

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 06, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-8509560, issued to TERM ENERGY CORP., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

2/0

Operator's Well No: FOX 32

Farm Name: FOX, MARY ANN S.

API Well Number: 47-8509560 Permit Type: Plugging

Date Issued: 07/06/2015

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01 CK# 2933

1) Date	. 1	May 8		,	20 15	
2) Oper	ator	's				
Well	No.	Fox #32				
3)API	Well	No.	47-085		- 09560	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

) Location: Elevation 1033'	Waterched Challechula Luik Ul Audia Kuli
District Grant	Watershed Chancellors Fork of Addis Run County Ritchie Quadrangle Harrisville 7.5'
) Well Operator TERM Energy Corporation	7) Designated Agent Leroy Baker
Address 713 East main street	Address 713 East main street
Harrisville, WV 26362	Harrisville, WV 26362
Oil and Gas Inspector to be notified Name David Cowan	9) Plugging Contractor Name Lucas Well Service
Address 1597 Devil Hole Road	Address PO Box 4652
Harrisville, WV 26362	Parkersburg, WV 26104
	anner of plugging this well is as follows:
Gel 2108' - 2060'	Cement 340' - 240'
Gel 2108' - 2060' Cement 2060' - 1910' Gel 1910' - 1310'	Cement 340' - 240'
Gel 2108' - 2060' Cement 2060' - 1910' Gel 1910' - 1310'	Cement 340' - 240' Gel 240' - 100' Cement 100' - Surface
Gel 2108' - 2060' Cement 2060' - 1910'	Cement 340' - 240' Gel 240' - 100'
Gel 2108' - 2060' Cement 2060' - 1910' Gel 1910' - 1310' Cement 1310' - 1160' 950' DWC	Cement 340' - 240' Gel 240' - 100' Cement 100' - Surface Erect monument with API No.
Gel 2108' - 2060' Cement 2060' - 1910' Gel 1910' - 1310' Cement 1310' - 1160' 950' DWC Gel 1160' - 800'	Cement 340' - 240' Gel 240' - 100' Cement 100' - Surface Erect monument with API No. pint) & pull Received
Gel 2108' - 2060' Cement 2060' - 1910' Gel 1910' - 1310' Cement 1310' - 1160' 950' DWC Gel 1160' - 800' Cut 4 1/2" casing @ 800' (or free-po	Cement 340' - 240' Gel 240' - 100' Cement 100' - Surface Erect monument with API No

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

David W Coura Date 5-12-15

85 9560 P

WR-35 Rev (5-01) DATE: 4/1/08

API #: 47-085-09560

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: <u>FOX</u>	Ope	rator Well No.	:32	
LOCATION: Elevation: 1033'	Qua	drangle: <u>H</u>	ARRISVILLE 7.5	·
District: GRANT Latitude: 5110 Feet South of 39 Deg Longitude 2870 Feet West of 81 Deg	Cou . <u>12</u> Min. eg. <u>05</u> Min.	unty: <u>RITCHII</u> 30 Sec. 00 Sec.	Ē	
Company: TERM ENERGY CORPORATION	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 713 EAST MAIN ST.				
HARRISVILLE, WV 26362	7"	290'	290'	C. T. S.
Agent: LEROY BAKER				
Inspector: RICK CAMPBELL	4 1/2"	2108'	2108'	154.8 cu. Ft.
Date Permit Issued: 4/05/07				
Date Well Work Commenced: 5/3/07				·
Date Well Work Completed: 7/11/07				
Verbal Plugging:				
Date Permission granted on:				_
Rotary X Cable Rig				
Total Depth (feet): 2150'				
Fresh Water Depth (ft.): none				
				<u> </u>
Salt Water Depth (ft.): none				
Is coal being mined in area (N/Y)? N		<u></u>		
Coal Depths (ft.): N/A				1
OPEN FLOW DATA				
Producing formation Big Injun		Pay zone	depth (ft) 1994	' - 2052'
Gas: Initial open flow MCF/d Oil:	Initial open fl	low	Bbl/d	
Final open flowMCF/d Fi	nai open flow	, 	Bbl/d	
Time of open flow between initial and f	inal tests	Hou	ırs	
Static rock Pressurepsig (surface	e pressure) af	ter Ho	ours	
Second producing formation Keener, Salt	Sand	Pay zo	ne depth (ft) <u>12</u>	<u> 54' – 1964'</u>
Gas: Initial open flow MCF/d Oil:			Bbl/d	
	Final open fl		Bbl/d	
Time of open flow between initial and fi	inal tests	Hou		
Static rock Pressure 320 psig (sur	face pressure) after <u>24</u>	Hours	
NOTE: ON BACK OF THIS FORM PUT THE FINTERVALS, FRACTURING OR STIMULATING LOG WHICH IS A SYSTEMATIC DETAILED OF INCLUDING COAL ENCOUNTERED BY THE VIOLENCE Signed:				ELL TIONS, B!vod Oil o
By: Ales#			MAY I &	2015
Date: 4-1-08				- •5

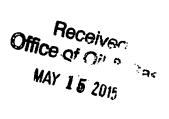
Fox #32 47-085-09560 7/11/07

1 st Stage	Big Injun (20 holes) (1994' – 2052')	500 Gal. Acid, 20,000 # 30/50 Sand, 76,400 SCF N2, 210 Bbls. Total Fluids
2 nd Stage	Keener (20 holes) (1956' – 1964')	750 Gal. Acid, 15,000 # 30/50 Sand, 250 Bbls. Total Fluids
3 rd Stage	Salt Sand (32 holes) (1254' – 1262')	1000 Gal. Acid, 20,000 # 30/50 Sand, 66,200 SCF N2, 365 Bbls. Total Fluids

WELL LOG

Sand, Shale & Red Rock	0,	1226'
Salt Sand	1226'	1303'
Sand & Shale	1303'	1872'
Big Lime	1872'	1948'
Keener	1948'	1906'
Big Injun	1906'	2032'
Sand & Shale	2032'	2150'

:



WW-4A Revised 6-07



1)	Date:	5/8/2015			
2)	Operator'	s Well Numbe	er		
	17,000	100000	Fox #32		
3)	API Well	No · 47 -	085	09560	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name	Robert E. Fox	Name
Address	1405 Meganwood circle	Address
	Lexington, KY 40502	
(b) Name	Mary Ann S. Fox	(b) Coal Owner(s) with Declaration
Address	#4 Cable lane	Name
	Athens, Ohio 45701	Address
(c) Name	TERM Energy Corporation	Name
Address	713 East main street	Address
	Harrisville, WV 26362	
6) Inspector	David Cowan	(c) Coal Lessee with Declaration
Address	1597 Devil Hole Road	Name
	Harrisville, WV 26362-7543	Address
Telephone	304-389-3509	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator By:	TERM Energy Corporation Leroy Baker	Received
	Its:	Designated Agent	Office of Oll & Gas
	Address	713 East main street	MAY 1 F 2015
A COLUMN TO THE REAL PROPERTY OF THE PARTY O		Harrisville, WV 26362	WAT 19 2013
SERVE STATES OF THE STATE S	Telephone	304-643-4500	
HC 68 Bex C Sharry W 29178 HC 68 Bex C Sharry W 29178 My Commission Express March 6, 2019		4-1	
Subscribed and sworp before me tl	nis da	y of May, 2015	
Adam Dreek	end	Notary Publ	ic

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

Fox #32

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the Wost Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief. Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following s: grounds: s:
1) The proposed well work will constitute a hazard to the safety of persons. Office of Oil & Gas

- 2) The soil erosion and sediment control plan is not adequate or effective;

3) Damage would occur to publicly owned lands or resources;

MAY 1 5 2015

- 4) The proposed well work fails to protect fresh water sources or supplies:
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials. FOR EXECUTION BY A CORPORATION, FOR EXECUTION BY A NATURAL PERSON

Date 5/8/2015 Name By

ETC.

Its

07/10/2015

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I operator's name and well number and the approximate location.

Inty from the application. You may add other documents, such as sketches, maps or process, manners.

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FOR EXECUTION BY A NATURAL PERSON ETC.

TERM Energy Corporation

Robert E. Fox

Prosec

SURFACE OWNER WAIVER

Operator's Well Number

Fox #32

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- 1) The proposed well work will constitute a hazard to the safety of persons.
- The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
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I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

Mary ann S. Fox	Date 5/8/2015	Name	
Signature		By Its	Date
Receive Office of Oil	ed & Gas	Signature	Date

MAY 1 5 2015

WW-9 (2/15)

API	Number	47 -	085		09560
API	Number	47 -	085	-	09560

Operator's Well No. Fox #32

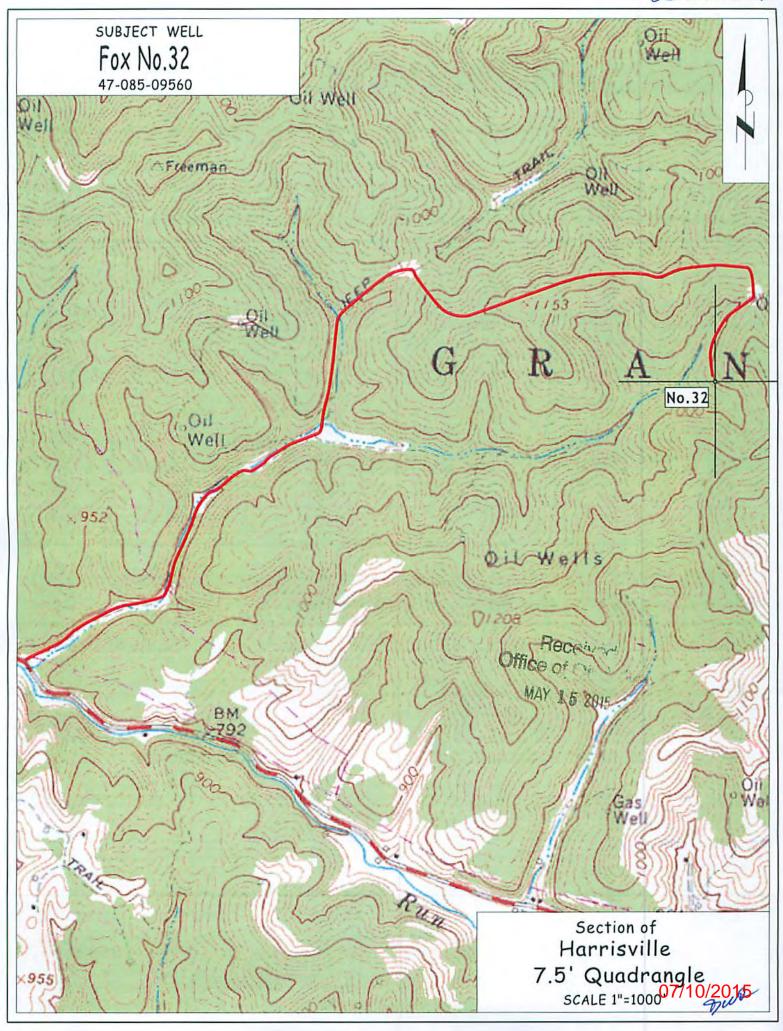
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name TERM Energy Corporation	OP Code 306756
Watershed (HUC 10) Chancellors Fork of Addis Run	
Do you anticipate using more than 5,000 bbls of water to comp	
Will a pit be used? Yes V No	
If so, please describe anticipated pit waste: Cement,	, gel and production fluids
Will a synthetic liner be used in the pit? Yes	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application	
Underground Injection (UIC Permi	
Reuse (at API Number Off Site Disposal (Supply form WW	V-0 for disposal location)
Other (Explain	v-9 for disposal location)
Will closed loop system be used? If so, describe:	
Drilling medium anticipated for this well (vertical and horizont	tal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed	offsite, etc
-If left in pit and plan to solidify what medium will be	used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	
	Gas of any load of drill cuttings or associated waste rejected at any within 24 hours of rejection and the permittee shall also disclose
on August 1, 2005, by the Office of Oil and Gas of the West Vi provisions of the permit are enforceable by law. Violations of law or regulation can lead to enforcement action. I certify under penalty of law that I have personally application form and all attachments thereto and that, based	conditions of the GENERAL WATER POLLUTION PERMIT issued irginia Department of Environmental Protection. I understand that the f any term or condition of the general permit and/or other applicable wexamined and am familiar with the information submitted on this d on my inquiry of those individuals immediately responsible for true, accurate, and complete. I am aware that there are significant allity of fine or imprisonment. **Received** **MAY 15 2015**
Company Official Signature	Office of o
Company Official (Typed Name) Leroy Baker	MAY VI R. G.
Company Official Title Designated Agent	1 5 2015
2.40	
Subscribed and sworn before me this	May , 20 15
Slan Freeland	Notary Public
My commission expires March 8, 201	g [mmm]
My commission expires 11 (movements)	OFFICIAL SEAL NOTARY PLUTE OF WEST WEST WEST WEST WEST WEST WEST WEST

Form WW-9

Proposed Revegetation Tre	atment: Acres Disturbed	1+/- Prevegetati	on pH
Lime3	Tons/acre or to correct	et to pH6.5	
Fertilizer type	10-20-20	8	
Fertilizer amount_	500	lbs/acre	
Mulch 2		_Tons/acre	
		Seed Mixtures	
Т	emporary	P	ermanent
Seed Type	lbs/acre	Seed Type	lbs/acre
KY- 31	40	Orchard Grass	15
11-31	40		10
Alsike Clover	5	Alsike Clover	5
Alsike Clover Annual Rye Attach: Drawing(s) of road, location provided)	5 15 n, pit and proposed area for l	-	5
Alsike Clover Annual Rye Attach: Drawing(s) of road, location provided)	5 15	Alsike Clover	5
Alsike Clover Annual Rye Attach: Drawing(s) of road, location provided) Photocopied section of involution of the provided by:	5 15 n, pit and proposed area for labeled 7.5' topographic sheet.	Alsike Clover and application (unless engineered pla	ns including this info have been
Alsike Clover Annual Rye Attach: Drawing(s) of road, location provided) Photocopied section of involution of the composition of the compositio	15 15 n, pit and proposed area for leaved 7.5' topographic sheet. David william Seedy	Alsike Clover and application (unless engineered pla	5
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West Virginia Department of Environmental Protection Office of Oil & Gas

WELL LOCATION FORM: GPS

API:4	7- 085 - 9560	WELL NO:	32
FARM NAME:	Fox Lease		
RESPONSIBLE PARTY	NAME: Term E	nergy Corp.	
COUNTY:	Ritchie	DISTRICT:	Grant
QUADRANGLE:	Harrisville 7.5'		
SURFACE OWNER:	Robert & Mary A	nn Fox	-
ROYALTY OWNER:	Robert & Mary A	nn Fox	
UTM GPS NORTHING:	4,338,380	(NAD 83)	
UTM GPS EASTING:	491,956	(NAD 83) GPS ELEVATION:	305 m. (1033)
height abo 2. Accuracy	AD 1983, Zone:17 North, ove mean sea level (MSL) - 1 to Datum - 3.05 meters ection Method:		
	GPS Post Processed D Real-Time Differ	ifferential	Office of Oil
Mapping Grade	e GPS X Post Processed D Real-Time Differ		15 2015
	nformation required by law a	the best of my knowledge and and the regulations issued and	
_ Strill	Timothy P. Roush	Professional Su	irveyor
Signature		Title	
	, 2015	_	
Date			

Operator:	TERM ENERGY	Y CORP.	
API:	8509560		
WELL No:	FOX 32		
Reviewed by:	gwm	Date:	7/1/15

CHECKLIST FOR FILING A PERMIT

1	Plugging	Ch # 2933 \$10000
1	WW-4B	
J	Inspector signature on WW-4B	
1	Completion / Well Records of Previous Work	
1	WW-4A (Notarized)	
1	Certified Mail Receipts, Waivers, or Affidavits of Personal Service	
	Surface Owner Waiver	
	Coal Owner / Lessee /Operator Waiver	
1	WW-9 (Page 1) (Notarized)	
1	Inspector Signature on WW-9 (Optional)	
1	Topographic Map of location of well	
1	WW-7	
	OR	
	Mylar Plat (Surface owner on plat matches WW-4A)	
1	Bond	
1	Company is Registered with the SOS	
1	Worker's Compensation / Unemployment Insurance account is OK	
1	\$100.00 check (\$0.00 if no pit)	