

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Shanley Operator Well No.: 2

LOCATION: Elevation: 1029 Quadrangle: Ellenboro

District: Clay County: Ritchie
Latitude: 980 Feet South of 39 Deg. 17 Min. 30 Sec.
Longitude 4100 Feet West of 81 Deg. 00 Min. 00 Sec.

Company: Jay-Bee Oil & Gas Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1720 Rt. 22 East				
Union, N.J. 07083				
Agent: Randy Broda	9 5/8	130	130	Cts
Inspector: Steve Mossor				
Date Permit Issued: 5/13/05	7	1231	1231	50 sks
Date Well Work Commenced: 5/23/05				
Date Well Work Completed: 6/3/05	4 1/2	3220	3220	100 sks
Verbal Plugging:				
Date Permission granted on:				
Rotary x Cable Rig 30				
Total Depth (feet): 5550				
Fresh Water Depth (ft.): 75'				
Salt Water Depth (ft.): n/a				
Is coal being mined in area (N/Y)? n				
Coal Depths (ft.): n/a				

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WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation Gordon, Injun Pay zone depth (ft) See Well Record
Gas: Initial open flow 0 MCF/d Oil: Initial open flow Bbl/d
Final open flow 40 MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure 560 psig (surface pressure) after 96 Hours

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:
By: Randy Broda
Date: 3/1/07

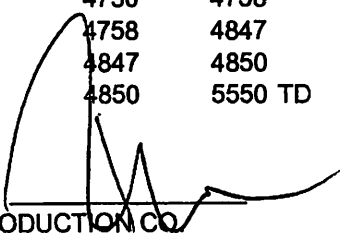
WELL RECORD

Shanley 2
 PERMIT # 47-085-09171 **F**
 elevation 1029

DETAILS OF PERFORATED INTERVALS:

3164	3160 750n2
2851	2847 250 sks foam
2045	1946 250 sks foam

<u>FORMATION COLOR</u>	<u>HARD/SOFT TOP</u>	<u>BOTTOM</u>	<u>OIL,GAS,WATER</u>	<u>DEPTH</u>	<u>REMARKS</u>
MISC. RED ROCK & SHALES	0	1259		130	9 5/8
SAND	1259	1372			
SHALE	1372	1460		1219	7
SAND	1460	1542			
RATTY SAND	1542	1630			
SHALE	1630	1676			
SAND	1676	1748			
SHALE	1748	1802			
SAND	1802	1819			
SHALE	1819	1838			
LIME	1838	1842			
SAND	1842	1872			
LIME	1872	1940			
INJUN	1940	2054 gas		1945	
SHALE	2054	2334			
WIER	2334	2402			
SHALE	2402	2846			
GORDON	2846	2856			
SHALE	2856	3434			
WARREN	3434	3500		3220	4 1/2
SHALE	3500	3719		gelled 3220-5550 td	
BALLTOWN	3719	4051			
SHALE	4051	4494			
RILEY	4494	4538			
SHALE	4538	4730			
2nd RILEY	4730	4758			
SHALE	4758	4847			
BENSON	4847	4850			
SHALE	4850	5550 TD			

SIGNED: 
JAY-BEE PRODUCTION CO.
 BY IT'S: PRESIDENT
 DATE: 12/31/2007