

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Burwell Operator Well No.: 1

LOCATION: Elevation: 1122 Quadrangle: Mcfarlan

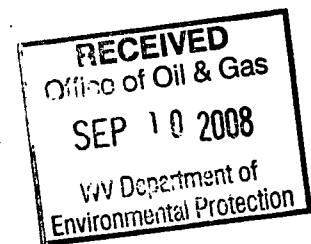
District: Murphy County: Ritchie  
Latitude: 7205 Feet South of 39 Deg. 05 Min. 00 Sec.  
Longitude 2105 Feet West of 81 Deg. 12 Min. 30 Sec.

Company: Jay-Bee Oil & Gas Inc.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1720 Rt. 22 East				
Union, N.J. 07083	9 5/8	130	130	cts
Agent: Randy Broda				
Inspector: Steve Mossor	7	2221	2221	cts
Date Permit Issued: 3/16/07				
Date Well Work Commenced: 5/25/07	4 1/2	6002	6002	78 sks
Date Well Work Completed: 6/3/07				
Verbal Plugging:				
Date Permission granted on:				
Rotary x Cable Rig 30				
Total Depth (feet): 6005				
Fresh Water Depth (ft.): 75'				
Salt Water Depth (ft.): n/a				
Is coal being mined in area (N/Y)? n				
Coal Depths (ft.): n/a				

OPEN FLOW DATA:

Producing formation Marcellus Pay zone depth (ft) see well record  
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow n/a MCF/d Final open flow show Bbl/d  
Time of open flow between initial and final tests 96 Hours  
Static rock Pressure n/a psig (surface pressure) after 72 Hours



Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: [Signature]  
By: Randy Broda  
Date: 9/1/07

# WELL RECORD

Burwell 1  
PERMIT # 47-085-09547  
elevation 1122

## DETAILS OF PERFORATED INTERVALS:

awaiting frac

<u>FORMATION</u>	<u>COLOR</u>	<u>HARD/SOFT</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL,GAS,WATER</u>	<u>DEPTH</u>	<u>REMARKS</u>
MISC. RED ROCK & SHALES			0	2198		130	9 5/8
LIME			2198	2062		2221	7
INJUN			2062	2149			
SHALE			2149	2161			
SQUAW			2161	2171			
SHALE			2171	2537			
BEREA			2537	2539			
SHALE			2539	2912			
GORDON			2912	2939			
SHALE			2939	3738			
WARREN			3738	3807			
SHALE			3807	3834			
BALLTOWN			3834	4164			
SHALE			4164	4527			
RILEY			4527	4561			
SHALE			4561	4679			
2nd RILEY			4679	4713			
SHALE			4713	4804			
BENSON			4804	4806			
SHALE			4806	5043			
ELK			5043	5052			
SHALE			5052	5535			
HAMILTON			5535	5732			
SHALE			5732	5929			
MARCELLUS			5929	5987			
LIME			5987	6005 TD		4 1/2	6002

SIGNED: \_\_\_\_\_  
JAY-BEE PRODUCTION CO.  
BY IT'S: PRESIDENT  
DATE: 9/1/2007