



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 21, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for EPPERLY 504
47-085-07455-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: EPPERLY 504
Farm Name: EPPERLY, PAUL
U.S. WELL NUMBER: 47-085-07455-00-00
Vertical Plugging
Date Issued: 2/21/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

02/28/2025

1) Date Dec 10, 2024
2) Operator's
Well No. Epperly 504
3) API Well No. 47-085 - 07455

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 924' Watershed Stewart Run of North Fork Hughes River
District Clay County Ritchie Quadrangle Ellenboro
- 6) Well Operator DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th St. Address 601 57th St.
Charleston, WV 25304 Charleston, WV 25304
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Bryan Harris Name _____
Address P.O.Box 157 Address _____
Volga, WV 26238

10) Work Order: The work order for the manner of plugging this well is as follows:
see Plugging Project: 4708507455 Epperly 504, below

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Bryan Harris Date Dec 10, 2024

02/28/2025



Latitude
39.2549779°
LOCAL 10:34 AM

Longitude
-81.042402°
THURSDAY 12.05.2024
ALTITUDE 294 FEET

02/28/2025

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Latitude
39.254919°

LOCAL 10:36 AM

Longitude
-81.042409°

THURSDAY 12.05.2024
ALTITUDE 294 FEET

230A-SW

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VENTURE 1
SITE PREPARATION

4708507455 Epperly 504

Excavate access road from county road to location.
All brush stacked to lower side for brush barrier.
Stone access road and location as needed for stabilization.
Refuge on location will need to be removed for plugging equipment.

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VENTURE 1
PLUGGING PROJECT
4708507455 Epperly 504

Well detail:

Pump jack and associated equipment on site.
8 5/8", 4 1/2" and tubing with rods visible at surface.
Fluid emanating from area around rods.
Dead vegetation 25' circumference.
Well Records indicate:

11/3/4" casing	- 161' CTS
Elevation	- 924'
8 5/8" casing	- 1248' CTS
4 1/2" casing	- 4900' 510sx
TD	- 4974'
Salt water	- 1850' Injun
Gas show	- 2000' Squaw
Gas show	- 2412' Berea
Gas show	- 2515' Gantz
Gas show	- 2800' Gordon
Oil show	- 3400' and 4700' Devonian

Site-based considerations:

Well sits 1700' off county road, near the top of ridge. 2-3% grade.
Area around well is wooded, recently timbered.
The access road will need to be opened up from county road.
Small brush covers location and access road.
Stone applied to access road and location for stabilization.
811 will be notified to mark subsurface utilities.

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VENTURE 1
PLUGGING PROJECT
4708507455 Epperly 504

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, **Bryan Harris @ 304-553-6087.**
Notification is required 24 hrs prior to commencing plugging operations

1. Set cellar around well.
2. Rig up on 8 5/8" casing.
3. Pull rods and tubing.
4. Run 3sk gel followed by 300' cement plug @ 4900'.
5. Set 200' cement plug @ 3500' to cover all perfs in Devonian
6. Gel hole to 2850'.
7. Set cement plug from 2850' to 2750'. to cover Gordon
8. Gel hole to 2550'.
9. Set cement plug from 2550' to 2400'. to cover Gantz and Berea
10. Gel hole to 2050'.
11. Set cement plug from 2050' to 1750'. to cover Squaw and Injun
12. Gel hole to 1350'.
13. Set cement plug from 1350' to 1200'. to cover casing seat
14. set cement plug from 1000' to 900'. to cover elevation
15. Gel between plugs.
16. Set cement plug from 700' to 500'.
17. Set cement plug from 200' to surface.
18. Tag all plugs, add cement if needed.
19. Set monument, reclaim.

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DEPARTMENT OF ENERGY
OIL AND GAS



IV-35
(Rev 8-81)

Date 30th January 1986

JAN 31 1986

State of West Virginia

Department of Mines
Oil and Gas Division

Operator's
Well No. EPPERLY 504

Farm EPPERLY

API No. 47 - 085 - 7455

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 924 Watershed STEWARTS RUN
District: CLAY County RICHIE Quadrangle ELLENBORO

COMPANY VENTURE PETROLEUM

ADDRESS Box 201 HARRISVILLE WV

DESIGNATED AGENT Robert P. Jackson

ADDRESS Route #1, Box 83, Harrisville

SURFACE OWNER RAUL EPPERLY

ADDRESS Post Office Box, Ellenboro, W. Va.

MINERAL RIGHTS OWNER Paul D. Epperly

ADDRESS P.O. Box, Ellenboro, W. Va. 26456

OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hershman
ADDRESS Box 66, Smithville, W. Va.

PERMIT ISSUED 6th November 1985

DRILLING COMMENCED 20th December 1985

DRILLING COMPLETED 29th December 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
11 3/4	161	161	CTS
9 5/8			
8 5/8		1248	CTS
7			
5 1/2			
4 1/2		4900	5148KS
3			
2			
Liners used:			

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GEOLOGICAL TARGET FORMATION BEYONIAN SHALE Depth 3400-4900 feet

Depth of completed well 4950 feet Rotary X / Cable Tools

Water strata depth: Fresh NONE feet; Salt feet

Coal seam depths: NONE Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation SHALE Pay zone depth 3400-4900 feet

Gas: Initial open flow 50 Mcf/d Oil: Initial open flow -0- Bbl/d

Final open flow 578,000 Mcf/d Final open flow -0- Bbl/d

Time of open flow between initial and final tests 18 hours days.

Static rock pressure 580 psig (surface measurement) after 16 hours shut in

(If applicable due to multiple completion--)

Second producing formation Gordon Pay zone depth 2800-2816 feet

Gas: Initial open flow 50 Mcf/d Oil: Initial open flow -0- Bbl/d

Final open flow 578,000 Mcf/d Oil: Final open flow -0- Bbl/d

Time of open flow between initial and final tests 18 hours days.

Static rock pressure 580 psig (surface measurement) after 16 hours shut in

(Continue on reverse side)

RIT 7455

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

3600 to 4900 20 .39 PERFS SELECT FIRE TREATED WITH 800 MSCF N2
 3400 to 3500 12 .39 PERFS " " " " 1MMSCF N2
 2800 to 2816 10 .39 PERFS TREATED WITH 500 MSCF N2

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
SOIL AND WEATHERED MATERIAL			0	100	
SHALES AND SANDS			100	1250	NO WATER
SALT SAND			1250	1330	SALT WATER
SALT SAND AND SHALES			1330	1670	
MAXTON			1760	1770	
BIG LIME			1800	1850	
BIG INJUN SAND			1850	1976	GAS
SQUAW SAND			2000	2036	GAS
BEREA			2410	2425	GAS
GANTZ			2514	2520	GAS
GORDON ZONE			2800	2820	GAS
DEVONIAN SHALE			2820	TD	OIL AT 3400 & 4700'
TD				4974	

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(Attach separate sheets as necessary)

Centane Petroleum, Inc.
Robert P. Jackson
Well Operator

By: *Robert P. Jackson, President*

Date: *30th January 1986*

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including soil, encountered in the drilling of a well."

02/28/2025

WW-4A
Revised 6-07

1) Date: Dec 10, 2024
2) Operator's Well Number
Epperly 504
3) API Well No.: 47 - 085 - 07455

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Basile, Judith A.</u>	Name <u>NA</u>
Address <u>101 Steiner Road</u>	Address _____
<u>Charleston, WV. 25302</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Na</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Bryan Harris</u>	(c) Coal Lessee with Declaration
Address <u>P.O.Box 157</u>	Name <u>Na</u>
<u>Volga, WV 26238</u>	Address _____
Telephone <u>304-553-6087</u>	_____

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WV Department of
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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator DEP Paid Plugging Contract
 By: Jason Harmon
 Its: 601 57th St.
 Address Charleston, WV 25304
 Telephone 304-926-0450

Subscribed and sworn before me this 13 day of January 2025
Zach Johnson Notary Public
My Commission Expires 2-15-28

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

02/28/2025

Tracking Number:

Remove X

9489009000276628818061

Copy

Add to Informed Delivery (<https://informedelivery.usps.com/>)

Latest Update

We were unable to deliver your package at 9:49 am on February 15, 2025 in CHARLESTON, WV 25304 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Redelivery Scheduled for Next Business Day

CHARLESTON, WV 25304
February 15, 2025, 9:49 am

Return to Sender

CHARLESTON, WV 25302
January 27, 2025, 9:14 am

Out for Delivery

CHARLESTON, WV 25302
January 27, 2025, 8:48 am

Arrived at Post Office

CHARLESTON, WV 25301
January 27, 2025, 8:37 am

In Transit to Next Facility

January 26, 2025

Feedback

02/28/2025

WW-4B

API No. _____
Farm Name _____
Well No. _____

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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SURFACE OWNER WAIVER

Operator's Well
Number

Epperly 504

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

DEP Paid Plugging Contract

Bryan Harris Inspector Specialist

Date

Signature _____ Date **02/28/2025**

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) Stewart Run of North Fork Hughes River Quadrangle Ellenboro

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

-Landfill or offsite name/permit number? Na

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon

Company Official (Typed Name) Jason Harmon

Company Official Title Deputy Chief

Subscribed and sworn before me this 13 day of January, 20 25

Zach Johnson

Notary Public

My commission expires 2-15-28



Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____

Lime 2 tons _____ Tons/acre or to correct to pH _____

Fertilizer type 20-20-20 _____

Fertilizer amount 500 lbs _____ lbs/acre

Mulch 2 tons _____ Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type _____ lbs/acre

Seed Type _____ lbs/acre

Contractor Mix _____ 50 lbs

Clover _____ 5 lbs

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan Harris

Comments: _____

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Inspector Specialist

Field Reviewed? () Yes () No Dec, 10 2024

**VENTURE 1
Site Reclamation**

4708507455 Epperly 540

Smooth up and landscape all disturbed areas for proper drainage.
Remove all refuse from site.
Lime, fertilize, seed and mulch all disturbed areas from plugging operations.

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02/28/2025



02/28/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4708507455 WELL NO.: Epperly 504

FARM NAME: Epperly

RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract

COUNTY: Ritchie DISTRICT: Clay

QUADRANGLE: Ellenboro

SURFACE OWNER: Basile, Judith A.

ROYALTY OWNER: Basile, Judith A.

UTM GPS NORTHING: 4345067

UTM GPS EASTING: 496341 GPS ELEVATION: 924'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS : Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris

Dec 10, 2024

Signature

Title

Date

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02/28/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4708505737 07455

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Feb 21, 2025 at 2:30 PM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Bryan O Harris <bryan.o.harris@wv.gov>, Jeremy D Newlon <jeremy.d.newlon@wv.gov>, amossor@wvassessor.com


To whom it may concern, plugging permits have been issued for 4708505737 07455.

James Kennedy

WVDEP OOG

2 attachments

 **4708505737.pdf**
2797K

 **4708507455.pdf**
2572K

02/28/2025