Ke	enneth	R. M	ason		
							ADDRES	5		Ro	oute 1				
							-			Cairo, WV 26337					
WELL OPERATOR	Dri	lling	Appa	lachi	an Cor	p.	Watershed				926' Silver Run				:
ADDRESS			Box												
Cairo, WV 26337  GAS PURCHASER CNG Development Co.  ADDRESS P. O. Box 15746							Dist.  Gas Pur Contrac  Meter C	t No.	G	MA3-	Ritc -041	aċ	Cairo 7.		
	PIL	SDUI	gh. P.	A 15	244		Date of	Conti	ect	Dece	mber	14, 19	84		
	*	*	*	*	*	*	*		*	÷	*	÷	\$5	**	1,
Date surface dr	illing	WAS	begun:	M	arch 28	3, 1	985								
Indicate the bot	tom h	ole p	ressur	e of t	he well	an	d explai	n how	this w	si cal	eulate	d:			

BHP = 758.45 psi

This measurement obtained from Geologist, Donald C. Kesterson.

#### AFFIDAVIT

I, Kenneth Mason

surface drilling of the well for which this determination is sought was begun on or after February 19.

1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought application which is inconsistent with this conclusion.

Tuneth Whom

STATE OF WEST VIRGINIA. COUNTY OF Litchie . TO WIT I. Tacherpul Summata Botary Public in and for the state and county aforesaid, do certify that Kenneth Mason whose name is signed to the writing above, bearing date the 14th day of May . 19 85; has acknowledged the same before me, in my county aforesaid Given under my hand and official seal this 20th day of Muy . 1985. My term of office expires on the 8th day of November, 1987.

[NOTARIAL SEAL]

Lathryn Lubile Sumonton

