



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

June 23, 2015

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-8510211, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 515887

Farm Name: WILSON, JAMES H. & WILMA J.

API Well Number: 47-8510211

Permit Type: Horizontal 6A Well

Date Issued: 06/23/2015

Promoting a healthy environment.

06/26/2015

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. Operator shall take additional measures with this permitted activity to avoid communication with offset wells. Such additional measures are described in the attached addendum. This addendum is part of the terms of the well work permit, and includes a description of depth and completed formations of offset wells. Also included is a description of monitoring activities that will take place during fracturing operations of the permitted well work.
1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACOE). Through this permit, you are hereby being advised to consult with USACOE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

PERMIT CONDITIONS

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

4708510211

API NO. 47 - 085 -
OPERATOR WELL NO. 515887
Well Pad Name: PUL96

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
W.VA. CODE §22-6A - WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company
Operator ID: 306686 County: 085 District: 4 Quadrangle: 562

2) Operator's Well Number: 515887 Well Pad Name: PUL96

3) Farm Name/Surface Owner: James H & Wilma J Wilson Public Road Access: 12/3

4) Elevation, current ground: 1,194.0 Elevation, proposed post-construction: 1,182.0

5) Well Type: (a) Gas Oil Underground Storage
Other _____

(b) If Gas: Shallow Deep
Horizontal

6) Existing Pad? Yes or No: no

7) Proposed Target Formation(s), Depth(s), Anticipated Thicknesses and Associated Pressure(s):
Target formation is Marcellus at a depth of 6416 with the anticipated thickness to be 50 feet and anticipated target pressure of 2190 PSI

8) Proposed Total Vertical Depth: 6416

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 11,783

11) Proposed Horizontal Leg Length: 4,237

12) Approximate Fresh Water Strata Depths: 341, 367, 398, 555

13) Method to Determine Fresh Water Depth: By offset wells

14) Approximate Saltwater Depths: n/a

15) Approximate Coal Seam Depths: n/a

16) Approximate Depth to Possible Void (coal mine, karst, other): None reported

17) Does proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Daniel Benson
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3 23 2015
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WV Department of Environmental Protection
06/26/2015

4708510211
CASING AND TUBING PROGRAM

18)

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu.Ft.)
Conductor	20	New	MC-50	81	40	40	38 C.T.S.
Fresh Water	13 3/8	New	J-55	54.5	655	655 ✓	581 C.T.S.
Coal	-	-	-	-	-	-	-
Intermediate	9 5/8	New	A-500	40	2,566	2,566	1,011 C.T.S.
Production	5 1/2	New	P-110	20	11,783	11,783	See Note 1
Tubing	2 3/8		J-55	4.6			May not be run, if run will be set 100' less than TD
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	24	0.375	-	Construction	1.18
Fresh Water	13 3/8	17 1/2	0.38	2,730	* See Note 2	1.21
Coal						
Intermediate	9 5/8	12 3/8	0.395	3,950	* See Note 2	1.21
Production	5 1/2	8 1/2	0.361	12,640	-	1.27/1.86
Tubing						
Liners						

Packers

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

Note 1: EQT plans to bring the TOC on the production casing cement job 1,000' above kick off point, which is at least 500' above the shallowest production zone, to avoid communication.

Note 2: Reference Variance 2014-17. (Attached)

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CASING AND TUBING PROGRAM

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TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill- up (Cu.Ft.)
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Coal	-	-	-	-	-	-	-
Intermediate	9 5/8	New	A-500	40	2,566	2,566	1,011 C.T.S.
Production	5 1/2	New	P-110	20	11,783	11,783	See Note 1
Tubing	2 3/8		J-55	4.6			May not be run, if run will be set 100' less than TD
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	24	0.375	-	18	Construction	1.18
Fresh Water	13 3/8	17 1/2	0.38	2,730	2,184	* See Note 2	1.21
Coal							
Intermediate	9 5/8	12 3/8	0.395	3,950	3,160	* See Note 2	1.21
Production	5 1/2	8 1/2	0.361	12,640	10,112	-	1.27/1.86
Tubing							
Liners							

Packers

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

Note 1: EQT plans to bring the TOC on the production casing cement job 1,000' above kick off point, which is at least 500' above the shallowest production zone, to avoid communication.

Note 2: Reference Variance 2014-17. (Attached)

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus formation. The vertical drill to go down to an approximate depth of 4964 then kick off the horizontal leg into the Marcellus using a slick water frac.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, gelling agent, gel breaker, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to average approximately 8500 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 200,000 barrels of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000 pounds of sand per stage.

21) Total area to be disturbed, including roads, stockpile area, pits, etc, (acres):

28.99

22) Area to be disturbed for well pad only, less access road (acres):

26.44

23) Describe centralizer placement for each casing string.

- Surface: Bow spring centralizers – One at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One cent at the shoe and one spaced every 500'.
- Production: One spaced every 1000' from KOP to Int csg shoe

24) Describe all cement additives associated with each cement type.

Surface (Type 1 Cement): 0-3% Calcium Chloride

Used to speed the setting of cement slurries.

0.4% flake. Loss Circulation Material (LCM) is used to combat the loss of the cement slurry to a thief zone.

Intermediate (Type 1 Cement): 0-3% Calcium Chloride. Salt is used in shallow, low temperature formations to speed the setting of cement slurries. 0.4% flake. Loss Circulation Material (LCM) is used to combat the loss of whole drilling fluid or cement slurry (not filtrate) to a thief zone.

Production:

Lead (Type 1 Cement): 0.2-0.7% Lignosulfonate (Retarder). Lengthens thickening time.

0.3% CFR (dispersant). Makes cement easier to mix.

Tail (Type H Cement): 0.25-0.40% Lignosulfonate (Retarder). Lengthens thickening time.

0.2-0.3% CFR (dispersant). This is to make the cement easier to mix.

60 % Calcium Carbonate. Acid solubility.

0.4-0.6% Halad (fluid loss). Reduces amount of water lost to formation.

25) Proposed borehole conditioning procedures. Surface: Circulate hole clean (Approximately 30-45 minutes) rotating & reciprocating

one full joint until cuttings diminish at surface. When cuttings returning to surface diminish, continue to circulate an additional 5

minutes. To ensure that there is no fill, short trip two stands with no circulation. If there is fill, bring compressors back on

and circulate hole clean. A constant rate of higher than expected cuttings volume likely indicates washouts that will not clean up.

Intermediate: Circulate hole clean (Approximately 30-45 minutes) rotating & reciprocating one full joint until cuttings diminish at

surface. When cuttings returning to surface diminish, continue to circulate an additional 5 minutes. If foam drilling, to enhance

hole cleaning use a soap sweep or increase injection rate & foam concentration.

Production: Pump marker sweep with nut plug to determine actual hole washout. Calculate a gauge holes bottoms up volume.

Perform a cleanup cycle by pumping 3-5 bottoms up or until the shakers are clean. Check volume of cuttings coming across

the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

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Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
dep.wv.gov

March 18, 2014

Nabors Completion & Production Services Company
1380 Route 286 Hwy E #121
Indiana PA 15701

Re: Cement Variance Request

Dear Sir or Madam,

This agency is approving a variance request for the cement blend listed below to be used on surface and coal protection strings for the drilling of oil and gas wells in the state of West Virginia. The variance cannot be used without requesting its use on a permit application and approval by this agency:

- Type 1 (2% Calcium Chloride-Accelerator, 0.25% Super Flake-Lost Circulation, 5.2% Water, 94% Type "1" Cement)

If you have any questions regarding this matter feel free to contact me at 304-926-0499, ext. 1653.

Sincerely,

James Peterson
Environmental Resources Specialist / Permitting

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**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM) ORDER NO. 2014 - 17
REGULATION 35 CSR § 4-11.4/11.5/14.1)
AND 35 CSR § 8-9.2.h. 4/5/6/8 OF THE)
THE OPERATIONAL)
REGULATIONS OF CEMENTING OIL)
AND GAS WELLS)

REPORT OF THE OFFICE

Nabors Completion & Production Services Co. requests approval of a different cement blend for use in cementing surface and coal protection casing of oil and gas wells.

FINDINGS OF FACT

- 1.) Nabors Completion & Production Services Co. proposes the following cement blend:
- 2% Calcium Chloride (Accelerator)
 - 0.25 % Super Flake (Lost Circulation)
 - 94% Type "1" Cement
 - 5.20 % Water
- 2.) Laboratory testing results indicate that the blend listed in Fact No.1 will achieve a 500 psi compressive strength within 6 hours and a 2,435 psi compressive strength within 24 hours.

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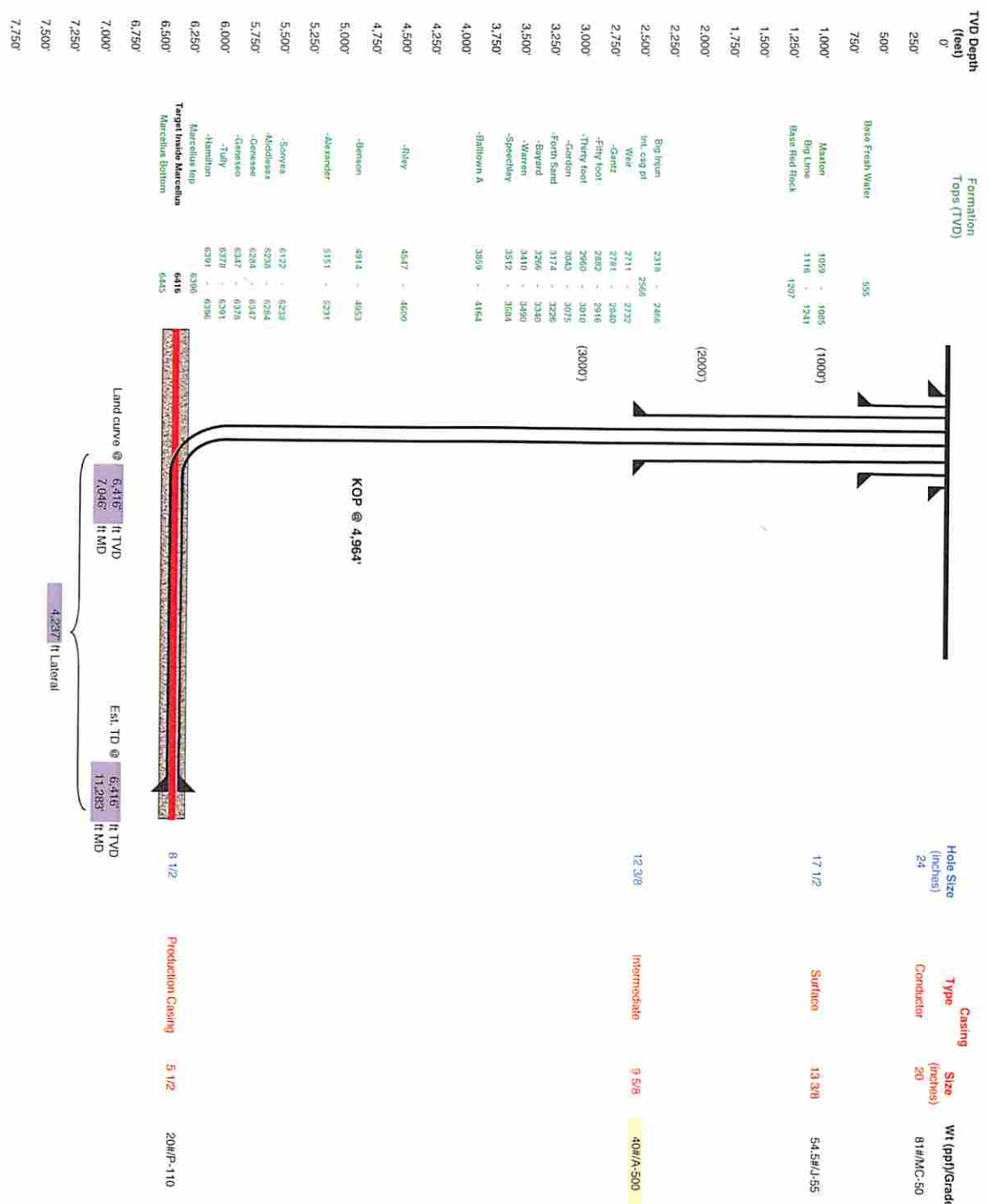
06/26/2015

Well 515867(PUL96H5)

EOT Production
Pullman
Ritchie

Armath 164.75
Vertical Section 4511

West Virginia



Proposed Well Work:
Drill and complete a new horizontal well in the Marcellus formation.
The vertical drill to go down to an approximate depth of 4964'.
Then kick off the horizontal leg into the Marcellus using a slick water frac.

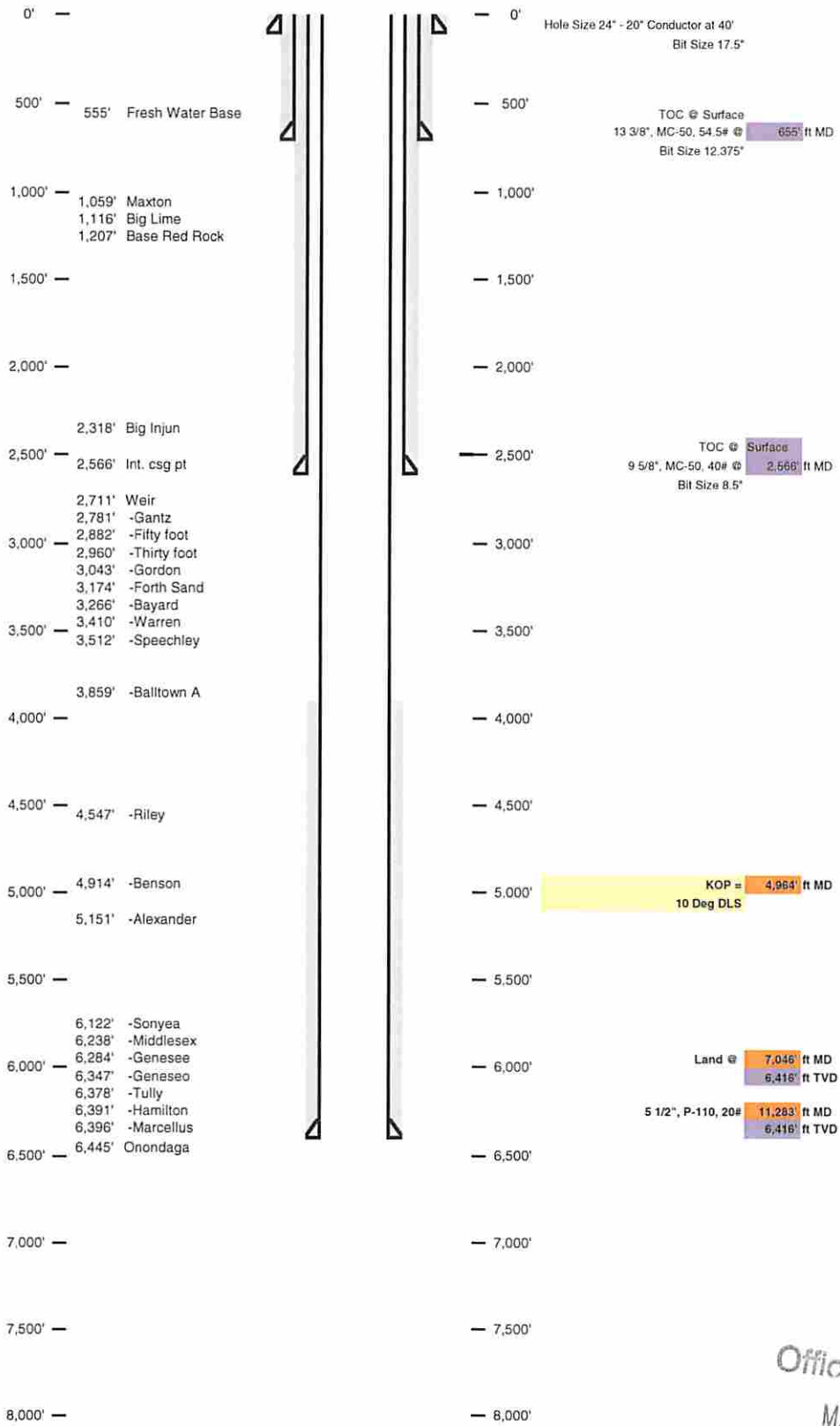
Received
Office of Oil & Gas
MAR 24 2015

06/26/2015

Well Schematic
EQT Production

Well Name: 515887(PUL96H5)
County: Ritchie
State: West Virginia

Elevation KB: 1195
Target: Marcellus
Prospect: Marcellus
Azimuth: 164.75
Vertical Section: 4511



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Office of Oil & Gas
MAR 24 2015

WW-9 (5/13)

API No. 47-085-0 Operator's Well No. 515887

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

Fluids/Cuttings Disposal & Reclamation Plan

Operator Name EQT Production Company OP Code 306686 Watershed (HUC10) Goose Run of Rockcamp Run Quadrangle Pullman Elevation 1182.0 County Ritchie District Union

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes [x] No

Will a pit be used? Yes: [X] No:

If so please describe anticipated pit waste: flowback water & residual solids

Will a synthetic liner be used in the pit? Yes [X] No If so, what ml.? 60

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
Underground Injection (UIC Permit Number 0014, 8462, 4037)
Reuse (at API Number Various)
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain)

Will closed loop system be used? Yes, The closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility.

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. Air is used to drill the top-hole sections of the wellbore, Surface, Intermediate, and Pilot hole sections, water based mud is used to drill the curve and lateral.

If oil based, what type? Synthetic, petroleum, etc

Additives to be used in drilling medium? MILBAR, Viscosifer, Alkalinity Control, Lime, Chloride Salts, Rate Filtration Control, Deflocculant, Lubricant, Detergent, Defoaming, Walnut Shell, X-Cide, SOLTEX Terra. Of the listed chemicals the following are generally used when drilling on air: lubricant, detergent, defoaming. Water based fluids use the following chemicals: MILBAR, viscosifer, alkalinity control, lime, chloride salts, rate filtration control, deflocculant, lubricant, detergent, defoaming, walnut shell, x-cide, SOLTEX terra

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill
- If left in pit and plan to solidify what medium will be used? (Cement, Line, sawdust) n/a
- Landfill or offsite name/permit number? See Attached List

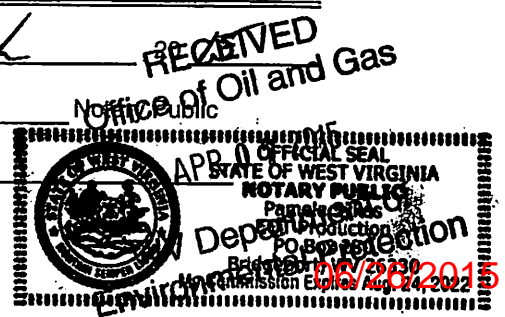
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Victoria J. Roark
Company Official (Typed Name) Victoria J. Roark
Company Official Title Permitting Supervisor

Subscribed and sworn before me this 19 day of March

My commission expires 8-24-22



WW-9

4708510211

Operator's Well No. 515887

Proposed Revegetation Treatment: Acres Disturbed 28.99 Prevegetation pH 6.6

Lime 3 Tons/acre or to correct to pH 6.5

Fertilize type Granular 10-20-20

Fertilizer Amount 1/3 lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

Attach: Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: David W. Lower

Comments: preseed & mulch all cut area no less than 2 ton per acre maintain all P&S during operation

Title: site gas inspector Date: 3-30-15

Field Reviewed? (checked) Yes () No

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EQT Production Water plan
Offsite disposals for Marcellus wells

CWS TRUCKING INC.

P.O. Box 391
Williamstown, WV 26187
740-516-3586
Noble County/Noble Township
Permit # 3390

LAD LIQUID ASSETS DISPOSAL INC.

226 Rankin Road
Washington, PA 15301
724-350-2760
724-222-6080
724-229-7034 fax
Ohio County/Wheeling
Permit # USEPA WV 0014

TRI COUNTY WASTE WATER MANAGEMENT, INC.

1487 Toms Run Road
Holbrook, PA 15341
724-627-7178 Plant
724-499-5647 Office
Greene County/Waynesburg
Permit # TC-1009

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

BROAD STREET ENERGY LLC

37 West Broad Street
Suite 1100
Columbus, Ohio 43215
740-516-5381
Washington County/Belpre Twp.
Permit # 8462

TRIAD ENERGY

P.O. Box 430
Reno, OH 45773
740-516-6021 Well
740-374-2940 Reno Office Jennifer
Nobel County/Jackson Township
Permit # 4037

KING EXCAVATING CO.

Advanced Waste Services
101 River Park Drive
New Castle, Pa. 16101
Facility Permit# PAR000029132

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Office of Oil & Gas
MAR 24 2015

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Where energy meets innovation.™

Site Specific Safety Plan

EQT PUL96 Pad

Pullman
Ritchie County, WV

515887

For Wells:

[Signature]
EQT Production
Permitting Supervisor
Title
3-19-15
Date

Date Prepared:

December 16, 2014

[Signature]
WV Oil and Gas Inspector
oil and gas inspector
Title
3-30-15
Date

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Environmental Protection

06/26/2015

EQT Production
Hydraulic Fracturing Monitoring Plan
Pad ID: PUL96
Ritchie County, WV

3/6/2015

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Office of Oil & Gas
MAR 24 2015

Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Ritchie County, WV prior to hydraulic fracturing at the following EQT wells on the PUL96 pad: 515883, 515884, 515885, 515886, 515887, 515888, 515965, 515966, 515967, 515977.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 6,400' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability Alexander formation (approximately 5,200' TVD).

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include pre-notification of conventional well operators of the timing and location of the hydraulic fracturing, establishment of measures conventional well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Conventional Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known conventional wells and well operators within 1,500 feet of this pad and the lateral sections. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

Upon approval of this plan, EQT will notify these operators, via letter, of the hydraulic fracturing schedule for these wells. A copy of this letter is included in **Attachment B**.

The letter provides recommendations to these conventional operators to 1) increase their monitoring of their wells during that time period, 2) ensure that their well head equipment is sound, and 3) provide immediate notification to EQT and the OOG in the event of any changes in their well conditions.

Specifically, the letter recommends that conventional well operators conduct the following activities during and after fracturing operations:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with conventional operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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Well ID	Prior Operator on Record	Operator-DEP	Status	Latitude	Longitude	Vertical TD	Closest Distance from P196 Lateral Map View	PU196 Horizontal TVD minus Offset	Hypotenuse Distance	Producing Formation	Gas Show/Pay Zone Depths	Notes
470850796	J L DAVIS	J L Davis	DRY-P	39.2034	-80.9934	2054	46	4235	5342.530955	Erigen Sand	1925-2012	
4708501372	RICHARDS ENERGY	Applied Mechanics Corp	GAS	39.2035	-80.9855	1874	363	4227	5344.050617	Big Injun	1975-2012	
4708501382	ROCK CAMP OIL & GAS	Richards, Command W & James E	GAS	39.203	-80.9876	1850	375	4269	5336.201364	Big Injun	1987	
4708501400	J E & C W RICHARDS	Richards, Command W & James E	DRY	39.2048	-80.9763	1948	374	4243	5341.022842	2nd Salt Sand	1592-1887	
4708501419	TWIN FORKS GAS	Richards, Command W & James E	GAS	39.2017	-80.9893	1542	6	4577	5298.485322	Salt Sands	1359	
4708501423	HECK & WOODFORD	HECK & Woodford	GAS-P	39.2159	-80.9807	2220	1439	4216	5346.158995	Big Injun	1289	
4708501428	TWIN FORKS GAS	Richards, Command W & James E	GAS	39.1993	-80.9884	1919	5	4230	5343.473951	Big Injun	1865	
4708501442	HARTMAN & RICHARDS	HARTMAN & RICHARDS	GAS	39.2015	-80.9952	1930	145	4228	5343.669619	Big Injun	1886	
4708501448	JOHN LOWTHER	JOHN LOWTHER	GAS	39.2021	-80.9932	1804	908	4509	5297.516871	Salt Sands	1979-1800	
4708501449	C W & J E RICHARDS	Richards, Command W & James E	GAS	39.1975	-80.9972	2075	245	4234	5342.720281	Big Injun	1950	
4708501453	LOW GAS GAS	Richards, Command W & James E	GAS	39.1975	-80.9972	2075	804	4200	5349.264622	Big Injun	2000	
4708501473	P O BURG	P O BURG	GAS	39.1919	-80.9817	1638	1210	4579	5298.232692	Big Injun	1634	
4708501475	BELL OIL & GAS	Richards, Command W & James E	GAS-P	39.2055	-80.9961	2115	531	4213	5346.137779	Big Injun	2062	
4708501488	STARKEY FARM GAS	Richards, Command W & James E	GAS-P	39.2063	-80.9899	1860	297	4236	5342.341809	Keener	1772	
4708501502	OHIO & WV OIL & GAS	Richards, Command W & James E	DRY-P	39.2072	-80.992	1861	69	4231	5343.289343	Marxon, Keener, Big Injun	1560-1776	
4708501507	OHIO & WV OIL & GAS	OHIO & WV OIL & GAS	DRY-P	39.1984	-80.9969	2083	1175	4197	5349.852054	Big Injun	1870	
4708501511	APPLIED MECHANICS	Arrex Oil Co.	GAS-P	39.195	-80.992	2164	356	4222	5345.006268	Big Injun	2083	
4708501521	C W & J E RICHARDS	Richards, Command W & James E	DRY	39.2089	-80.987	1991	370	4321	5326.926037	Keener	1992	
4708501540	RUBY OIL & GAS	Messor Oil and Gas Co.	DRY	39.2006	-80.9977	2100	625	4251	5339.52629	Big Injun and Squaw	2060-2077	
4708501550	RUBY OIL & GAS	Richards, Command W & James E	DRY	39.2122	-80.9863	2089	1128	4312	5328.498223	Keener	2080	
4708501554	E J FITZGERALD	E J FITZGERALD	GAS	39.2037	-80.985	2098	8	4238	5341.964058	Big Injun	2108	
4708501559	ROLO OIL & GAS	Goose Run Gas	GAS	39.2122	-80.9923	2064	349	4308	5339.198814	Big Injun	2089	
4708501590	UNION GAS	Richards, Command W & James E	GAS	39.2045	-80.9923	2064	365	4242	5341.210724	Big Injun	1975	
4708501601	INDIAN CREEK O & G	INDIAN CREEK O & G	DRY	39.1884	-80.9916	1082	205	5244	5246.000381	Squaw	2082	
4708502056	PDC	PDC	GAS	39.1831	-80.9884	2255	1347	4116	5366.32291	Permian System, Mississippian, Big Injun, Squaw	1475-2113	
4708502609	ARTEX OIL	PDC	GAS-P	39.187	-80.9947	1980	1191	4173	5354.609696	Squaw	1980	
4708502639	C & F OIL & GAS	Conrille, C. C.	GAS	39.2123	-80.9724	1375	1322	4817	5363.51185	2nd Salt Sand	1375	
4708503013	LITTLE MO OIL & GAS	LITTLE MO OIL & GAS	GAS	39.1882	-80.9883	1920	672	4238	5341.964058	Big Injun	1857-1870	
4708503445	HAUGHT	HAUGHT	GAS	39.2105	-80.9887	2260	1061	4095	5370.785649	Big Injun	2144	
4708504446	HAUGHT	HAUGHT	GAS	39.2125	-80.9864	2279	1322	4078	5374.45253	Big Injun	2130	
4708505121	RICHARDS ENERGY	RICHARDS ENERGY	GAS	39.2005	-80.9793	5328	186	899	6812.996771	Speechley, Baitlow, Riley, Benson, Alexander	3482-5194	
4708505128	RICHARDS ENERGY	RICHARDS ENERGY	GAS	39.1969	-80.9753	5372	147	900	6812.358769	Riley, Benson, Alexander	4116-5086	
4708505134	ALLSTATE ENERGY	ALLSTATE ENERGY	DRY	39.2019	-80.9753	2527	367	3769	5449.958257	Big Injun, Weir	2050-2364	
4708505193	RICHARDS ENERGY	RICHARDS ENERGY	GAS	39.2033	-80.9728	2463	299	3814	5431.95327	2nd Salt Sand, Big Injun, Weir	1686-2301	
4708505194	RICHARDS ENERGY	RICHARDS ENERGY	GAS	39.2041	-80.9728	2463	381	880	6823.13531	Riley, Benson, Alexander	4417-5138	
4708505198	RICHARDS ENERGY	RICHARDS ENERGY	GAS	39.2012	-80.9783	2490	339	3641	5486.03144	Big Injun, Weir	1868-2188	
4708505201	RICHARDS ENERGY	RICHARDS ENERGY	GAS	39.1961	-80.9813	2503	120	3811	5433.483321	2nd Salt Sand, Big Injun, Weir	1732-2393	
4708505202	RICHARDS ENERGY	RICHARDS ENERGY	GAS	39.1972	-80.9887	3127	306	3579	5885.015293	Speechley	3410-3452	
4708505303	RICHARDS ENERGY	RICHARDS ENERGY	GAS	39.1974	-80.9899	5362	296	1046	6720.157439	Baitlow, Riley, Alexander	3888-4844	
4708505304	RICHARDS ENERGY	RICHARDS ENERGY	GAS	39.2006	-80.9844	3718	368	2594	5878.232728	Big Injun, Warren	2015-5413	
4708505306	RICHARDS ENERGY	RICHARDS ENERGY	GAS	39.201	-80.9862	5365	80	1047	6719.532489	Bradford, Riley, Benson, Alexander	4134-5104	
4708506144	PRIOR OIL & GAS	PRIOR OIL & GAS	DRY	39.1871	-80.9926	5069	609	1072	6703.993844	Bradford, Riley, Benson, Alexander	4215-4710	
4708506408	PRIOR OIL & GAS	PRIOR OIL & GAS	DRY	39.1829	-80.9919	5255	104	1126	6670.450959	Uden, Lower Huron, Alexander	3282-5168	
4708506408	PRIOR OIL & GAS	PRIOR OIL & GAS	DRY	39.186	-80.9953	5020	1456	1074	6702.693488	Uden, Lower Huron, Alexander	3426-4809	
4708506668	TOWER DRILLING	TOWER DRILLING	DRY	39.2063	-80.9888	5036	249	1074	6702.693488	Uden, Lower Huron, Alexander	3198-4961	
4708506676	PRIOR OIL	PRIOR OIL	DRY	39.1862	-80.9891	5118	322	1054	6715.160646	Uden, Lower Huron, Java Fm, Angola Fm	3231-5064	
4708507053	ALLSTATE	ALLSTATE	GAS	39.1956	-80.9778	5027	1179	1084	6696.473699	Lower Huron, Angola Fm	3571-4957	
4708507296	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.2022	-81.0005	5367	1496	999	6749.631471	Lower Huron, Angola Fm	3414-5162	
4708507435	ALLSTATE	ALLSTATE	DRY	39.1954	-80.9769	2226	1117	4120	5363.991827	Big Injun	5196	
4708507516	STONEWALL GAS	STONEWALL GAS	UNK	39.1899	-80.9902	2223	260	4160	5357.229891	Big Injun	2032-2078	
4708508973	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.214995	-80.9735	4870	698	1362	6572.325056	Warren, Lower Huron, Benson	3287-4746	
4708508974	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.20199	-80.9829	5164	1363	1081	6698.336675	Warren, Baitlow, Riley, Benson, Alexander	3318-5047	
4708508975	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.210199	-80.98769	5353	16	1061	6710.792874	Warren, Speechley, Baitlow, Riley, Benson, Alexander	3488-5194	
4708509114	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.209415	-80.993855	5039	28	1063	6710.792874	Warren, Speechley, Baitlow, Riley, Benson, Alexander	3186-5039	
4708509095	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.213765	-80.992715	5350	1403	1094	6690.262074	Warren, Baitlow, Riley, Benson, Alexander	3354-5350	
4708509114	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.21201	-80.99717	5322	1158	1026	6732.672348	Warren, Baitlow, Riley, Benson, Alexander	3457-5222	
4708509114	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.201105	-80.99075	5049	441	1066	6695.23064	Elizabeth, Warren, Baitlow, Riley, Benson, Uden	2638-5049	
4708509118	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.204885	-80.98265	5047	405	1077	6700.626591	Warren, Baitlow, Riley, Benson, Alexander	3178-5047	
4708509196	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.20844	-80.9792	5257	45	1079	6699.58245	Warren, Baitlow, Riley, Benson, Alexander	3370-5257	
4708509196	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.19707	-80.9987	5108	1256	1088	6693.988348	Warren, Greenland Gap, Benson, Alexander	3253-5108	

Original
 6/26/2015
 11:47 AM

06/26/2015

Well ID	Prior Operator on Record	Operator-DEP*	Status	Latitude	Longitude	Vertical TD	Closest Distance from PU196 Lateral Map View	PU196 Horizontal TD minus Offset	Hypotenuse Distance	Producing Formation	Gas Show/Pay Zone Depths	Notes
4708509198	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.194145	-80.992685	5234	82	1101	6685.921103	Udev, Warren, Greenland Gap, Benson, Alexander	3374-5234	Completed 2006
4708509199	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.193305	-80.98568	5324	125	1104	6684.061639	Mauch Chunk Grp, Udev, Greenland Gap, Balltown, Riley, Band	1998-5324	Completed 2006
4708509240	STALNAKER ENERGY	STALNAKER ENERGY	GAS	39.204885	-80.99522	5259	155	1093	6690.883723	Warren, Scher, Fm, Misc Sands	6438-5259	Completed 2006

* Most recent operator on DEP website

Office Received
Office of Oil & Gas
MAR 24 2015

06/26/2015



March 9, 2015

[Conventional Well Operator]
[address]
[state]

RE: Ritchie County Hydraulic Fracturing Notice

Dear Sir/Madam,

EQT has developed a Marcellus pad (Pullman 96 pad) located in Ritchie County, WV. As an owner or operator of conventional natural gas wells in this area, we are requesting your assistance in this matter.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 6,400' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability, Alexander formation (approximately 5,200' TVD).

EQT anticipates conducting hydraulic fracturing at the Pullman 96 pad during the second quarter of 2015. We have identified conventional natural gas wells operated by your company within 1,500' (lateral distance) of our new/planned laterals. Plats for each well on this pad are attached.

We recommend that conventional well operators conduct the following activities before, during, and after fracturing operations:

1. Inspect surface equipment, prior to fracturing, to establish integrity and establish well conditions.
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas, or pressure.
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity.
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified.

Please feel free to contact me at 412-395-3305 with any questions or comments. You may also contact the West Virginia Office of Oil and Gas at 304-926-0440.

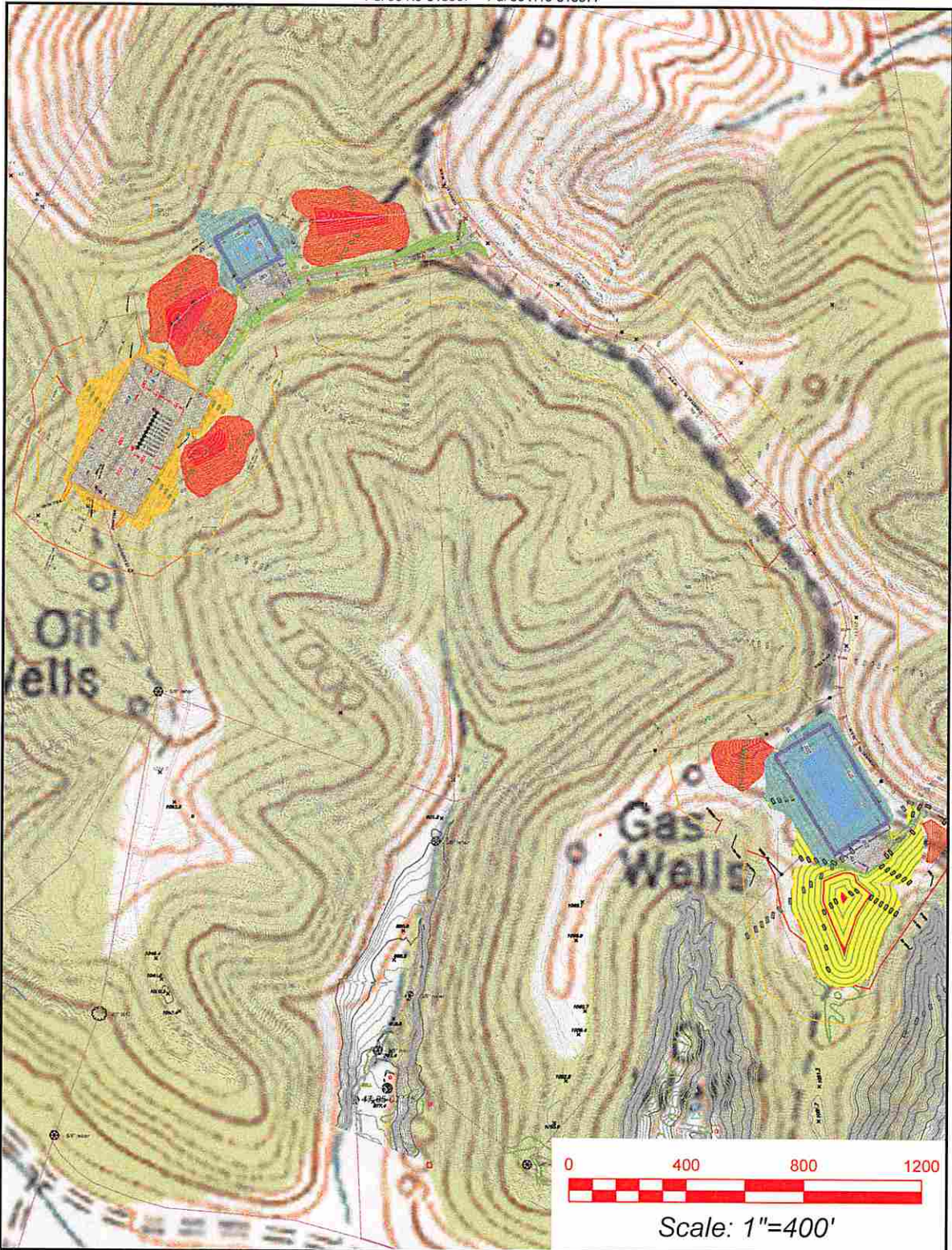
Sincerely,
EQT Production

John Centofanti
Corporate Director, Environmental Affairs

cc: James Martin, WV Office of Oil and Gas

Received
Office of Oil & Gas
MAR 24 2015

06/26/2015



Pullman 7.5' USGS QUADRANGLE		Proposed Disturbance Area	
Projected culvert inventory. (for bid purposes only)		Well Site Location	See Site Plan
15" minimum diameter culverts	See Site Plan	Proposed Access Road	See Site Plan
24" minimum diameter culverts	See Site Plan	Approximate Total Disturbance	See Site Plan
DRAWN BY: Dale Tomlin PS	DATE: December 30, 2014	FILE NO: 243-14	DRAWING FILE NO: 243-14 Rec Plan

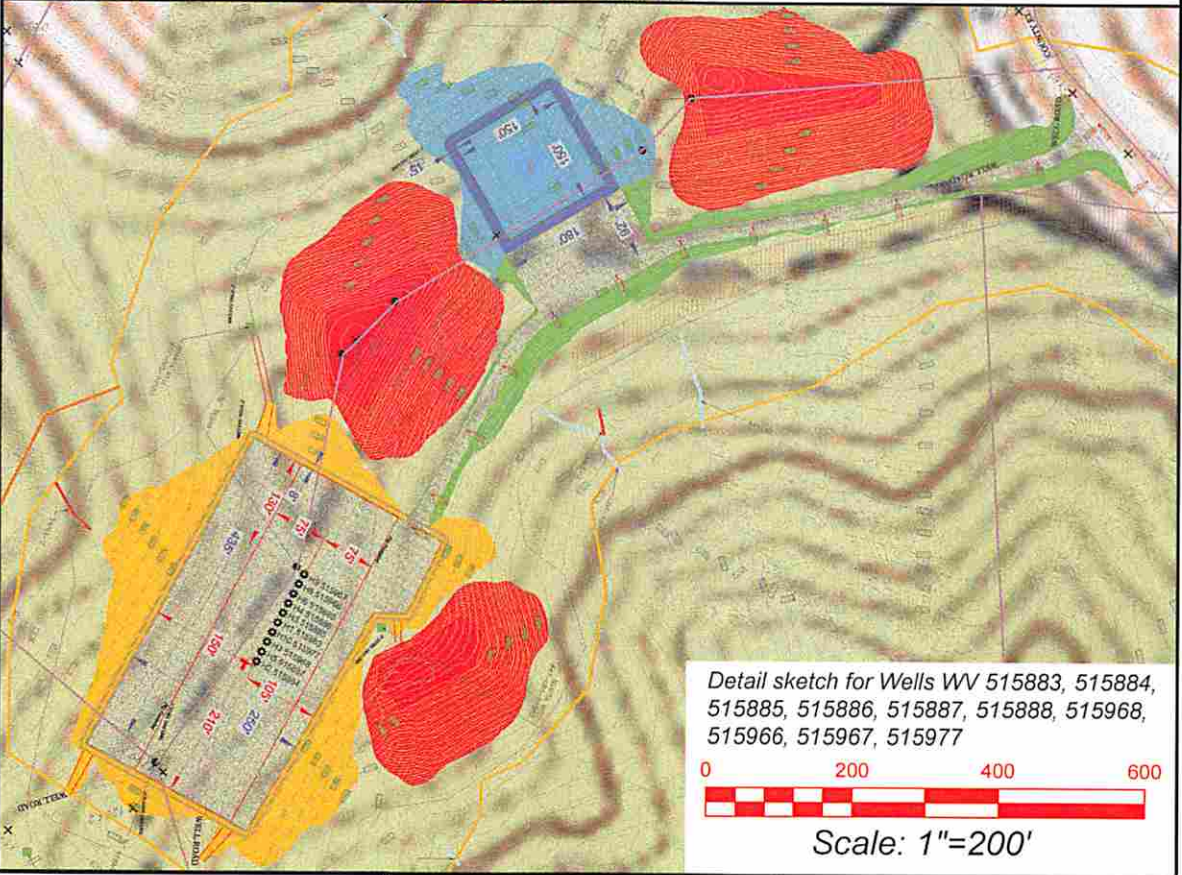
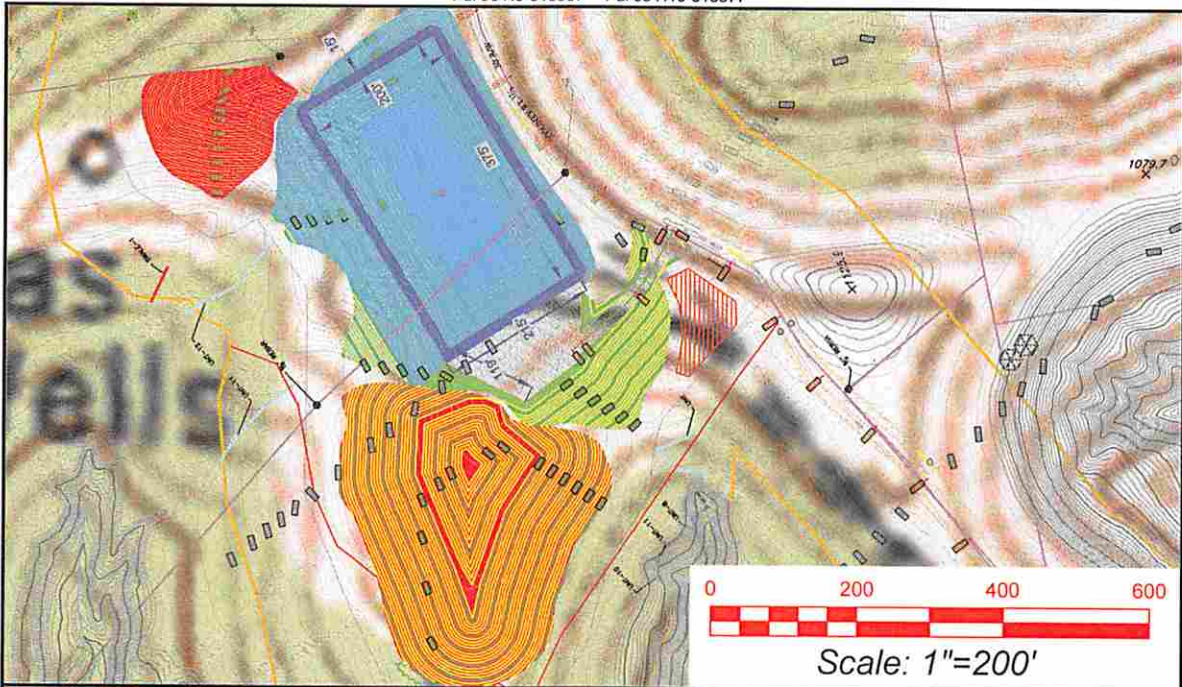
Note: SEE SITE PLAN OF PULLMAN 96 FOR COMPLETE GRADING & DRAINAGE CONSTRUCTION INCLUDING EROSION & SEDIMENT CONTROL DETAILS, ETC.

Received
Office of Oil & Gas
MAR 24 2015



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
1-800-482-8606
Birch River Office Phone: (304) 649-8606 Fax: (304) 649-8608
237 Birch River Road P.O. Box 438 Birch River, WV 26610

06/26/2015



Detail sketch for Wells WV 515883, 515884, 515885, 515886, 515887, 515888, 515968, 515966, 515967, 515977

Pullman 7.5' USGS QUADRANGLE		Proposed Disturbance Area	
Projected culvert inventory. (for bid purposes only)		Well Site Location	See Site Plan
15" minimum diameter culverts	See Site Plan	Proposed Access Road	See Site Plan
24" minimum diameter culverts	See Site Plan	Approximate Total Disturbance	See Site Plan
DRAWN BY: Dale Tomlin PS	DATE: December 30, 2014	FILE NO: 243-14	DRAWING FILE NO: 243-14 Rec Plan

Note: SEE SITE PLAN OF PULLMAN 96 FOR COMPLETE GRADING & DRAINAGE CONSTRUCTION INCLUDING EROSION & SEDIMENT CONTROL DETAILS, ETC.

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 Office of Oil & Gas
 MAR 24 2015



SURVEYING AND MAPPING SERVICES PERFORMED BY:
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 Birch River Office Phone: (304) 649-8606 Fax: (304) 649-8608
 237 Birch River Road P.O. Box 438 Birch River, WV 26610

06/26/2015



Water Source Identification

EQT Well Pad Name: Pullman 96

Submittal Date: December 19, 2014

EQT Well Number: _____

Survey / Engineering Company: Allegheny Surveys, Inc.

Site Number: 1A Distance from Gas Well (feet): 1728

Surface Owner / Occupant: Wayne M. Reed & Eva L. Riffle

Address: 1314 37th St., Parkersburg, WV 26104 Phone #: _____

Field Located Date: December 18, 2014 Owner home during survey (yes/no): No

Coordinates: 39.207098, -80.989121 (decimal degrees – NAD 83)

Contact Attempts (Date): 1st: 12/15/14 2nd: 12/18/14 3rd: _____ Date Door Hanger Left: 12/15/14

Comments: This house is being used as a hunting camp. The first site is the water well

Site Number: 1B Distance from Gas Well (feet): 1953

Surface Owner / Occupant: Wayne M. Reed & Eva L. Riffle

Address: 1314 37th St., Parkersburg, WV 26104 Phone #: _____

Field Located Date: December 18, 2014 Owner home during survey (yes/no): No

Coordinates: 39.206520, -80.989428 (decimal degrees – NAD 83)

Contact Attempts (Date): 1st: 12/15/14 2nd: 12/18/14 3rd: _____ Date Door Hanger Left: 12/15/14

Comments: This second site is a pond

Site Number: 2A Distance from Gas Well (feet): 2398

Surface Owner / Occupant: Delores Jean Moore

Address: 1590 Rock Camp Rd., Harrisville, WV 26362 Phone #: 304-643-2511

Field Located Date: December 15, 2014 Owner home during survey (Yes/No): Yes

Coordinates: 39.208474, -80.993526 (decimal degrees – NAD 83)

Contact Attempts (Date): 1st: 12/15/14 2nd: _____ 3rd: _____ Date Door Hanger Left: _____

Comments: This first site is the water well next to the house.

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MAR 24 2015

06/26/2015

Site Number: 2B Distance from Gas Well (feet): 1882

Surface Owner / Occupant: Delores Jean Moore

Address: 1590 Rock Camp Rd., Harrisville, WV 26362 Phone #: 304-643-2511

Field Located Date: December 15, 2014 Owner home during survey (Yes/No): Yes

Coordinates: 39.210584, -80.992442 (decimal degrees – NAD 83)

Contact Attempts (Date): 1st: 12/15/14 2nd: _____ 3rd: _____ Date Door Hanger Left: _____

Comments: The second site is a pond.

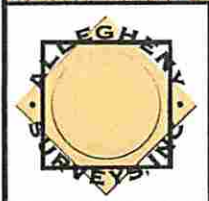
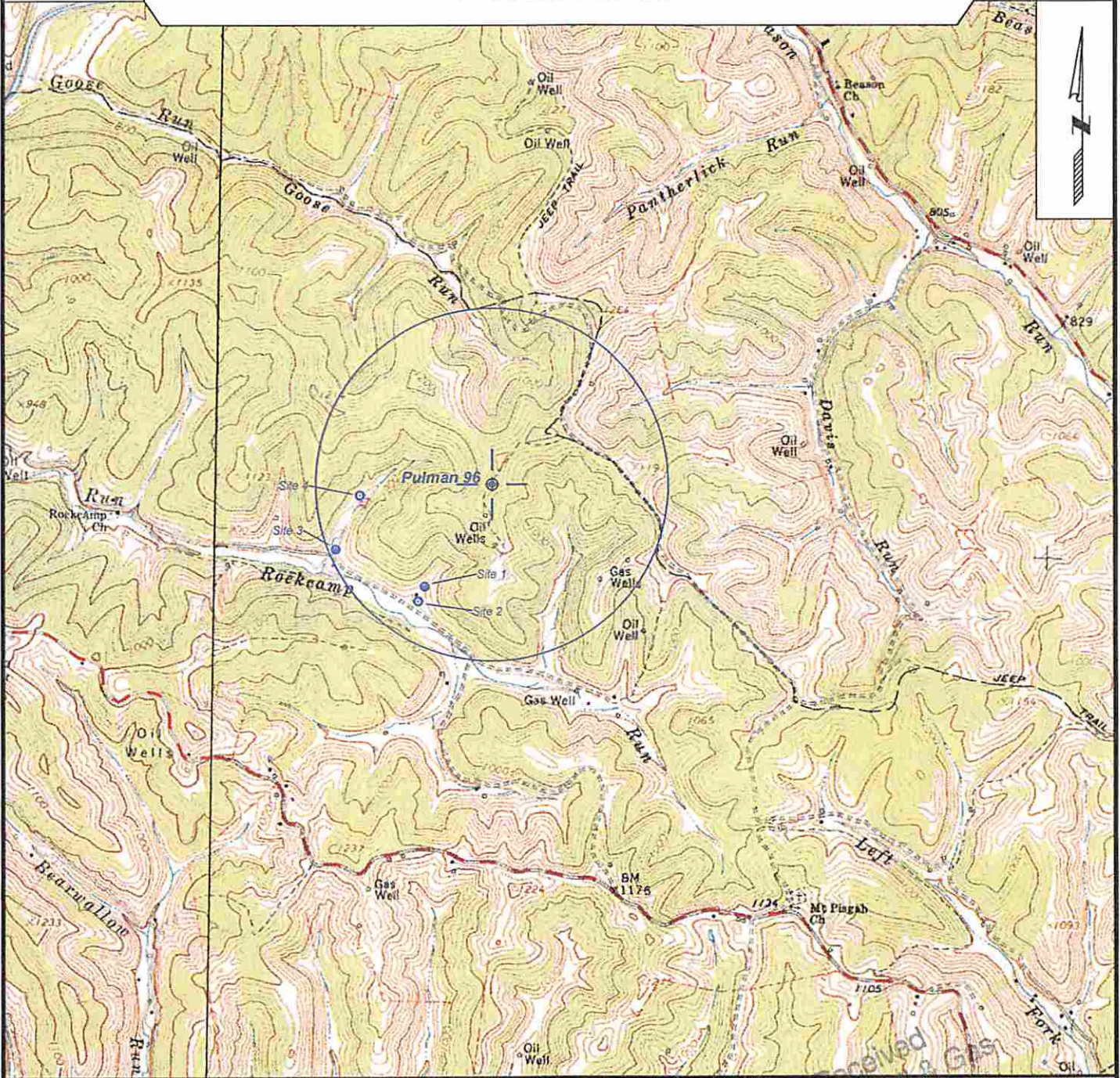
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MAR 24 2015

(Insert additional pages as needed)

06/26/2015

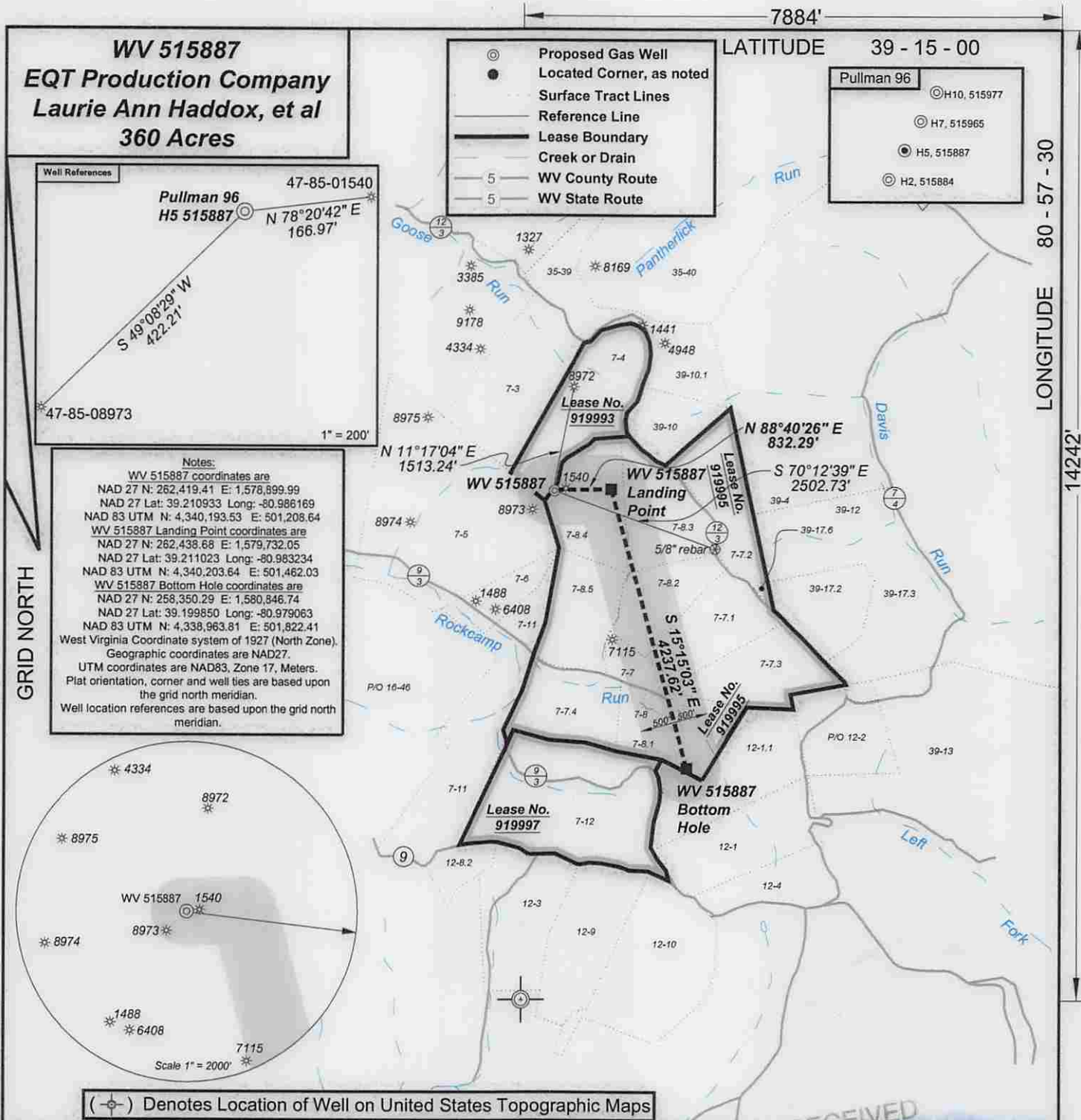
Topo Quad: Pullman 7.5' Scale: 1" = 2000'
 County: Ritchie Date: December 12, 2014
 District: Union Project No: 243-38-U-14

PULLMAN 96



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Laurie Ann Haddox
P.S. 2089SU

RECEIVED
 Office of Oil and Gas
 JUN 10 2015
 WV Department of
 Environmental Protection

SEAL

FILE NO: 243-14 DRAWING NO: 243-14 Pullman 96 H5.dwg SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: June 06 20 15 OPERATOR'S WELL NO. 515887 API WELL NO 47 - 85 - 10211 STATE COUNTY PERMIT
--	--	--

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: Original: 1194' Proposed: 1182' WATERSHED Goose Run of Rockcamp Run QUADRANGLE: Pullman
 DISTRICT: Union COUNTY: Ritchie

SURFACE OWNER: James H. & Wilma J. Wilson ACREAGE: 40.089
 ROYALTY OWNER: Laurie Ann Haddox, et al LEASE NO: 919995 ACREAGE: 06/26/2015

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD 6,396

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Rex C. Ray
 ADDRESS: PO Box 280 / 115 Professional Place ADDRESS: PO Box 280 / 115 Professional Place
Bridgeport, WV 26330 Bridgeport, WV 26330

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>919995</u>			Min 1/8 pd	
	James A. Wilson, et ux	R. W. Richards		LB79/542
	R. W. Richards	J. E. Richards and C. W. Richards		LB80/78
	J. E. Richards and C. W. Richards	Bolyard Oil & Gas, LTD		LB169/136
	Bolyard Oil & Gas, LTD	Sheffield Exploration Co.		LB189/52
	Sheffield Exploration Co.	M. S. Oil Co. (69.513% of working interest) and Applied Mechanics Corp. (30.487% of working interest)		LB208/268
	M. S. Oil Co. (69.513%)	Applied Mechanics Corp.		LB222/836
	Applied Mechanics Corp., Gary C. Richards, Mary Jane Richards, Mary Lee Richards, Charles L. Stout & Marilyn J. Stout	FS Limited Partnership		AB274/80
	FS Limited Partnership	EQT Production Co.		AB274/102

Upon information and belief, Operator's lease and/or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

Received
Office of Oil & Gas
MAR 24 2015

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: [Signature]
Its: Permitting Supervisor

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 3-23-15

API No. 47 - 085 - 0
Operator's Well No. 515887
Well Pad Name: PUL96

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>WV</u>	UTM NAD 83 Easting: <u>501,208.64</u>
County: <u>Ritchie</u>	UTM NAD 83 Northing: <u>4,340,193.53</u>
District: <u>Union</u>	Public Road Access: <u>12/3</u>
Quadrangle: <u>Pullman</u>	Generally used farm name: <u>James H & Wilma J Wilson</u>
Watershed: <u>Goose Run of Rockcamp Run</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input type="checkbox"/> NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED OR</p> <p><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input checked="" type="checkbox"/> RECEIVED/NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p>
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Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

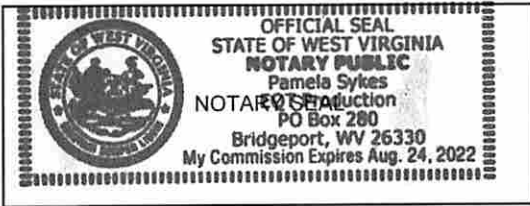
06/26/2015

Certification of Notice is hereby given:

THEREFORE, I *Victoria J. Roark*, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Permitting Supervisor
Telephone: 304-848-0076

Address: P.O. Box 280
Bridgeport, WV 26330
Facsimile: 304-848-0040
Email: vroark@eqt.com



Subscribed and sworn before me this 19 day of March 2015
Pamela Sykes Notary Public
My Commission Expires 8-24-22

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 3-23-15 Date Permit Application Filed: 3-23-15

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

- Application Notice
- WSSP Notice
- E&S Plan Notice
- Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Wilma J Wilson
Address: 214 N Church St
Harrisville WV 26362
see attached

Name: 0
Address: 0
0
0

SURFACE OWNERS(s) (Road and/or Other Disturbance)
Name: Wilma J Wilson
Address: 214 N Church St
Harrisville WV 26362
see attached

Name: 0
Address: 0
0
0

SURFACE OWNER(s) (Impoundments/Pits)
Name: Wilma J Wilson
Address: 214 N Church St
Harrisville WV 26362
see attached

COAL OWNER OR LESSEE
Name: David R & Judy Wilson
Address: 42 School St
Harrisville WV 26362
0
See attached for additional coal owners.

COAL OPERATOR
Name: 0
Address: 0
0
0

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: 0
Address: 0
0
0

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

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*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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DEPARTMENT OF ENVIRONMENTAL PROTECTION

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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MAR 24 2015

Notice is hereby given by:

Well Operator: EQT Production Company Address: 115 Professional Place P.O. Box 280
Telephone: 304-848-0082 Bridgeport, WV 26330
Email: Vroark@eqt.com Facsimile: 304-848-0041

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.



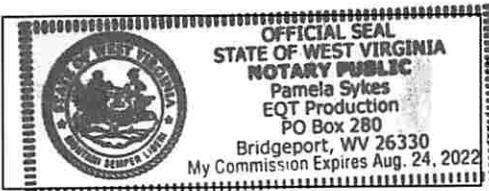
By: Victoria Roark

Its: Permitting Supervisor

Subscribed and sworn before on 19 day of March 2015


Notary Public

My Commission Expires 8-24-22



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MAR 24 2015

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WW6-A

Additional Surface Owners:

James Douglas Wilson ✓
214 N Church St
Harrisville WV 26362

Robert Brian Wilson ✓
665 Nicolette Road
Parkersburg WV 26104

James Bradley Wilson ✓
665 Nicolette Road
Parkersburg WV 26104

Ian David Wilson
4850 Pullman Rd
Harrisville, WV 26362

David R Wilson & Judy Wilson ✓
42 School St
Harrisville WV 26362

Jean W Moore ✓
1590 Rock Camp Road
Harrisville WV 26362

Additional Surface Owners: Access Road

James Douglas Wilson ✓
214 N Church St
Harrisville WV 26362

Robert Brian Wilson ✓
665 Nicolette Road
Parkersburg WV 26104

James Bradley Wilson ✓
665 Nicolette Road
Parkersburg WV 26104

Ian David Wilson
4850 Pullman Rd
Harrisville, WV 26362

David R Wilson & Judy Wilson ✓
42 School St
Harrisville WV 26362

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Additional Surface Owners: Pits/Impoundments

James Douglas Wilson ✓
214 N Church St
Harrisville WV 26362

Robert Brian Wilson ✓
665 Nicolette Road
Parkersburg WV 26104

James Bradley Wilson ✓
665 Nicolette Road
Parkersburg WV 26104

Ian David Wilson ✓
4850 Pullman Rd
Harrisville, WV 26362

David R Wilson & Judy Wilson ✓
42 School St
Harrisville WV 26362

Additional Coal Owners:

James Douglas Wilson ✓
214 N Church St
Harrisville WV 26362

Wilma J Wilson ✓
214 N Church St
Harrisville WV 26362

Jean W Moore ✓
1590 Rock Camp Road
Harrisville WV 26362

Karen L Roche ✓
3131 Ellenboro Rd
Harrisville WV 26362

Laurie Ann Haddox ✓
1407 Pullman Road
Harrisville WV 26362

Linda D Hall ✓
406 South Spring St
Harrisville WV 26362

Oleta Jane Wilson ✓
665 Nicolette Rd
Parkersburg WV 26104

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Additional Coal Owners:

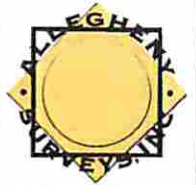
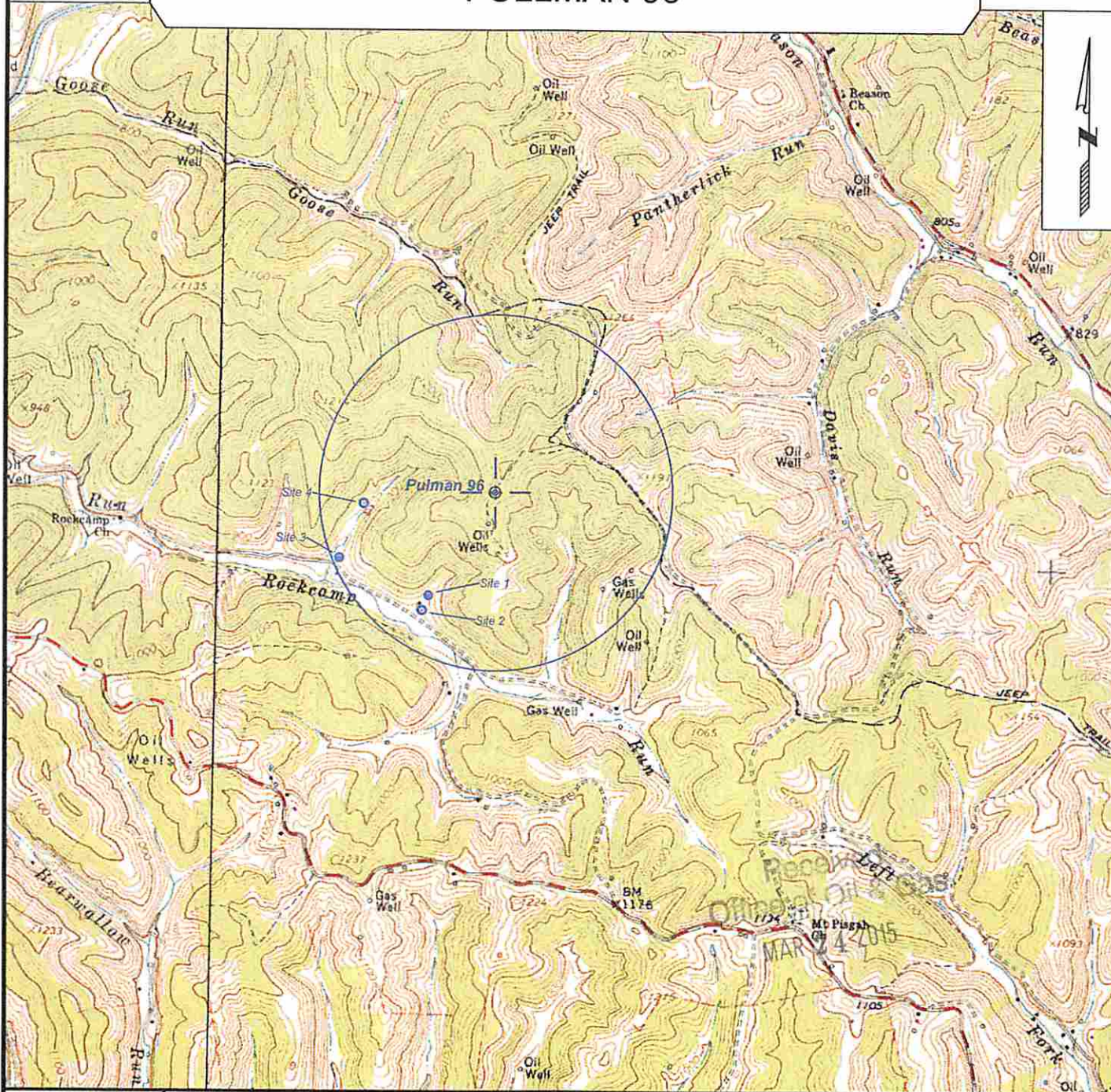
Oma Jean Wilson ✓
886 Cherry Road
Massillion OH 44647

Mary E Props ✓
579 Lambs Run
Harrisville WV 26362

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Office of Oil & Gas
MAR 24 2015

Topo Quad: Pullman 7.5' Scale: 1" = 2000'
 County: Ritchie Date: December 12, 2014
 District: Union Project No: 243-38-U-14

PULLMAN 96



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330

06/26/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry.

Date of Notice: 6/9/2014

Date of Planned Entry: 6/17/2014

Delivery method pursuant to West Virginia Code § 22-6A-10(a):

PERSONAL SERVICE CERTIFIED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(S)

Name: Robert & Oleta Jane Wilson
Address: 665 Nicolette Rd.
Parkersburg, WV 26104-7218

MINERAL OWNER(S)

Name: Robert & Oleta Jane Wilson
Address: 665 Nicolette Rd.
Parkersburg, WV 26104-7218

COAL OWNER(S) OR LESSEE(S)

Coal Declaration pursuant to §22-6A-10 and §22-6-36 Not of Record

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Ritchie
Dist/Map/Par: Union / Map 7 / Parcel 8.5
Quadrangle: Pullman

Approx. Latitude & Longitude: 39.20732 /-80.98551
Public Road Access: CR9
Watershed: Rock Camp Run
Generally Used Farm Name: Wilson

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Secretary
Office of Oil & Gas
MAR 24 2015

Notice is hereby given by:

Well Operator: EQT Production Company
Telephone: 304-848-0099
Facsimile: 304-848-0040
Email: eqtlandentrynotice@eqt.com

Address: 115 Professional Place, Bridgeport, WV 26330
EQT Representative: Kathy Kugel

Signature: Kathy Kugel

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such a name, address and telephone number, as part of regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@WV.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry.

Date of Notice: 6/9/2014

Date of Planned Entry: 6/17/2014

Delivery method pursuant to West Virginia Code § 22-6A-10(a):

PERSONAL SERVICE CERTIFIED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(S)

MINERAL OWNER(S)

Name: James Douglas Wilson

Name: James Douglas Wilson

Address: 214 Church St.
Harrisville, WV 26362-1246

Address: 214 Church St.
Harrisville, WV 26362-1246

COAL OWNER(S) OR LESSEE(S)

Coal Declaration pursuant to §22-6A-10 and §22-6-36 Not of Record

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Ritchie
Dist/Map/Par: Union / Map 7 / Parcel 4
Quadrangle: Pullman

Approx. Latitude & Longitude: 39.21296 / -80.98703
Public Road Access: CR 12/3
Watershed: Rock Camp Run
Generally Used Farm Name: Wilson

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Office of Oil & Gas
MAR 24 2015

Notice is hereby given by:

Well Operator: EQT Production Company
Telephone: 304-848-0099
Facsimile: 304-848-0040
Email: eqtlandentrynotice@eqt.com

Address: 115 Professional Place, Bridgeport, WV 26330
EQT Representative: Kathy Kugel

Signature: *Kathy Kugel*

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as a name, address and telephone number, as part of regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@WV.gov.

06/26/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry.

Date of Notice: _____

Date of Planned Entry: _____

Delivery method pursuant to West Virginia Code § 22-6A-10(a):

PERSONAL SERVICE CERTIFIED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(S)

Name: James Bradley Wilson
Address: 665 Nicolette Rd.
Parkersburg, WV 26104-7218

MINERAL OWNER(S)

Name: James Bradley Wilson
Address: 665 Nicolette Rd.
Parkersburg, WV 26104-7218

COAL OWNER(S) OR LESSEE(S)

Coal Declaration pursuant to §22-6A-10 and §22-6-36 Not of Record

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Ritchie
Dist/Map/Par: Union / Map 7 / Parcel 4
Quadrangle: Pullman

Approx. Latitude & Longitude: 39.21296 / -80.98703
Public Road Access: CR 12/3
Watershed: Rock Camp Run
Generally Used Farm Name: Wilson

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

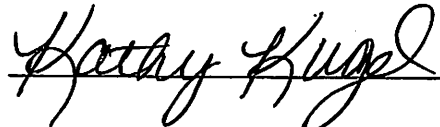
Prepared by
Office of Oil & Gas

MAR 24 2015

Notice is hereby given by:

Well Operator: EQT Production Company
Telephone: 304-848-0099
Facsimile: 304-848-0040
Email: eqtlandentrynotice@eqt.com

Address: 115 Professional Place, Bridgeport, WV 26330
EQT Representative: Kathy Kugel

Signature: 

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY**

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry.

Date of Notice: 6/9/2014

Date of Planned Entry: 6/17/2014

Delivery method pursuant to West Virginia Code § 22-6A-10(a):

PERSONAL SERVICE CERTIFIED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

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Notice is hereby provided to:

SURFACE OWNER(S)
Name: James Douglas Wilson (Parcels 7.1,7.2,7.3)
James H. & Wilma J. Wilson (Parcel 8.4)
Address: 214 S. Church St.
Harrisville, WV 26362-1246

MINERAL OWNER(S)
Name: James Douglas Wilson
James H. & Wilma J. Wilson
Address: 214 S. Church St.
Harrisville, WV 26362-1246

COAL OWNER(S) OR LESSEE(S)
Coal Declaration pursuant to §22-6A-10 and §22-6-36 Not of Record

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>39.21230 /-80.97746</u> <u>39.20941 /-80.97617</u>
County: <u>Ritchie/Map 7/Parcels 7.1, 7.2, 7.3, 8.4</u>	Approx. Latitude & Longitude: <u>39.20522 /-80.97746</u> <u>39.21303 /-80.98716</u>
Dist/Map/Par: <u>Union / Map</u>	Public Road Access: <u>CR9</u>
Quadrangle: <u>Pullman</u>	Watershed: <u>Rock Camp Run</u>
	Generally Used Farm Name: <u>Wilson</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, ~~Secretary, WV 25304~~ **Bridgeport, WV 25304** (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary, by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Office of Oil and Gas
MAR 24 2015

Notice is hereby given by:

Well Operator: EQT Production Company
Telephone: 304-848-0099
Facsimile: 304-848-0040
Email: eqtlandentrynotice@eqt.com

Address: 115 Professional Place, Bridgeport, WV 26330
EQT Representative: Kathy Kugel

Signature: *Kathy Kugel*

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6/26/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry.

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Date of Planned Entry: 6/17/2014

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Notice is hereby provided to:

SURFACE OWNER(S)

MINERAL OWNER(S)

Name: Ian David Wilson

Name: _____

Address: RR 1 Box 24A
Harrisville, WV 26362-9707

Address: _____

COAL OWNER(S) OR LESSEE(S)

Coal Declaration pursuant to §22-6A-10 and §22-6-36 Not of Record

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Ritchie
Dist/Map/Par: Union / Map 7 / Parcel 8.2
Quadrangle: Pullman

Approx. Latitude & Longitude: 39.20599 / -80.98062
Public Road Access: CR9
Watershed: Rock Camp Run
Generally Used Farm Name: Wilson

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Office of Oil and Gas
REC'D

MAR 24 2015

Notice is hereby given by:

Well Operator: EQT Production Company
Telephone: 304-848-0099
Facsimile: 304-848-0040
Email: eqtlandentrynotice@eqt.com

Address: 115 Professional Place, Bridgeport, WV 26330
EQT Representative: Kathy Kugel

Signature: *Kathy Kugel*

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06/26/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
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Date of Planned Entry: 6/17/2014

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Notice is hereby provided to:

SURFACE OWNER(S)

Name: Robert Brian Wilson
Address: 665 Nicolette Rd.
Parkersburg, WV 26104-7218

COAL OWNER(S) OR LESSEE(S)

Coal Declaration pursuant to §22-6A-10 and §22-6-36 Not of Record

MINERAL OWNER(S)

Name: Robert Brian Wilson
Address: 665 Nicolette Rd.
Parkersburg, WV 26104-7218

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: West Virginia
County: Ritchie
Dist/Map/Par: Union / Map 7 / Parcel 4
Quadrangle: Pullman

Approx. Latitude & Longitude: 39.21296 /-80.98703
Public Road Access: CR 12/3
Watershed: Rock Camp Run
Generally Used Farm Name: Wilson

Copies of the state Erosion and Sediment Control Manual and the statues and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by calling www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Office of Oil and Gas
MAR 24 2015

Notice is hereby given by:

Well Operator: EQT Production Company
Telephone: 304-848-0099
Facsimile: 304-848-0040
Email: eqtlandentrynotice@eqt.com

Address: 115 Professional Place, Bridgeport, WV 26330
EQT Representative: Kathy Kugel

Signature: *Kathy Kugel*

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06/26/2015

WW-6A5
(1/12)

Operator Well No. 515887

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 3-23-15 Date Permit Application Filed: 3-23-15

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Wilma J Wilson
Address: 214 N Church St
Harrisville WV 26362

Name: James Douglas Wilson
Address: 214 N Church St
Harrisville WV 26362

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>WV</u>	UTM NAD 83	Easting:	<u>501,208.640000</u>
County:	<u>Ritchie</u>		Northing:	<u>4,340,193.530000</u>
District:	<u>Union</u>	Public Road Access:		<u>12/3</u>
Quadrangle:	<u>Pullman</u>	Generally used farm name:		<u>James H & Wilma J Wilson</u>
Watershed:	<u>Goose Run of Rockcamp Run</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: EQT Production Company
Telephone: 304-848-0082
Email: vroark@eqt.com

Address: 115 Professional Place, P.O. Box 280
Bridgeport, WV 26330
Facsimile: 304-848-0040

Received
Office of Oil & Gas
MAR 24 2015

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06/26/2015

WW-6A5
(1/12)

Operator Well No. 515887

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 3-23-15 Date Permit Application Filed: 3-23-15

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL RETURN RECEIPT REQUESTED HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Robert Brian Wilson
Address: 665 Nicolette Rd
Parkersburg WV 26104

Name: James Bradley Wilson
Address: 665 Nicolette Rd
Parkersburg WV 26104

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV UTM NAD 83 Easting: 501,208.640000
County: Ritchie Northing: 4,340,193.530000
District: Union Public Road Access: 12/3
Quadrangle: Pullman Generally used farm name: James H & Wilma J Wilson
Watershed: Goose Run of Rockcamp Run

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Received
Office of Oil & Gas
MAR 24 2015

Well Operator: EQT Production Company
Telephone: 304-848-0082
Email: vroark@eqt.com

Address: 115 Professional Place, P.O. Box 280
Bridgeport, WV 26330
Facsimile: 304-848-0040

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06/26/2015

WW-6A5
(1/12)

Operator Well No. 515887

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 3-23-15 Date Permit Application Filed: 3-23-15

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL RETURN RECEIPT REQUESTED HAND DELIVERY

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Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Ian David Wilson
Address: 4850 Pullman Rd
Harrisville WV 26362

Name: David R Wilson and Judy Wilson
Address: 42 School St
Harrisville WV 26362

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV UTM NAD 83 Easting: 501,208.640000
County: Ritchie Northing: 4,340,193.530000
District: Union Public Road Access: 12/3
Quadrangle: Pullman Generally used farm name: James H & Wilma J Wilson
Watershed: Goose Run of Rockcamp Run

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Telephone: 304-848-0082
Email: vroark@eqt.com

Address: 115 Professional Place, P.O. Box 280
Bridgeport, WV 26330
Facsimile: 304-848-0040

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06/26/2015

WW-6A5
(1/12)

Operator Well No. 515887

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 3-23-15 Date Permit Application Filed: 3-23-15

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL RETURN RECEIPT REQUESTED HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Jean W Moore Name: _____
Address: 1590 Rock Camp Rd Address: _____
Harrisville WV 26362 _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV UTM NAD 83 Easting: 501,208.640000
County: Ritchie Northing: 4,340,193.530000
District: Union Public Road Access: 12/3
Quadrangle: Pullman Generally used farm name: James H & Wilma J Wilson
Watershed: Goose Run of Rockcamp Run

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: EQT Production Company Address: 115 Professional Place, P.O. Box 280
Telephone: 304-848-0082 Bridgeport, WV 26330
Email: vroark@eqt.com Facsimile: 304-848-0040

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas
MAR 24 2015

06/26/2015



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

February 19, 2015

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the PUL 96 Pad Site, Ritchie County

515883 PUL96H1	515884 PUL96H2	515885 PUL96H3
515886 PUL96H4	515887 PUL96H5	515888 PUL96H6
515965 PUL96H7	515966 PUL96H8	515967 PUL96H9
515977 PUL96H10		

Dear Mr. Martin,

This well site will be accessed from Permit #03-2015-0122 applied for by EQT Production Company for access to the State Road. The well site is located off of Ritchie County Route 12/3 SLS. Approved permit must be received before the start of construction.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Nick Bumgardner
EQT Production Company
CH, OM, D-3, File

Received
Office of Oil & Gas
MAR 24 2015

06/26/2015

Anticipated Frac Additives
Chemical Names and CAS numbers

<u>Material</u>	<u>Ingredient</u>	<u>CAS Number</u>
Water		
Sand	Hydrotreated light petroleum distillate	14808-60-7
Friction Reducer	Tributyl tetradecyl phosphonium chloride	64742-47-8
Biocide	Ammonium chloride	81741-28-8
Scale Inhibitor	Hydrochloric Acid	12125-02-9
15% Hydrochloric Acid	Propargyl Alcohol	7647-01-0
Corrosion Inhibitor	Methanol	107-19-7
Corrosion Inhibitor	Guar Gum	67-56-1
Gelling Agent	Sodium Persulfate	9000-30-0
Oxidizing Breaker	Potassium Carbonate	7775-27-1
Buffering Agent		584-08-7

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Office of Oil & Gas
MAR 24 2015

06/26/2015

PUL 96

FINAL SITE DESIGN, CONSTRUCTION PLANS, & EROSION & SEDIMENT CONTROL PLANS EQT PRODUCTION COMPANY



FLOODPLAIN CONDITIONS	
DO SITE CONSTRUCTION ACTIVITIES TAKE PLACE IN FLOODPLAIN:	NO
PERMIT NEEDED FROM COUNTY FLOODPLAIN COORDINATOR:	NO
HEC/RAS STUDY COMPLETED:	N/A
FLOODPLAIN SHOWN ON DRAWINGS:	N/A
FIRM MAP NUMBERS FOR SITE:	541020015C
ASSESSER OF CONSTRUCTION FLOODPLAIN:	N/A

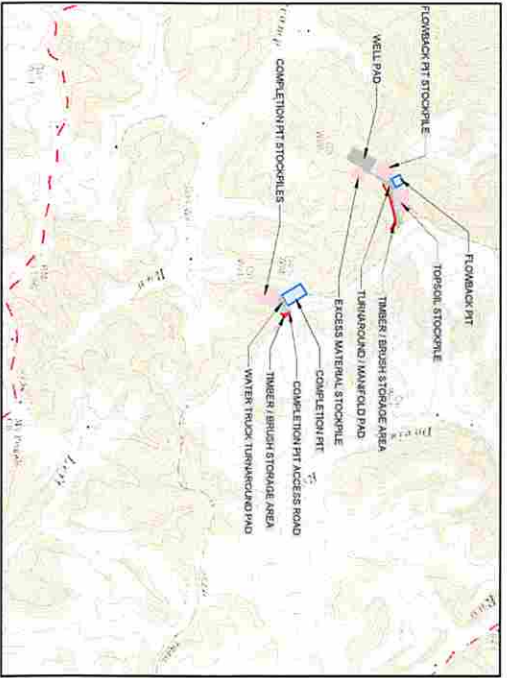
NO WETLANDS OR SITEMAS ARE IMPACTED

PROPOSED WELL LEGEND

H9	515967	- LAT. 39.211306 / LONG. -80.985804
H8	515968	- LAT. 39.211269 / LONG. -80.985829
H6	515888	- LAT. 39.211233 / LONG. -80.985853
H4	515886	- LAT. 39.211196 / LONG. -80.985878
H3	515885	- LAT. 39.211169 / LONG. -80.985902
H1	515883	- LAT. 39.211123 / LONG. -80.985927
H10	515977	- LAT. 39.211087 / LONG. -80.985951
H7	515968	- LAT. 39.211050 / LONG. -80.985976
H5	515887	- LAT. 39.211014 / LONG. -80.986000
H2	515884	- LAT. 39.210977 / LONG. -80.986025

MISS Utility of West Virginia
1-800-245-4848
West Virginia State Law
(Section XIV, Chapter 24-C)
Requires that you call two business days before you dig in the state of West Virginia.
ITS THE LAW!!

811
Know what's below.
Call before you dig.



STAFF LOCATIONS

NAME	ADDRESS	CONTACT
Chris Alderson	3024450150	304-445-0150
Tommy D. Coakley	3024450150	304-445-0150
Tommy D. Coakley	3024450150	304-445-0150
Tommy D. Coakley	3024450150	304-445-0150
Tommy D. Coakley	3024450150	304-445-0150
Tommy D. Coakley	3024450150	304-445-0150



Project Contacts

EQT
Chris Alderson - EQT Production Company
3024450150
Tommy D. Coakley - EQT Production Company
3024450150
Tommy D. Coakley - EQT Production Company
3024450150
Tommy D. Coakley - EQT Production Company
3024450150
Tommy D. Coakley - EQT Production Company
3024450150

Design Certification
The drawings, construction notes, and performance diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules. The use of performance based provisions does not constitute an approval of the design. The design is the responsibility of the design professional. Above grade storage volume is less than 15 acre feet. Alling method pumped flow ponds flow.

West Virginia Coordinate System of 1983
Datum: North American 83
Projection: UTM
Zone: 18N
Units: Meter
Scale: 1:25000
Datum: North American 83
Projection: UTM
Zone: 18N
Units: Meter
Scale: 1:25000

APPROVED
WV DEP
OOG
4/21/2015

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REVISIONS

DATE	REVISIONS

FINAL SITE DESIGN COVER SHEET
PUL 96
WELL PAD SITE
CLAY & UNION DISTRICTS
RITCHIE COUNTY, WV

Date: 1/13/2015
Scale: N/A
Author: [Name]
No. 1 of 1

EQT
EQT PRODUCTION COMPANY
3024450150

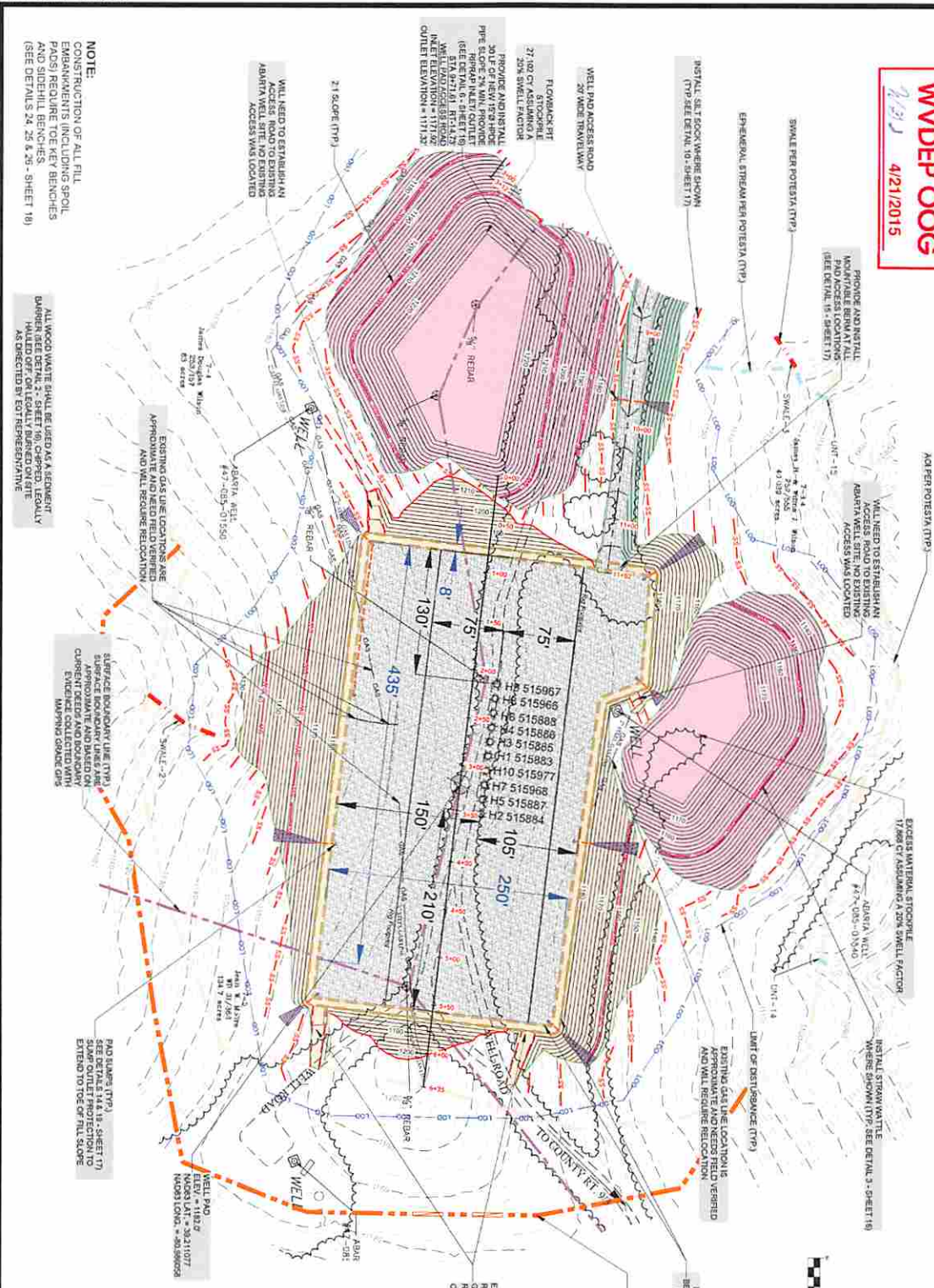
Hornor Bros. Engineers
Civil, Mining, Environmental and Consulting Engineering
3024450150

Allegheny Surveys Inc.
P.O. Box 438
237 Birch River Road
Birch River, WV 26610
304-649-8606

06/26/2015

APPROVED
WVDEP OOG
 2/19/15
 4/21/2015

PUL 96 WELL PAD FINAL SITE DESIGN



FINAL SITE DESIGN PUL 96 WELL PAD SITE CLAY & UNION DISTRICTS RITCHIE COUNTY, WV		HORNER Bros. Engineers Civil, Mining, Environmental and Consulting Engineers 1902 Birch River Road Birch River, WV 26610 (304) 649-8606	Allegheny Surveys Inc. P.O. Box 438 237 Birch River Road Birch River, WV 26610 304-649-8606
DATE: 1/13/2015	REVISIONS:	DATE: 1/13/2015	SCALE: 1"=50'

06/26/2015