



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, June 29, 2021
WELL WORK PLUGGING PERMIT
Not Available Plugging

VIKING INTERNATIONAL RESOURCES CO., INC.
1300 FORT PIERPONT DR., SUITE 201
MORGANTOWN, WV 26508

Re: Permit approval for MULLENAX 10
47-085-08511-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: MULLENAX 10
Farm Name: HEATHER M. MULLENS, ET AL
U.S. WELL NUMBER: 47-085-08511-00-00
Not Available Plugging
Date Issued: 6/29/2021

Promoting a healthy environment.

07/02/2021

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1) Date 5/21/2021
2) Operator's
Well No. Mullenax N.U. #10
3) API Well No. 47-085 - 08511

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas x / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production x or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 990' Watershed Gillespie Run
District Grant County Ritchie Quadrangle Cairo

6) Well Operator Virco 7) Designated Agent Brittany Woody
Address 1300 Fort Pierpont Dr., Suite 201 Address 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508 Morgantown, WV 26508

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Derek Haught Name NA
Address PO Box 85 Address _____
Smithville, WV 26178

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attachment

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Derek M. Haught Date 5/26/21



Production Company™

Production Engineer(s) – Responsible for providing a working procedure specified for the well that the work is being performed on. Responsible for coordinating work and seeing that it is finished in a timely manner.

Procedure for Setting Downhole Plug:

1. Verify all HSE requirements are understood and followed
2. Verify proper documentation is included in working procedure
3. MIRU plugging rig and equipment. Install all sediment and erosion controls and secondary containment.
4. Dig out around wellhead and set 4-5 ft of 20" conductor. Hand cement outside of conductor with bag cement.
 - a. This is to control and capture inadvertent returns from the backside of the 6-1/4" casing
5. Check pressures and bleed off if present.
6. Check TD with cable tools to find top of fish approximately 1566ft
 - a. **NOTE: If TD is significantly different from the well record TD notify WVDEP Inspector as well as SWN manager and engineer**
7. TIH w/ work string to 1550ft, pump tubing capacity, pump 25 bbls of 6% gel, spot cement plug from 1550 ft - 1250 ft (50 sacks - Class A)
8. TOOH w/ work string above cement plug and flush tubing to ensure cement is clear of pip. WOC
9. Check TOC @ 1250 ft , reset plug if needed, if not TOOH w/ work string to 1000 ft
10. Pump 40 bbls of 6% gel then spot cement plug from 1000 ft - 900 ft (17 sacks - Class A)
11. TOOH w/ work string. Find free point on 6 1/4" casing (Est. free point @ 600 -700 ft), and cut/ rip casing (around 650 ft)
12. TOOH w/ 6 1/4" casing pulling several joints
13. TIH w/ work string to set cement plug across casing cut to 700ft. Pump 40 bbls of 6% gel ahead and spot cement plug from 700 ft – 600 ft (44 sacks – Class A)
14. TOOH w/ work string. Pull remaining 6-1/4" casing and NORM test.
15. TIH w/ work string to 300 ft, if well has not circulated pump 6% gel until wellbore circulates. Then spot cement plug from 300 ft - 200 ft (44 sacks - Class A),
16. TOOH w/ work string to 100 ft. Spot cement plug from 100 ft - Surface (67 sacks - Class A)
17. TOOH w/ work string, top off well with cement if needed
18. Erect monument per WVDEP regulations
19. RDMO equipment, dispose of circulated fluids properly, reclaim location and access road per WVDEP regulations

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**Well Info:**

Well Name – N.U. Mullenax #10
 API – 47-085-0-8511
 Location – 39.136291, -81.194434
 County, State – Ritchie, WV
 Elevation – 990 ft
 TD – 1732 ft
 Well Casing Record –

Casing Size	Casing Depth	Comment
	16 ft	Conductor
10"	125 ft	Pulled – Open Hole 12"
8-1/4"	940 ft	Pulled – Open Hole 9-3/4"
6-1/4"	1345 ft	Left in well – Open Hole 7-7/8"
2-3/8"	165 ft	Length of Fish in hole – Open Hole 6"

Perforations –

- Shot Interval: 1714' – 1724'

Comments –

- Hole diameter sizes are assumptions. No record of hole sizes in well file.
- Top of Fish (TOF) – 1566 ft

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Purpose:

Provide a procedure for safely and effectively plugging & abandoning a well.

Scope:

This procedure pertains to all SWN Production Company, LLC (SWN) personnel and third parties involved in or near the following procedure on a SWN location in the SW Appalachia Division.

HSE:

- Must wear 4-Gas Monitor at all times, powered on, and calibrated up to date
- Complete JSEA, LOTO, and Hot Work documents as needed
- Follow proper PPE requirements per "2015 HSE Handbook". Verify pressure control equipment integrity
- Always express STOP work authority if deemed necessary
- Hold pre-job safety meeting
- Must follow SWN Conventional Well P&A Minimum Requirements Document
- Access road and location to be constructed per WVDEP regulations and pre-seeded
- All tubulars pulled from the well need to be NORM tested. Contractor gets all salvage pulled from the well
- All fluids circulated from the wellbore are to be disposed of properly and documentation provided

Responsibilities:

BOOTS & COOTS
THIRTY YEARS OF EXCELLENCE

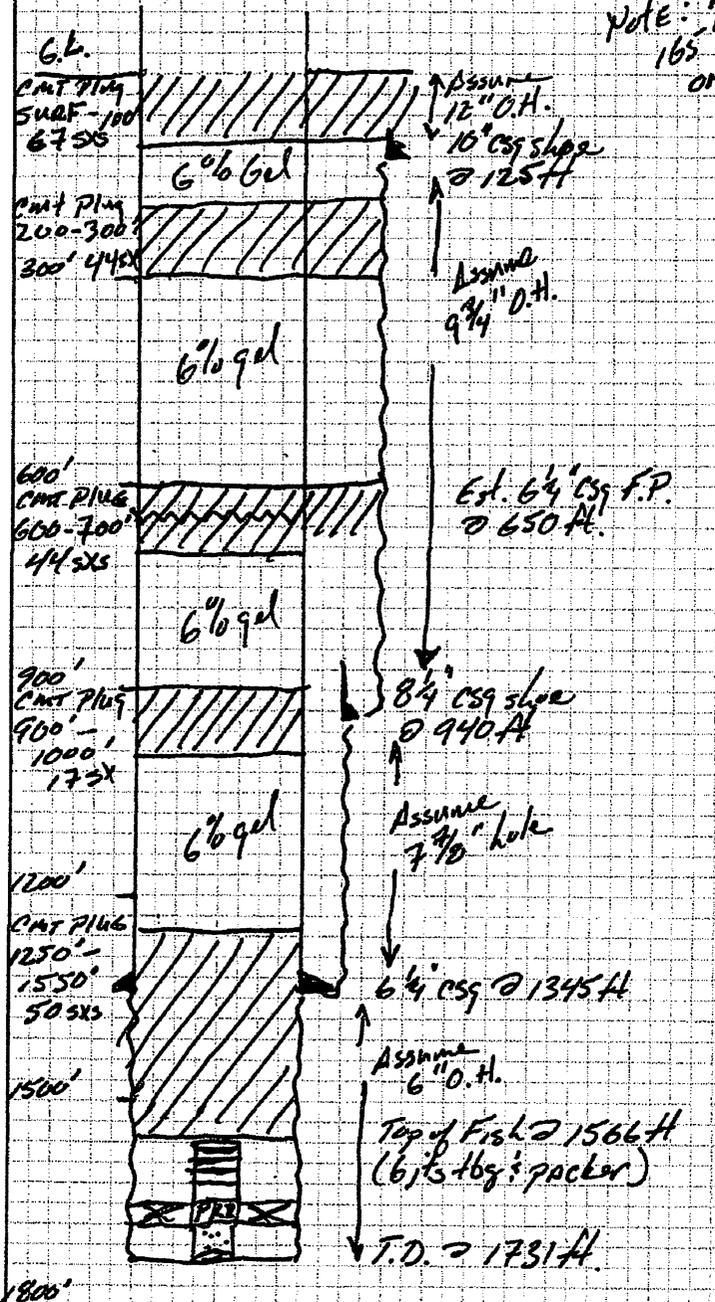
Name: N.U. Mullerax 10
API #: 42-085-08511
County/ST: Ritchie, WV
Elev: 990 ft

IPSING	Depth	OH	Comment
Concl	16'		Left in well
10"	125'	12"	Pulled
8 1/4"	940'	9 3/4"	Pulled
6 1/4"	1345'	7 1/8"	Left in well
2 3/8"	165'		FISH in hole

NOTE: Fish in hole
165' of 6" casing
on bottom

Procedure

- 1) Break out wellhead and final cemented. If not set 4-5 ft of 20" conductor. Hand cement
- 2) Check T.D. of cable tools to final T.O.F. = 1566 ft.
- 3) T.H. of workstring to = 1550 ft. Pump 25 bbls 6% gel. Spot cement plug from 1550 ft - 1250 ft (200 ft → 59 ft → 50 sx (Class A))
- 4) 700 ft above TOC-WOC. Reset cement plug if TOC is below 1295 ft.
- 5) Spot 700 ft of workstring to 1000 ft. Pump 40 bbls 6% gel (up to 600') spot cement plug from 1000 ft → 900 ft (100 ft → 19 ft → 17 sx (Class A))
- 6) Final F.P. on 6 1/4" CS (Est. F.P. 600-700 ft) Cut/RIP 6 1/4" CS → F.P. Pull several jts. T.H. of workstring to 700 ft. Pump 40 bbls 6% gel (up to 300') Spot cement plug from 700 ft - 600 ft (100 ft → 52 ft → 44 sx (Class A))
- 7) 700 ft of workstring. Pull remaining 6 1/4" casing
- 8) Spot cement T.H. of workstring to 300' Circulate hole w/ 6% gel. Spot cement plug from 300 ft - 200 ft (44 sx (Class A))
- 9) Spot cement plug from 100 ft to surface (100 ft → 29 ft → 67 sx (Class A))
- 10) Set monument.



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State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: HILL, LLOYD Operator Well No.: MULLENAX 10

LOCATION: Elevation: 990.00 Quadrangle: HARRISVILLE

District: GRANT County: RITCHIE
Latitude: 11700 Feet South of 39 Deg. 10Min. 0 Sec.
Longitude 8600 Feet West of 81 Deg. 10 Min. 0 Sec.

Company: ALLIED ENERGY CORPORATION
ROUTE 1, BOX 30-A
PETROLEUM, WV 26161-0000

Agent: THOMAS H. FLUHARTY

Inspector: SAM HERSMAN
Permit Issued: 02/03/98
Well work Commenced: _____
Well work Completed: _____
Verbal Plugging _____
Permission granted on: _____
Rotary Cable _____ Rig
Total Depth (feet) _____
Fresh water depths (ft) _____
Salt water depths (ft) _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10"	125		
8-1/2"	940		
6-1/4"	1345	1345	

Is coal being mined in area (Y/N)? N
Coal Depths (ft): _____

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) 1714-24
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: ALLIED ENERGY CORPORATION

By: Jon M. Makeever, President
Date: 12-11-98

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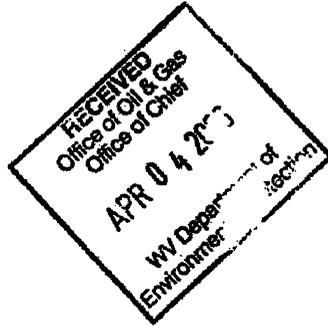
4708508511P

85-8511DD

DRILL DOWN SUMMARY

N. U. MULLENAX #10 (P#8511)

GRANT DISTRICT, RITCHIE COUNTY



DATE DESCRIPTION

03/2005 SWABBED TUBING TO TD @1732'. MIRU COOPER SR. TRIED TO PULL TUBING AND PACKER (OPEN-HOLE). TUBING PARTED, LEFT PACKER AND TUBING IN HOLE. UNABLE TO FISH; RDMO SERVICE RIG.

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1) Date: 5/27/21 **4708508511P**
2) Operator's Well Number
Mullenax N.U. #10
3) API Well No.: 47 - 085 - 08511

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Heather M. Mullens</u>	Name <u>N/A</u>
Address <u>311 Whitehall Way</u>	Address _____
<u>Cary, NC 27511</u>	_____
(b) Name <u>Rebecca L. Dimit</u>	(b) Coal Owner(s) with Declaration
Address <u>194 Highland Meadows Dr.</u>	Name _____
<u>Davisville, WV 26142</u>	Address _____
(c) Name <u>Christopher H. Border</u>	Name _____
Address <u>105 Highland Meadows, Dr.</u>	Address _____
<u>Davisville, WV 26142</u>	_____
6) Inspector <u>Derek Haught</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 85</u>	Name _____
<u>Smithville, WV 26178</u>	Address _____
Telephone <u>304-206-7613</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Well Operator Virco
 By: Brittany Woody
 Its: Senior Regulatory Analyst
 Address 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
 Telephone 304-884-1610

Brittany Woody

Subscribed and sworn before me this 20th day of April 2021

My Commission Expires 5/6/2020 Notary Public _____

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, in order to perform its regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



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Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

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 MAY 27 2021

4708508511P

Heather M. Mullens
311 Whitehall Way
Cary, NC 27511

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Adult Signature Required \$ _____

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 MAY 27 2021

Christopher H. Border
105 Highland Meadows Dr.
Davisville, WV 26142

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Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

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Rebecca L. Dimit
194 Highland Meadows, Dr.
Davisville, WV 26142

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WV Department of
Environmental Protection

07/02/2021

WW-9
(5/16)

JUN 3 2021

API Number 47 - 085 - 08511
Operator's Well No. _____

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Virco OP Code 7434

Watershed (HUC 10) Gillespie Run Quadrangle Cairo

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No Any well effluent will be contained in tanks before disposing off-site

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number TBD pending selection of plugging contractor)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? _____

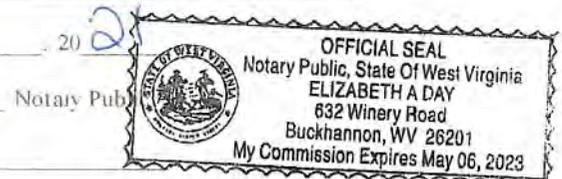
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brittany Woody
Company Official (Typed Name) Brittany Woody
Company Official Title Senior Regulatory Analyst

Subscribed and sworn before me this 20th day of April, 2021
Elizabeth A Day
My commission expires 07/06/2023



07/02/2021

Proposed Revegetation Treatment: Acres Disturbed ONE Prevegetation pH 5.5

Lime Two Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 50 Bales 2.5 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
_____	_____	Orchard Grass	30%
_____	_____	Rye (annual @BT)	35%
_____	_____	Timothy (Climax)	25%
_____	_____	Clover (Med.Red)	10%

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Derek M. Haught

Comments: _____

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Title: Oil & Gas Inspector

Date: 5/26/21

Field Reviewed? (X) Yes (_____) No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Virco
Watershed (HUC 10): Gillespie Run Quad: Cairo
Farm Name: _____

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Plug to abandon operations.

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Containment will be in place around the well. A portable pit will be used for fluids.

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste materials will be used for the deicing of area or equipment. Waste materials, if any, will not be used for material fill on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

All employees are assigned spill protection training. Spill kits and containment are available and utilized on every work site.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Inspections will be done before and during operations by designated employees.

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Signature: Brittany Nbody

Date: 5/27/21

D:\01 FILE: S:\Project 2412 Pluging Map 2412\Drawings\2412-1100000 MAP.dwg
 PLOT DATE/TIME: 4/27/2021 10:31 AM

RITCHIE COUNTY

LOWER NORTH FORK
HUGHES RIVER WATER SHED



WELL PAD NAME	LATITUDE	LONGITUDE
W.L. HECK #7	39.4271900°	-81.1940580°
W.L. HECK #26	39.1363300°	-81.1975990°
W.L. HECK #19	39.1485240°	-81.1975990°
W.L. HECK #28	39.1393810°	-81.1979710°
W.L. HECK #30	39.1430980°	-81.1990880°
J.L. MULLENAX #5	39.1357520°	-81.2022570°
MULLENAX N.U. #6	39.1321400°	-81.1984600°
MULLENAX N.U. #8	39.1373060°	-81.1964830°
MULLENAX N.U. #10	39.1362910°	-81.1944340°
MULLENAX N.U. #11	39.1330252°	-81.1985020°
J.L. MULLENAX #10	39.1349442°	-81.1968081°
MULLENAX 2-44	39.1358390°	-81.1894260°



LOCATION MAP NOT TO SCALE

NO.	DATE	DESCRIPTION
5		
4		
3		
2		
1		

PREPARED FOR:
SWN
 Southwestern Energy®

SEAL:

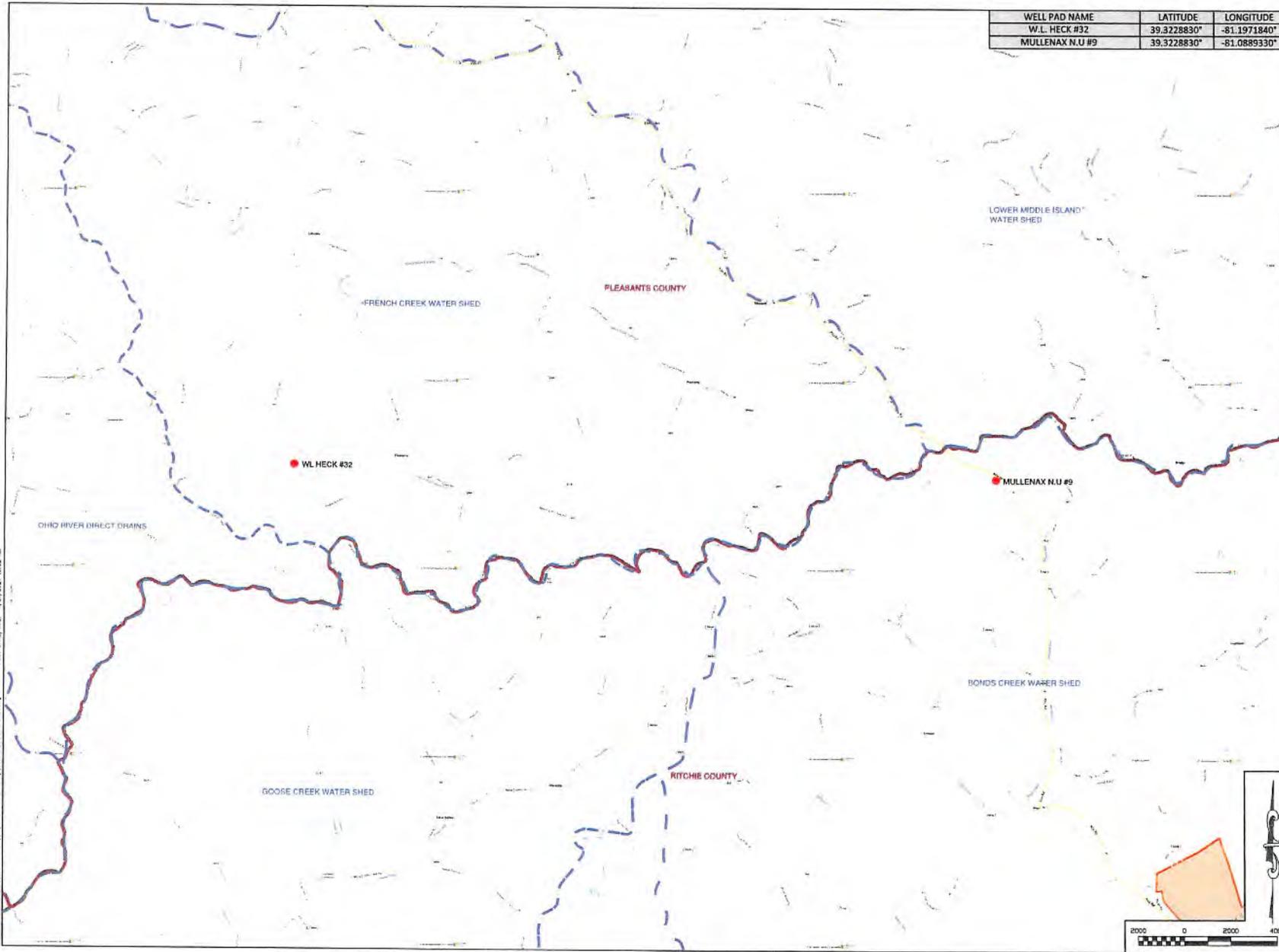
PREPARED BY:

 2561 DAVISSON RUN ROAD, SUITE 103
 CLARKSBURG, WV 26301
 WWW.ASCENTCONSULTINGENGINEERS.COM
 (304) 951-3493

PROJECT NUMBER:	2412	DRAWN:	CMK
DATE:	4-13-21	DESIGN:	ZLA
SCALE:	AS SHOWN	CHECKED:	MRN

TITLE:
PLUGGING MAP
 PLAN STATUS: SHEET NO. 2

47-085-08511P



WELL PAD NAME	LATITUDE	LONGITUDE
W.L. HECK #32	39.3228830°	-81.1971840°
MULLENAX N.U #9	39.3228830°	-81.0889330°



LOCATION MAP NOT TO SCALE

NO.	DATE	DESCRIPTION
6		
5		
4		
3		
2		
1		

PREPARED FOR:

SEAL:

PREPARED BY:

2361 DAVISSON RUN ROAD, SUITE 103
CLARKSBURG, WV 26301
WWW.ASCENTCONSULTINGENGINEERS.COM
(304) 333-3463

PROJECT NUMBER:	2412	DRAWN:	CMK
DATE:	4-13-21	DESIGN:	ZLA
SCALE:	AS SHOWN	CHECKED:	MRN
TITLE:	PLUGGING MAP		
PLAN STATUS:		SHEET No.:	3



CAD FILE: S:\Projects\2412_Plugging Map\2412_Plugging Map.dwg
 PLOT DATE/TIME: 4/27/2021 10:32 AM

47-085-08511P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-085-08511 WELL NO.: 10
 FARM NAME: Mullenax N.U.
 RESPONSIBLE PARTY NAME: Virco
 COUNTY: Ritchie DISTRICT: Grant
 QUADRANGLE: Cairo
 SURFACE OWNER: Heather M. Mullens, Rebecca L. Dimit, & Christopher H. Border
 ROYALTY OWNER: Heather M. Mullens, Rebecca L. Dimit, & Christopher H. Border
 UTM GPS NORTHING: 4,331,691.40
 UTM GPS EASTING: 482,984.40 GPS ELEVATION: 990'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential _____
 Real-Time Differential _____

Mapping Grade GPS _____ : Post Processed Differential _____
 Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Brittany Noddy
Signature

Senior Regulatory Analyst
Title

5/27/21
Date

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11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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07/02/2021