

FILE COPY  
**RECEIVED**  
MAR 27 1985



1) Date: March 25, 19 85  
2) Operator's Well No. McGINNIS #4  
3) API Well No. 47 - 085 - 7365  
State County Permit

STATE OF WEST VIRGINIA  
OIL & GAS DIVISION  
DEPT. OF MINES  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas   
B (If "Gas", Production  / Underground storage  / Deep  / Shallow )
- 5) LOCATION: Elevation: 926' Watershed: Silver Run  
District: Grant County: Ritchie Quadrangle: Cairo 7.5'
- 6) WELL OPERATOR Drilling Appalachian Corporation 7) DESIGNATED AGENT Kenneth R. Mason  
Address Route 1, Box 51A 14425 Address Route 1, Box 51A  
Cairo, WV 26337 Cairo, WV 26337
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Samuel Hersman  
Address P. O. Box 66  
Smithville, WV 26178
- 9) DRILLING CONTRACTOR: Name C.T. Drilling  
Address R.F.D. 1, Box 55-J  
Marietta, OH 45750
- 10) PROPOSED WELL WORK: Drill  / Drill deeper  / Redrill  / Stimulate   
Plug off old formation  / Perforate new formation   
Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Injun
- 12) Estimated depth of completed well, 2100 feet
- 13) Approximate trata depths: Fresh, 150 feet; salt, \_\_\_\_\_ feet.
- 14) Approximate coal seam depths: None Is coal being mined in the area? Yes  / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42#	X		30'	0		Kinds
Fresh water									Sizes
Coal <u>Surface</u>	8 5/8	J-55	24#	X		350'	350'	100 sacks	<u>CTS By Rule 15.05</u>
Production	4 1/2	J-55	10 1/2#	X		2100'	2100'	85 sacks	<u>By Rule 15.01</u>
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-085-7365

Date March 27, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 27, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing:	Fee:
<u>207</u>	<u>SW</u>	<u>Jt.</u>	<u>Jt.</u>	<u>1268</u>

Jerry R. Tephahol  
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File 05/10/2024



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1. LOCATION: Carroll Run  
 2. WELL OPERATOR: Drilling Applications Corporation  
 3. ADDRESS: Route 1, Box 51A, Cairo, WV 26031  
 4. NAME: Samuel Heston  
 5. ADDRESS: P.O. Box 66, Smithville, WV 26178  
 6. NAME: O.T. Drilling  
 7. ADDRESS: R.F.D. 1, Box 55-1, Marietta, OH 43750  
 8.  This is a new well.  
 9.  This is an existing well.  
 10.  This is a new well.  
 11.  This is an existing well.  
 12.  This is a new well.  
 13.  This is an existing well.  
 14.  This is a new well.  
 15.  This is an existing well.

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_





RECEIVED

IV-9 (Rev. 8-81)

MAR 27 1985

State of West Virginia

Department of Mines  
Oil and Gas Division

DATE March 26, 1985

WELL NO. McGinnis #4

API NO. 47 - 085 - 7365

OIL & GAS DIVISION  
DEPT. OF MINES

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME D.A.C.

DESIGNATED AGENT Kenneth Mason

Address Rt. 1 Box 51A Cairo, W.V. 26352

Address Same

Telephone 628-3313

Telephone Same

LANDOWNER Paul R. McGinnis

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by D.A.C. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 3/27/85

(Date)

Randall L. Atkinson  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drain (A)

Structure Diversion Ditch (1)

Spacing See Sketch

Material Soil

Page Ref. Manual 2-4

Page Ref. Manual 2-12

Structure \_\_\_\_\_ (B)

Structure \_\_\_\_\_ (2)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre

Lime \_\_\_\_\_ Tons/acre

or correct to pH 6.5

or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay 2 Tons/acre

Mulch Hay 2 Tons/acre

Seed\* Ky. 31 40 lbs/acre

Seed\* Ky. 31 40 lbs/acre

Redtop 6 lbs/acre

Redtop 6 lbs/acre

Ladino Clover 3 lbs/acre

Ladino Clover 3 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bruce E. Doak

ADDRESS 293 Ash Circle

Davisville, WV 26142

PHONE NO. 485-4633

05/10/2024

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE Cairo 7.5'

LEGEND FOR ATTACHED TOPOGRAPHIC MAP

Well Site ⊕

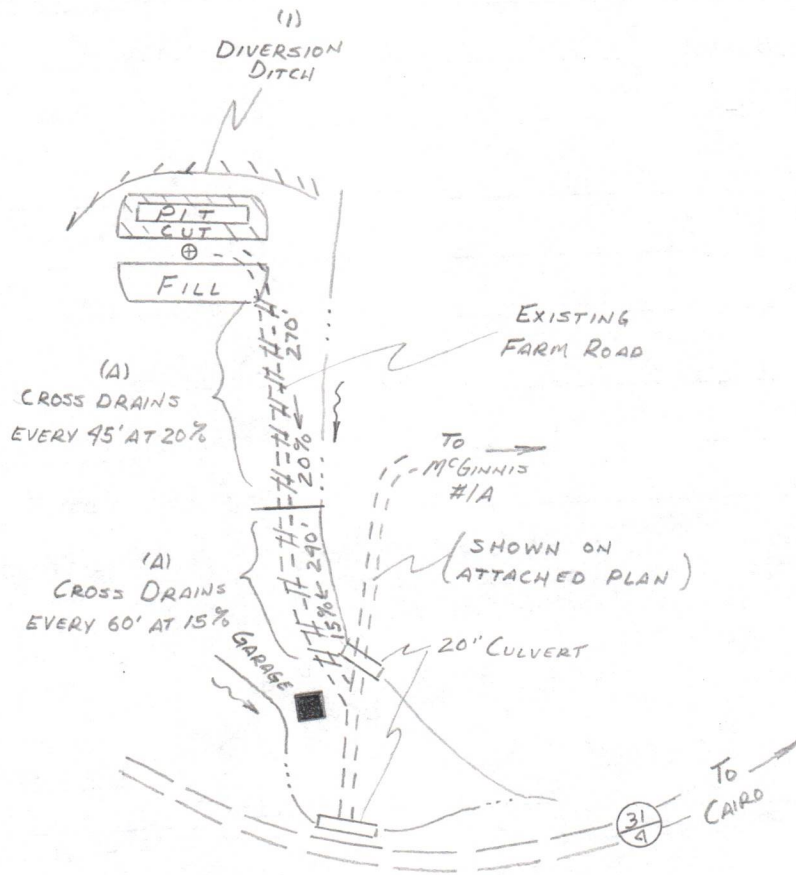
Access Road - - - - -

WELL SITE PLAN

Sketch to include well location, existing access roads, roads to be constructed, well site drilling pits and necessary structures numbered or lettered to correspond with the front page of this plan. All natural drainage and physical structures shown.

LEGEND

Property boundary	▲▲▲▲▲▲▲▲▲▲	Diversion ditch	
Roads (Existing or to be constructed will be stated)	=====	Spring	○→
Existing fence	-x-x-x-x-	Wet spot	⊙
Planned fence	- \ - \ - \ - \ -	Building	■
Stream	~~~~~	Drain pipe	→○→○→
Open ditch	----->	Waterway	~~~~~
		Culvert	- - - - -
		Cross drain	≡≡≡



Notes

- 1) The access road is an existing farm road. It and the County road will be maintained. Part of the access road is shown on a attached plan.
- 2) The location is partly in a wooded area. All trees 8" or larger will be cut and stacked. All others and brush will be stacked.
- 3) The pit shown may not be located correctly. Exact location will be decided by the operator at the time of drilling.

05/10/2024





MAGNUS

OIL AND GAS

FIELD

NORTH ST. WILLIAM

Cairo

HUGHES RIVER

NORTH BEND STATE PARK

05/10/2024



1) Date: March 25, 19 85  
2) Operator's Well No. McGinnis #4  
3) API Well No. 47-085-7365  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR None  
Address \_\_\_\_\_

(i) Name Paul R. McGinnis, Pow. of Att.  
Address 2708 Emerson Avenue  
Parkersburg, WV 26102

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

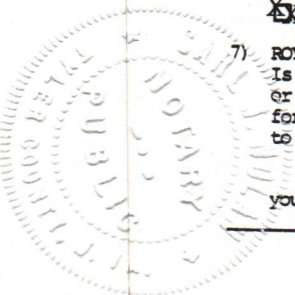
- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.



The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

WELL OPERATOR DRILLING APPALACHIAN CORP.

By Ronnett R. Plummer  
Its Vice-President  
Address Route 1, Box 51A  
Cairo, WV 26337  
Telephone 304-628-3313

this 25 day of MARCH, 1985.  
My commission expires Oct 9, 1989.

Carl W. Nolan  
Notary Public, TYLER County,  
State of WEST VIRGINIA

OIL & GAS DIVISION  
DEPT. OF MINES

MAR 27 1985

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05/10/2024



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

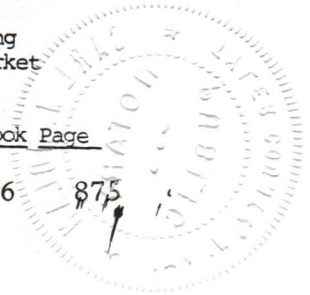
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
E.H. McGinnis Heirs, Paul McGinnis, Power of Att.	D&D Ventures	5/32	176

( D&D Ventures to DAC )



05/10/2024

*Handwritten notes and signatures at the bottom of the page, including a date stamp 'MARCH 07 1988' and a date '05/10/2024'.*



**SURFACE OWNER'S COPY**  
**RECEIVED**  
**MAR 27 1985**



1) Date: March 25, 19 85  
2) Operator's Well No. McGINNIS #4  
3) API Well No. 47 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF MINES, OIL AND GAS DIVISION**  
**OIL & GAS DIVISION**  
**DEPT. OF MINES**  
**APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas   
B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow )
- 5) LOCATION: Elevation: 926' Watershed: Silver Run  
District: Grant County: Ritchie Quadrangle: Cairo 7.5'
- 6) WELL OPERATOR Drilling Appalachian Corporation 7) DESIGNATED AGENT Kenneth R. Mason  
Address Route 1, Box 51A Address Route 1, Box 51A  
Cairo, WV 26337 Cairo, WV 26337
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Samuel Hersman 9) DRILLING CONTRACTOR: Name C.T. Drilling  
Address P. O. Box 66 Address R.F.D. 1, Box 55-J  
Smithville, WV 26178 Marletta, OH 45750
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate   
Plug off old formation \_\_\_\_\_ / Perforate new formation   
Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Injun  
12) Estimated depth of completed well, 2100 feet  
13) Approximate strata depths: Fresh, 150 feet; salt, \_\_\_\_\_ feet.  
14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42#	X		30'	0		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	24#	X		350'	350'	100 sacks	
Production	4 1/2	J-55	10 1/2#	X		2100'	2100'	85 sacks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_ Date \_\_\_\_\_

Paul R. McGinnis Date: 3-26-85  
(Signature)  
\_\_\_\_\_  
(Signature)



**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

**05/10/2024**  
Surface Owner



OIL AND GAS RECLAMATION NOTICE

RECEIVED  
DEC 30 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

TO:

Name E.H. McGinnis, Sr., Heirs; Paul R. McGinnis, Power of Attorney  
Address 2708 Emerson Avenue  
Parkersburg, West Virginia 26104

Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

Pursuant to West Virginia Code § 22-4C-5, notice is hereby given that the undersigned well operator is commencing the reclamation of the surface disturbance caused by well work required by West Virginia Code § 22-4-12b on the tract of land described as follows:

API Permit No. 47- 085 - 7365 ;  
Acreage 112 acres ;  
Watershed Silver Run ;  
District Grant ;  
County Ritchie ;  
Public road access County Road 31/4 ;  
Generally used farm name McGinnis .

This tract of land was utilized in connection with the well work authorized by the permit listed above issued by the Office of Oil and Gas of the West Virginia Department of Mines.

Any claim for oil and gas production damage compensation from the undersigned pursuant to Article 4C, Chapter 22 of the Code must be made within two years of the publication of this notice.

WELL OPERATOR Drilling Appalachian Corporation

ADDRESS Route 1, Box 51A, Cairo, West Virginia 26337

TELEPHONE 304-628-3313

PS Form 3811, July 1983 447-845

**SENDER: Complete items 1, 2, 3 and 4.**  
Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for service(s) requested.

1.  Show to whom, date and address of delivery.  
2.  Restricted Delivery.

3. Article Addressed to:  
Paul R. McGinnis  
2708 Emerson Ave.  
Parkersburg W.Va. 26104

4. Type of Service:  
 Registered  
 Certified  
 Insured  
 COD  
 Express Mail  
Article Number  
751314271

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature - Addressee  
Paul R. McGinnis

6. Signature - Agent  
X

7. Date of Delivery  
12/11/85 odlu

8. Addressee's Address (ONLY if requested and fee paid)

05/10/2024



**RECEIVED**  
DEC 30 1985  
DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

05/10/2024



*For Your files*

OIL AND GAS RECLAMATION NOTICE

TO:

Name Paul R. McGinnis, Power of Attorney  
Address 2708 Emerson Avenue  
Parkersburg, WV 26102

Name \_\_\_\_\_  
Address \_\_\_\_\_

Name \_\_\_\_\_  
Address \_\_\_\_\_

Pursuant to West Virginia Code § 22-4C-5, notice is hereby given that the undersigned well operator is commencing the reclamation of the surface disturbance caused by well work required by West Virginia Code § 22-4-12b on the tract of land described as follows:

API Permit No. 47- 085 - 7365 ;  
Acreage 98 ac. ;  
Watershed Silver Run ;  
District Grant ;  
County Ritchie ;  
Public road access County Road 31/4 ;  
Generally used farm name McGinnis .

This tract of land was utilized in connection with the well work authorized by the permit listed above issued by the Office of Oil and Gas of the West Virginia Department of Mines.

Any claim for oil and gas production damage compensation from the undersigned pursuant to Article 4C, Chapter 22 of the Code must be made within two years of the publication of this notice.

WELL OPERATOR Drilling Appalachian Corporation (DAC)

ADDRESS Route 1, Box 51A, Cairo, WV 26337

TELEPHONE 304-628-3313

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to	<u>Paul R. McGinnis</u>
Street and No.	<u>2708 Emerson Avenue</u>
P.O., State and ZIP Code	<u>Parkersburg, WV 26102</u>
Postage	<u>\$ 2.22</u>
Certified Fee	<u>75-</u>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<u>70</u>
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	<u>\$ 1.67</u>
Postmark on Date	<u>MAY 18 1985</u>

RECEIPT FOR CERTIFIED MAIL  
NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

P 739 924 777

COPY

05/10/2024



PS Form 3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)
- Show to whom and date delivered.....¢
  - Show to whom, date and address of delivery.....¢
  - RESTRICTED DELIVERY  
Show to whom and date delivered.....¢
  - RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery.\$ \_\_\_\_
- (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
*Paul C. Mc Genies*  
*2708 Emerson Ave*  
*Parkersburg W. Va. 26101*

3. ARTICLE DESCRIPTION:

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	<i>0 739 924</i>	<i>777</i>

(Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent  
*Paul C. Mc Genies*

4. DATE OF DELIVERY **MAY 20 1985** POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-288-848

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MAY 22 1985

OIL & GAS DIVISION  
DEPT. OF MINES

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JUL 18 1985



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES State of West Virginia Department of Mines Oil and Gas Division

Date May 14, 1985 Operator's Well No. McGinnis #4 Farm McGinnis API No. 47 - 085 - 7365

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal (If "Gas," Production X / Underground Storage / Deep / Shallow X)

LOCATION: Elevation: 926' Watershed Silver Run District: Grant County Ritchie Quadrangle Cairo 7.5

COMPANY Drilling Appalachian Corporation (DAC)

ADDRESS Route 1, Box 51A, Cairo, WV 26337

DESIGNATED AGENT Kenneth R. Mason

ADDRESS Route 1, Box 51A, Cairo, WV 26337

SURFACE OWNER Paul R. McGinnis, Pow. of Att.

ADDRESS 2708 Emerson Avenue, Parkersburg, WV

MINERAL RIGHTS OWNER E. H. McGinnis Heirs

ADDRESS Paul R. McGinnis, Power of Att. Parkersburg, WV

OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman

ADDRESS Smithville, WV 26178

PERMIT ISSUED March 27, 1985

DRILLING COMMENCED March 28, 1985

DRILLING COMPLETED March 30, 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED N/A

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 13-10", 9 5/8, 8 5/8 (352'), 7, 5 1/2, 4 1/2 (1951'), 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Injun (Big Injun Sandstone) Depth 1810 feet

Depth of completed well 1900 feet Rotary X / Cable Tools

Water strata depth: Fresh 80 feet; Salt feet

Coal seam depths: None Is coal being mined in the area? X

OPEN FLOW DATA

Producing formation Injun Pay zone depth 1810 feet

Gas: Initial open flow Show Mcf/d Oil: Initial open flow -0- Bbl/d

Final open flow 198 Mcf/d Final open flow 3 Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 725 psig (surface measurement) after 72 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pocono Sandstone Pay zone depth 1850 feet

Gas: Initial open flow Show Mcf/d Oil: Initial open flow -0- Bbl/d

Final open flow -- Mcf/d Oil: Final open flow -- Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

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71-1365



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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

One stage: hydro-sand frac

12 shots: 1827' to 1893'

450 barrels of Treated water

10,000# of 80/100 sand

40,000# of 20/40 sand

1,000 gal. HCL 15%

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Intermittent Sandstone and Shale			0	1237	
1st Salt Sand			1238	1310	
2nd Salt Sand			1338	1473	Salt Water
3rd Salt Sand			1530	1616	Gas Show
Maxon			1686	1699	
Big Lime			1712	1792	
Big Injun Sandstone			1810	1850	Gas & oil
Pocono Sandstone			1854	1900	Gas

(Attach separate sheets as necessary)

DRILLING APPALACHIAN CORPORATION 05/10/2024

Well Operator

By: Kenneth R. Mason, Executive Vice-President

Date: May 15, 1985

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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APR 2 - 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-7365

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Drilling Appalachian Corp.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Paul R. McSinnis</u>	13			
Well No. <u>McSinnis #4</u>	10			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	<del>8 1/4</del> <u>8 5/8</u>	<u>353'</u>	<u>353'</u>	<u>C.T.S.</u>
Drilling commenced <u>3-28-85</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>275'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names S. Roberts / David Domorack

C.T. Drilling # 2 Tom Pusker - Johnson

Remarks: on 3-28-85 ran 353 feet of 8 5/8" casing  
Donell ran 105 sacks cement w/ with 3% cc  
job completed on 3-29-85.  
Hooking up flow line at time of visit

3-29-85  
DATE

Samuel N. Johnson  
05/10/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
APR 2 - 1985

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-7365

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Drilling Appalachian Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Paul R. Mc Innis</u>	16			Size of _____
Well No. <u>4</u>	13			Depth set _____
District <u>Grant</u> County <u>Ritchie</u>	10			Perf. top _____
Drilling commenced <u>3-28-85</u>	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 3/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

C+T Drilling Rig # 2  
Remarks: Visit - road + location built - Rig on location, sitting up building pit - Drilling to commence on this date.

3-28-85  
DATE

Samuel M. Harmon  
DISTRICT WELL INSPECTOR  
05/10/2024







# OUTSIDE WELL TEST

D.H.C. 628-3313

Calhoun Working District

TO: Gas Purchase Contract Section

Date 05/14/85

Well No. F- #4 O/S- \_\_\_\_\_ Drlg. Permit No. 47-085-7365

Operator Drilling Appalachia Co.

Farm Name Mr. Ginnis Acres 98

Town, Township \_\_\_\_\_ County Ritchie State W.Va.

District Grant County \_\_\_\_\_ State \_\_\_\_\_

Well Open 3 Hrs. O.F. Test 24 10 min. 1" Mcf; R.P. 725 - 24 Hrs.

Oil Production \_\_\_\_\_ bbl. per \_\_\_\_\_ Day \_\_\_\_\_ Hour

Producing Formation: Beaver Run

Date Tested: 05/14/85, Tested By: Jim Snider  
Water & Sand frack.

cc: Production Dept.  
Geological Dept.  
District File

\_\_\_\_\_  
District Superintendent

**RECEIVED**  
JUL 18 1985  
OIL & GAS DIVISION  
DEPT. OF MINES



INSPECTOR'S PERMIT SUMMARY FORM

3-27-85

WELL TYPE \_\_\_\_\_  
ELEVATION 926  
DISTRICT GRANT  
QUADRANGLE CAIRO 7.5  
COUNTY RITCHIE

API# 47-085-7365  
OPERATOR DRILLING APPALACHIAN CORP.  
TELEPHONE \_\_\_\_\_  
FARM PAUL R. MCGINNIS  
WELL # MC GINNIS # 4

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_

TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_

DATE STARTED \_\_\_\_\_

LOCATION 3-27-85 NOTIFIED 3-26-85 DRILLING COMMENCED 3-28-85

WATER DEPTHS 275', \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING

Ran 353 feet of 8 5/8" "pipe on 3-28-85 with 105 SACKS fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up

TD \_\_\_\_\_ feet on \_\_\_\_\_

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

PLUGGING

JUN 17 1986

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_

Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_

Well Record received \_\_\_\_\_

Date Released 6-12-86

Samuel N. Hersman  
Inspector's signature

05/10/2024



API# 47-085 - 7365

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	3-28-85		Visit - moving rig on site	
2	3-29-85		Visit - Pick up casing report	
3	7-12-85		Visit - check reclamation	
4	6-12-86		Make Final Inspection	
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 085 - 7365 -																			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA		- Category Code																	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1893 feet																			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<u>Drilling Appalachian Corporation</u> Name <u>Route 1, Box 51A</u> Street <u>Cairo,</u> <u>WV</u> <u>26337</u> City State Zip Code			Seller Code																
5.0 Location of this well; [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<u>Silver Run</u> Field Name <u>Ritchie</u> <u>WV</u> County State																			
(b) For OCS wells:	--- Area Name Block Number  Date of Lease: <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> </tr> <tr> <td align="center">Mo.</td> <td align="center">Day</td> <td align="center">Yr.</td> <td align="center" colspan="5">OCS Lease Number</td> </tr> </table>												Mo.	Day	Yr.	OCS Lease Number				
Mo.	Day	Yr.	OCS Lease Number																	
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>McGinnis #4</u>																			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	---																			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<u>CNG Development Company</u>			Buyer Code																
(b) Date of the contract:	<table style="margin-left: auto; margin-right: auto;"> <tr> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> <td style="border: 1px solid black; width: 15px; height: 15px;"></td> </tr> <tr> <td align="center">Mo.</td> <td align="center">Day</td> <td align="center">Yr.</td> <td align="center" colspan="5"></td> </tr> </table>												Mo.	Day	Yr.					
Mo.	Day	Yr.																		
(c) Estimated total annual production from the well:	11 Million Cubic Feet																			
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)															
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	DEREGULATED		---	---															
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	DEREGULATED		---	---															
9.0 Person responsible for this application:	<u>Kenneth R. Mason</u> <u>Executive Vice-Pres.</u> Name Title  Signature <u>May 15, 1985</u> Date Application is Completed																			
Agency Use Only																				
Date Received by Juris. Agency <b>MAY 23 1985</b>																				
Date Received by FERC																				
			304-628-3353	<b>05/10/2024</b>																
			Phone Number																	



APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
 PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
 (Sections 102, 103, 107 and 108)

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1	Dec. 14, 1984	CNG Development Company	
2			
3			
4			
5			
6			

Remarks:

05/10/2024



JUN 14 1985

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: May 14, 19 85 14425

Applicant's Name: Drilling Appalachian Corporation

Address: Route 1, Box 51A  
Cairo, WV 26337

Gas Purchaser Contract No. GMA3-041

Date of Contract December 14, 1984  
(Month, day and year)

First Purchaser: CNG Development Company P634

Address: P. O. Box 15746,  
(Street or P.O. Box)  
Pittsburgh, PA 15244  
(City) (State) (Zip Code)

FERC Seller Code \_\_\_\_\_

AGENCY USE ONLY

WELL DETERMINATION FILE NUMBER

850523 -1030-085- 7365

Use Above File Number on all  
Communications Relating to This Well

Designated Agent: Kenneth Mason

Address: Route 1, Box 51A  
Cairo, WV 26337

FERC Buyer Code \_\_\_\_\_

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Kenneth R. Mason Executive Vice-President  
(Print) (Title)

Signature: *Kenneth R. Mason*

Address: Route 1, Box 51A  
(Street or P.O. Box)  
Cairo, WV 26337  
(City) (State) (Zip Code)

Telephone: (304) 628-3313  
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser) (Attached)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir
- 103 New Onshore Production Well
- 103 New Onshore Production Well
- 107 High Cost Natural Gas
- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

QUALIFIED

05/10/2024

RECEIVED

MAY 23 1985

**OIL & GAS DIV.  
DEPT. OF MINES**

Date Received \_\_\_\_\_

Determination Date \_\_\_\_\_



McGINNIS #4  
API No. 47-085-7365

DATE: May 15, 1985

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true and correct copy of the foregoing document and FERC Form 121 upon the purchaser of the gas from the well indicated above, which is the subject of this filing in accordance with the requirements of Section 1.17 and 1.51 of the FERC's Rules of Practice and Procedure this 21st day of May, 1985, at the following address:

CNG DEVELOPMENT COMPANY  
One Park Ridge Center  
P. O. Box 15746  
Pittsburgh, PA 15244

DRILLING APPALACHIAN CORPORATION

Date: 5/21/85

By: *Kenneth R. Mason*  
Kenneth R. Mason  
Executive Vice-President

05/10/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 14, 1985  
Operator's Well No McGinnis #4  
API Well No. 47 State 085 County 7365 Permit Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
MGPA Section 103

DESIGNATED AGENT Kenneth R. Mason  
ADDRESS Route 1, Box 51A  
Cairo, WV 26337  
WELL OPERATOR Drilling Appalachian Corp.  
ADDRESS Route 1, Box 51A  
Cairo, WV 26337  
GAS PURCHASER CNG Development Co.  
ADDRESS P. O. Box 15746  
Pittsburgh, PA 15244  
LOCATION Elevation 926'  
Watershed Silver Run  
Dist. Grant County Ritchie Quad. Cairo 7.5  
Gas Purchase Contract No. GMA3-041  
Meter Chart Code \_\_\_\_\_  
Date of Contract December 14, 1984

\* \* \* \* \*

Date surface drilling was begun: March 28, 1985

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP = 758.45 psi

This measurement obtained from Geologist, Donald C. Kesterson.

AFFIDAVIT

I, Kenneth Mason, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Kenneth Mason

STATE OF WEST VIRGINIA,

COUNTY OF Ritchie, TO WIT:

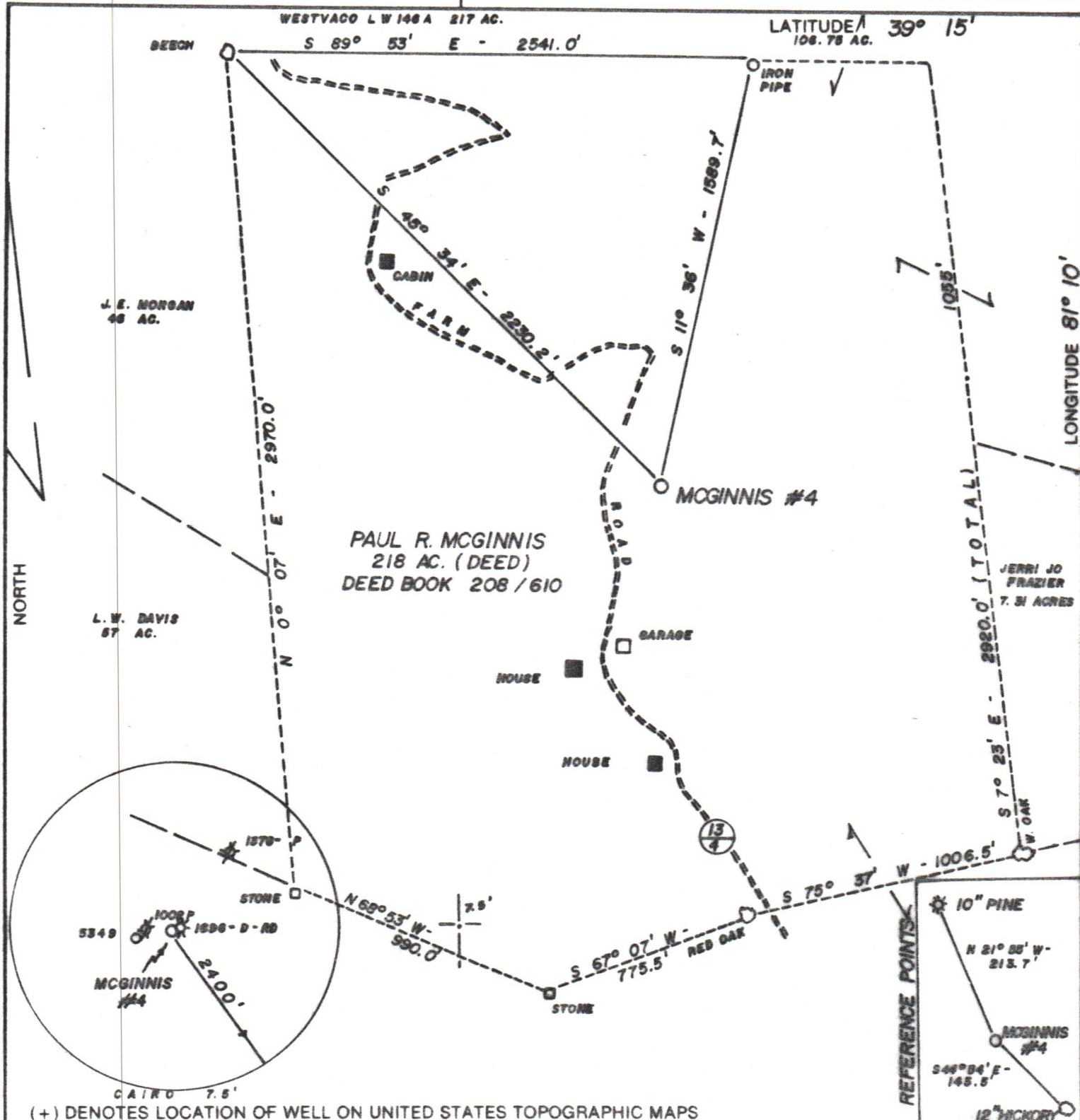
I, Luther L. Summerton, Notary Public in and for the state and county aforesaid, do certify that Kenneth Mason whose name is signed to the writing above, bearing date the 14th day of May, 1985, has acknowledged the same before me, in my county aforesaid. Given under my hand and official seal this 20th day of May, 1985. My term of office expires on the 8th day of November, 1987.

[NOTARIAL SEAL]

Luther L. Summerton  
Notary Public

05/10/2024





(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION 1036'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Paul K. Marshall  
 R.P.E. \_\_\_\_\_ L.L.S. 580

PLACE SEAL HERE

**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**

DATE March 26 19 85  
 OPERATOR'S WELL NO. Mc Ginnis #4  
 API WELL NO. 47 - 085 - 7365

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW

LOCATION: ELEVATION 926' WATER SHED SILVER RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE CAIRO 7.5

SURFACE OWNER PAUL R. MCGINNIS ACREAGE 218 AC.  
 OIL & GAS ROYALTY OWNER PAUL R. MCGINNIS LEASE ACREAGE 98 AC. 05/10/2024

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION INJUN ESTIMATED DEPTH 2100'  
 WELL OPERATOR D.A.C. CORPORATION DESIGNATED AGENT KENNY MASON  
 ADDRESS ROUTE 1, BOX 51-A ADDRESS SAME  
CAIRO, WV 26357