

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: 6-29-12  
API #: 47-085-09200

Farm name: Patricia Johnson Operator Well No.: Johnson #1

LOCATION: Elevation: 724' Quadrangle: Schultz

District: Grant County: Ritchie  
Latitude: 2100 Feet South of 39 Deg. 15 Min. 00 Sec.  
Longitude 1,940 Feet West of 81 Deg. 12 Min. 30 Sec.

Company: Bialek Oil & Gas Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>Rt. 1 Box 90F</u>				
<u>Harrisville, WV 26362</u>	<u>13 3/8"</u>	<u>25'</u>	<u>0</u>	<u>TBD</u>
Agent: <u>Michael Bialek</u>	<u>9 5/8"</u>	<u>150'</u>	<u>150'</u>	<u>CTS</u>
Inspector: <u>David Cowan</u>	<u>7"</u>	<u>1,580'</u>	<u>1,580'</u>	<u>100 cu.ft.</u>
Date Permit Issued:	<u>4 1/2"</u>	<u>1,864'</u>	<u>1,864'</u>	<u>per rules</u>
Date Well Work Commenced:				
Date Well Work Completed:				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft):				
Total Measured Depth (ft):				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>NO</u>				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s)				

JUL 03 2012

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Big Injun Pay zone depth (ft) 1642'-1724'  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Michael Bialek  
Signature

6-29-12  
Date

Were core samples taken? Yes \_\_\_\_\_ No

Were cuttings caught during drilling? Yes \_\_\_\_\_ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list gamma ray, neutron, porosity

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

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Plug Back Details Including Plug Type and Depth(s):

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**Formations Encountered:** \_\_\_\_\_ **Top Depth** \_\_\_\_\_ **Bottom Depth** \_\_\_\_\_  
**Surface:** \_\_\_\_\_

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