



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

September 05, 2014

HAUGHT ENERGY CORPORATION
12864 STAUNTON TURNPIKE
SMITHVILLE, WV 26178

Re: Permit Modification Approval for API Number 8510112 , Well #: W-1649
DRILL NO MORE THAN 100' INTO ONONDAGA FOR LOGGING PURPOSES

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,

Gene Smith *JRM*
Assistant Chief of Permitting
Office of Oil and Gas

SEP 4 2014

WW - 2B
(Rev. 8/10)WV Department of
Environmental ProtectionSTATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION1) Well Operator: Haight Energy Corporation

494494463	Ritchie	Union	Harrisville
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Operator ID County District Quadrangle2) Operator's Well Number: W-1649 3) Elevation: 954'4) Well Type: (a) Oil or Gas (b) If Gas: Production / Underground Storage _____Deep _____ / Shallow 5) Proposed Target Formation(s): Lower Devonian/Marcellus Proposed Target Depth: 6100'6) Proposed Total Depth: 6150' Feet Formation at Proposed Total Depth: Onandoga Lime7) Approximate fresh water strata depths: 75'8) Approximate salt water depths: None Noted in Offset Wells9) Approximate coal seam depths: None Noted in Offset Wells10) Approximate void depths, (coal, Karst, other): None Noted in Offset Wells11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Drill new Oil & Gas Well. Stimulate with Nitrogen and/or Slick Water fracturing methods including approximately 700,000 SCF Nitrogen Per Stage and/or approximately 9500 Barrels water. (Fraq pit not to exceed 5,000 Bbls, will supplement with tanks)13) **CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13-3/8"	R-2	43.6#	30'	30'	Grout to Surface
Fresh Water	9-5/8"	R-3	26#	300'	300'	To Surface
Coal	NA	NA	NA	NA	NA	NA
Intermediate	7"	R-3	17#	2100'	2100'	To Surface
Production	4-1/2"	R-3	10.5#	6150'	6150'	250 Sacks, 3000' Fillup
Tubing	NA	NA	NA	NA	NA	NA
Liners	NA	NA	NA	NA	NA	NA

Packers: Kind: NA
Sizes: NA
Depths Set NA

Per WVDEP Guidelines, it is the intention of Haight Energy Corporation to drill no further than one hundred feet into the Onandoga Limestone during the drilling of this well.

09/05/2014