

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 1/28/2013 ✓
API #: 47-8509930

Farm name: Dewayne Britton, et ux Operator Well No.: 513037

LOCATION: Elevation: 1,116 Quadrangle: Pennsboro

District: Clay County: Ritchie, WV
Latitude: 10.800' Feet South of 39 Deg. 17 Min. 30 Sec.
Longitude 9.910' Feet West of 80 Deg. 55 Min. 00 Sec.

Company: EQT Production Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
EQT Plaza, Suite 1700				
625 Liberty Avenue, Pittsburgh, PA 15222	20	40	40	45
Agent: Cecil Ray	13 3/8	1,046	1,046	909
Inspector: David Cowan	9 5/8	5,322	5,322	2,178
Date Permit Issued: 11/21/2011	5 1/2	12,249	12,249	1,924
Date Well Work Commenced: 4/16/2012				
Date Well Work Completed: 7/16/2012				
Verbal Plugging: N/A				
Date Permission granted on: N/A				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft): 6,407'				
Total Measured Depth (ft): 12,251'				
Fresh Water Depth (ft.): 78, 165, 201, 550, 701				
Salt Water Depth (ft.): No shows observed.				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 273', 560', 749'				
Void(s) encountered (N/Y) Depth(s) N				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 6,374

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow 11,803 MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 81 Hours

Static rock Pressure 2,003 psig (surface pressure) after 81 Hours

Second producing formation No second formation Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Mike Britts
Signature

1/28/2013
Date

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Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list CBL and Gamma Ray

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

See Attachment

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered:	Top Depth	/	Bottom Depth
Surface:			

Sand & Shale / 0 / 273 / 273 -- Coal / 273 / 281 / 8

Sand & Shale / 281 / 560 / 279 -- Coal / 560 / 566 / 6 -- Sand & Shale / 566 / 749 / 183 --

Coal / 749 / 753 / 4 -- Sand & Shale / 753 / 1,749 / 996--

Maxton / 1,749 / 1,968 / 219 -- Big Lime / 1,968 / 2,037 / 69 -- Keener / 2,037 / 2,080 / 43 --

Big Injun / 2,080 / 2,376 / 296 -- Weir / 2,376 / 2,581 / 205 -- Gantz / 2,581 / 2,720 / 139 --

Fifty foot / 2,720 / 2,802 / 82 -- Thirty foot / 2,802 / 2,845 / 43 -- Gordon / 2,845 / 2,927 / 82 --

Forth Sand / 2,927 / 3,072 / 145 -- Fifth Sand / 3,072 / 3,115 / 43 -- Bayard / 3,115 / 3,465 / 350 --

Warren / 3,465 / 3,546 / 81 -- Speechley / 3,546 / 3,930 / 384 -- Balltown A / 3,930 / 4,196 / 266 --

Balltown B / 4,196 / 4,340 / 144 -- Bradford / 4,340 / 4,581 / 241 -- Riley / 4,581 / 4,949 / 368 --

Java / 4,949 / 5,015 / 66 -- Benson / 5,015 / 5,212 / 197 -- Alexander / 5,212 / 5,260 / 48 --

Angola / 5,260 / 6,106 / 846 -- Sonyea / 6,106 / 6,220 / 114 -- Middlesex / 6,220 / 6,260 / 40 --

Genesee / 6,260 / 6,325 / 65 -- Geneseo / 6,325 / 6,355 / 30 -- Tully / 6,355 / 6,368 / 13 --

Hamilton / 6,368 / 6,374 / 6 -- Marcellus / 6,374 / 6,407 / 33

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EQT WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type			
1	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/9/2012	12061 - 12178		7,364.00	7,749.00	5 Min: 2221
					10 Min: 1986
					15 Min: 1879
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
94.00	8,229.00	3,342.00	0.96		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
208,402.00	5,957.00		2,000.00		

Stage	Formation	Frac Type			
2	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/9/2012	11911 - 12033		5,202.00	7,081.00	5 Min: 2607
					10 Min: 2220
					15 Min: 2068
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
91.90	7,702.00	4,266.00	1.1		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
203,879.00	5,312.00		750.00		

Stage	Formation	Frac Type			
3	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/9/2012	11761 - 11883		6,482.00	7,452.00	5 Min: 0
					10 Min: 0
					15 Min: 0
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
89.60	9,571.00	9,012.00	1.74		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
193,907.00	5,776.00		750.00		

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Stage	Formation	Frac Type			
4	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/10/2012	11611 - 11733		5,505.00	7,350.00	5 Min: 2880
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2424
95.90	8,173.00	4,205.00	1.09		15 Min: 2205
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
205,510.00	5,365.00		750.00		
Stage	Formation	Frac Type			
5	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/10/2012	11461 - 11583		5,029.00	7,314.00	5 Min: 3457
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2860
97.90	8,802.00	4,974.00	1.21		15 Min: 2578
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
200,616.00	5,168.00		750.00		
Stage	Formation	Frac Type			
6	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/10/2012	11311 - 11433		5,453.00	7,183.00	5 Min: 2398
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2180
98.40	8,292.00	3,118.00	0.92		15 Min: 2038
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
204,444.00	5,218.00		750.00		

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Stage	Formation	Frac Type				
7	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
7/11/2012	11161 - 11283		5,451.00	7,308.00	5 Min: 2520	
					10 Min: 2274	
					15 Min: 2141	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
99.80	7,951.00	3,176.00	0.93			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
206,626.00	4,758.00		750.00			
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Stage	Formation	Frac Type				
8	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
7/11/2012	11011 - 11133		6,202.00	7,319.00	5 Min: 2851	
					10 Min: 2532	
					15 Min: 2375	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
100.60	9,282.00	4,568.00	1.15			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
203,150.00	5,193.00		750.00			
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Stage	Formation	Frac Type				
9	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
7/11/2012	10861 - 10983		5,985.00	6,944.00	5 Min: 2515	
					10 Min: 2264	
					15 Min: 2141	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
97.80	8,373.00	3,109.00	0.92			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
207,532.00	5,309.00		1,000.00			

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Stage	Formation	Frac Type			
10	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/11/2012	10711 - 10833		5,384.00	6,874.00	5 Min: 2499
					10 Min: 2265
					15 Min: 2165
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
99.30	8,303.00	4,041.00	1.06		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
203,600.00	5,132.00		1,000.00		
Stage	Formation	Frac Type			
11	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/11/2012	10561 - 10683		5,461.00	7,090.00	5 Min: 2567
					10 Min: 2380
					15 Min: 2283
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
99.90	7,708.00	3,628.00	1		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
206,779.00	5,337.00		750.00		
Stage	Formation	Frac Type			
12	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/11/2012	10411 - 10531		5,822.00	7,068.00	5 Min: 3204
					10 Min: 2749
					15 Min: 2535
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
98.10	7,558.00	4,767.00	1.18		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
204,161.00	5,132.00		750.00		

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Stage	Formation	Frac Type				
13	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
7/12/2012	10261 - 10383		5,674.00	6,993.00	5 Min: 2454	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2222	
100.00	7,935.00	3,925.00	1.05		15 Min: 2094	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
210,029.00	5,261.00		750.00			
Stage	Formation	Frac Type				
14	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
7/12/2012	10111 - 10233		5,365.00	7,405.00	5 Min: 2510	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2321	
100.60	8,779.00	3,627.00	1		15 Min: 2226	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
207,637.00	5,197.00		750.00			
Stage	Formation	Frac Type				
15	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
7/12/2012	9961 - 10083		5,239.00	6,799.00	5 Min: 2714	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2391	
100.40	8,341.00	4,170.00	1.08		15 Min: 2270	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
217,401.00	5,255.00		750.00			

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Stage	Formation	Frac Type			
16	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/12/2012	9811 - 9933		6,940.00	7,529.00	5 Min: 3388
					10 Min: 2823
					15 Min: 2563
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
95.90	8,976.00	4,880.00	1.2		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
206,105.00	5,203.00		750.00		
Stage	Formation	Frac Type			
17	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/12/2012	9661 - 9783		5,698.00	6,907.00	5 Min: 2707
					10 Min: 2360
					15 Min: 2214
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
97.70	8,511.00	4,327.00	1.11		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
207,953.00	5,250.00		750.00		
Stage	Formation	Frac Type			
18	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/12/2012	9511 - 9633		6,018.00	6,888.00	5 Min: 2383
					10 Min: 2182
					15 Min: 2085
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
100.20	7,546.00	3,793.00	1.03		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
208,038.00	5,127.00		750.00		

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Stage	Formation	Frac Type			
19	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/13/2012	9361 - 9483		6,184.00	7,257.00	5 Min: 3235
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2890
93.60	8,799.00	4,381.00	1.12		15 Min: 2703
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
173,525.00	5,125.00		750.00		
Stage	Formation	Frac Type			
20	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/13/2012	9211 - 9333		6,205.00	7,180.00	5 Min: 2693
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2470
98.90	8,718.00	3,959.00	1.05		15 Min: 2371
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
197,656.00	5,542.00		750.00		
Stage	Formation	Frac Type			
21	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/13/2012	9061 - 9183		5,961.00	7,016.00	5 Min: 0
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 0
34.40	9,092.00	4,800.00	1.18		15 Min: 0
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
1,227.00	3,139.00		3,000.00		

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Stage	Formation	Frac Type			
22	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/13/2012	8839 - 8961		6,023.00	6,927.00	5 Min: 3054
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2721
98.00	8,776.00	3,669.00	1.01		15 Min: 2541
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
203,499.00	5,103.00		750.00		
Stage	Formation	Frac Type			
23	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/13/2012	8689 - 8811		6,206.00	7,132.00	5 Min: 2942
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2665
97.10	8,455.00	4,219.00	1.09		15 Min: 2545
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
207,832.00	5,109.00		750.00		
Stage	Formation	Frac Type			
24	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/14/2012	8539 - 8661		5,311.00	6,632.00	5 Min: 2852
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2568
100.10	7,223.00	4,138.00	1.08		15 Min: 2435
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
200,862.00	4,879.00		750.00		

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Stage	Formation	Frac Type			
25	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/14/2012	8389 - 8511		6,437.00	6,635.00	5 Min: 2952
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2567
101.30	7,299.00	4,290.00	1.1		15 Min: 2384
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
206,678.00	4,991.00		750.00		

Stage	Formation	Frac Type			
26	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/14/2012	8089 - 8209		5,983.00	6,837.00	5 Min: 2812
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2533
97.70	8,133.00	4,105.00	1.07		15 Min: 2399
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
204,435.00	5,034.00		750.00		

Stage	Formation	Frac Type			
27	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/14/2012	8089 - 8209		5,278.00	6,469.00	5 Min: 2957
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2616
98.70	7,384.00	4,621.00	1.15		15 Min: 2482
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
210,607.00	4,872.00		750.00		

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Stage	Formation	Frac Type			
28	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/14/2012	7939 - 8061		5,545.00	6,470.00	5 Min: 2825
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2488
100.80	7,758.00	4,570.00	1.15		15 Min: 2356
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
203,057.00	4,819.00		750.00		
Stage	Formation	Frac Type			
29	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/15/2012	7789 - 7911		6,763.00	6,751.00	5 Min: 2612
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2422
100.60	8,088.00	4,108.00	1.08		15 Min: 2332
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
203,276.00	4,904.00		750.00		
Stage	Formation	Frac Type			
30	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/15/2012	7639 - 7761		6,743.00	6,494.00	5 Min: 3315
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2848
100.70	7,297.00	4,890.00	1.2		15 Min: 2628
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
205,233.00	4,694.00		750.00		

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Stage	Formation	Frac Type			
31	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/15/2012	7489 - 7611		6,347.00	7,639.00	5 Min:
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min:
56.20	9,347.00	4,761.00	1.18		15 Min:
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
5,200.00	3,712.00		750.00		
Stage	Formation	Frac Type			
32	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/15/2012	7264 - 7386		7,288.00	6,341.00	5 Min: 2483
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2275
100.40	7,436.00	3,554.00	0.99		15 Min: 2166
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
209,190.00	4,960.00		750.00		
Stage	Formation	Frac Type			
33	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/15/2012	7114 - 7236		6,433.00	6,991.00	5 Min: 3008
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2648
98.10	9,141.00	4,302.00	1.11		15 Min: 2462
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
207,003.00	5,853.00		750.00		

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Stage	Formation	Frac Type			
34	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/16/2012	6964 - 7086		6,043.00	6,315.00	5 Min: 2545
					10 Min: 2405
					15 Min: 2324
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
100.10	7,181.00	3,527.00	0.98		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
205,199.00	4,798.00		750.00		
Stage	Formation	Frac Type			
35	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/16/2012	6814 - 6936		6,598.00	6,865.00	5 Min: 2530
					10 Min: 2391
					15 Min: 2305
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
99.00	8,563.00	3,182.00	0.93		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
208,836.00	5,115.00		750.00		
Stage	Formation	Frac Type			
36	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
7/16/2012	6664 - 6786		5,886.00	6,316.00	5 Min: 2508
					10 Min: 2348
					15 Min: 2253
Avg Rate	Max Press PSI	ISIP	Frac Gradient		
99.90	8,344.00	3,155.00	0.93		
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
206,866.00	4,644.00		750.00		

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EQT WR-35		Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
21.1	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
7/13/2012	8989 - 9111		5,961.00	7,885.00	5 Min: 3867	
					10 Min: 3608	
					15 Min: 3397	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
95.70	9,402.00	5,160.00	1.24			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
188,695.00	6,280.00		750.00			
Stage	Formation	Frac Type				
31.1	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
7/15/2012	7414 - 7571		0.00	7,036.00	5 Min: 2621	
					10 Min: 2389	
					15 Min: 2283	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
97.90	8,264.00	3,655.00	1			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
207,777.00	5,378.00		1,500.00			

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