

04/05/2019



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

April 3, 2019

West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street
Charleston, WV 25304

To Whom It May Concern:

Please find enclosed the Well Operator's Report of Well Work, Form WR-35 (including As-Drilled Survey Plat, Directional Survey and FracFocus report), Discharge Monitoring Report Form WR-34 and corresponding logs for the following wells:

- Penny Unit 1H (API # 47-085-10298)—Mulvay Pad
- Penny Unit 2H (API # 47-085-10299)—Mulvay Pad
- Penny Unit 3H (API # 47-085-10300)—Mulvay Pad
- Stronsnider Unit 1H (API # 47-085-10201)—Mulvay Pad
- Stronsnider Unit 2H (API # 47-085-10202)—Mulvay Pad
- Stronsnider Unit 3H (API # 47-085-10203)—Mulvay Pad
- Trust Unit 1H (API # 47-085-10301)—Mulvay Pad
- Trust Unit 2H (API # 47-085-10302)—Mulvay Pad
- Niley Unit 1H (API # 47-085-10250)—Mulvay Pad
- Niley Unit 2H (API # 47-085-10251)—Mulvay Pad
- Niley Unit 3H (API # 47-085-10252)—Mulvay Pad

If you have any questions please feel free to contact me at (303) 357-7223.

Sincerely,

A handwritten signature in black ink, appearing to read "MGriffith", written over a light blue horizontal line.

Megan Griffith
Permitting Agent
Antero Resources Corporation

Enclosures

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 085 - 10252 County Ritchie District Clay
 Quad Pennsboro 7.5' Pad Name Mulvay Pad Field/Pool Name -----
 Farm name Edwin D. Mulvay et al Well Number Niley Unit 3H
 Operator (as registered with the OOG) Antero Resources Corporation
 Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
 Top hole Northing 4352596m Easting 508706m
 Landing Point of Curve Northing 4352997.84m Easting 509289.27m
 Bottom Hole Northing 4355204m Easting 508610m

Elevation (ft) 1029' GL Type of Well New Existing Type of Report Interim Final
 Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
 Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
 Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
 Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
 Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
 Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 9/29/2015 Date drilling commenced 12/24/2016 Date drilling ceased 5/30/2017
 Date completion activities began 1/20/2018 Date completion activities ceased 7/30/2018
 Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 24', 76', 124', 422' Open mine(s) (Y/N) depths No
 Salt water depth(s) ft 1522', 1949' Void(s) encountered (Y/N) depths No
 Coal depth(s) ft 653', 664' Cavern(s) encountered (Y/N) depths No
 Is coal being mined in area (Y/N) No

Reviewed by:

WR-35
Rev. 8/23/13

API 47-085 - 10252 Farm name Edwin D. Mulvay et al Well number Niley Unit 3H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	105'	New	94#, H-40	N/A	Y
Surface	17-1/2"	13-3/8"	573'	New	48#, H-40	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2533'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	15290'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	7008'		4.7#, N-80		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	204 sx	15.6	1.18	120	0'	8 Hrs.
Surface	Class A	635 sx	15.6	1.18	826	0'	8 Hrs.
Coal							
Intermediate 1	Class A	975 sx	15.6	1.18	1181	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	778 sx (Lead) 1280 sx (Tail)	13.5 (Lead), 15.2 (Tail)	1.56 (Lead), 1.83 (Tail)	3774	-500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 15290' MD, 6408' TVD (BHL), 6928' (Deepest Point Drilled) Loggers TD (ft) 15290' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6400'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED N/A

WR-35
Rev. 8/23/13

API 47- 085 - 10252 Farm name Edwin D. Mulvay et al Well number Niley Unit 3H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
Marcellus	6812' (TOP) TVD	7038' (TOP) MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 2800 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 7756 mcfpd Oil 57 bpd NGL --- bpd Water 65 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
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***PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.


Drilling Contractor Frontier Drilling LLC
Address 562 Spring Run Road City Pennsboro State WV Zip 26415

Logging Company Allied Horizontal
Address 381 Colonial Manor Road City North Huntington State PA Zip 15642

Cementing Company C&J Energy Services
Address 1650 Hackers Creek City Jane Lew State WV Zip 26378

Stimulating Company Baker Hughes
Address 837 Philippi Pike City Clarksburg State WV Zip 26301

Please insert additional pages as applicable.

Completed by Megan Griffith Telephone 303-357-7223
Signature  Title Permitting Agent Date 4/3/2019

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

API 47-085-10252 Farm Name Edwin D. Mulvay et al Well Number Niley Unit 3H

EXHIBIT 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	4/13/2018	15018	15188	60	Marcellus
2	4/13/2018	14818	14903	60	Marcellus
3	4/13/2018	14617	14703	60	Marcellus
4	4/14/2018	14416	14502	60	Marcellus
5	4/14/2018	14215	14301	60	Marcellus
6	4/15/2018	14015	14100	60	Marcellus
7	4/15/2018	13814	13900	60	Marcellus
8	4/16/2018	13613	13699	60	Marcellus
9	4/16/2018	13412	13498	60	Marcellus
10	4/17/2018	13212	13297	60	Marcellus
11	4/17/2018	13011	13097	60	Marcellus
12	4/18/2018	12810	12896	60	Marcellus
13	4/19/2018	12609	12695	60	Marcellus
14	4/19/2018	12409	12494	60	Marcellus
15	4/20/2018	12208	12293	60	Marcellus
16	4/20/2018	12007	12093	60	Marcellus
17	4/21/2018	11806	11892	60	Marcellus
18	4/21/2018	11606	11691	60	Marcellus
19	4/22/2018	11405	11490	60	Marcellus
20	4/22/2018	11204	11290	60	Marcellus
21	4/23/2018	11003	11089	60	Marcellus
22	4/23/2018	10803	10888	60	Marcellus
23	4/24/2018	10602	10687	60	Marcellus
24	4/25/2018	10401	10487	60	Marcellus
25	4/25/2018	10200	10286	60	Marcellus
26	4/25/2018	10000	10085	60	Marcellus
27	4/26/2018	9799	9884	60	Marcellus
28	4/26/2018	9598	9684	60	Marcellus
29	4/27/2018	9397	9483	60	Marcellus
30	4/27/2018	9197	9282	60	Marcellus
31	4/28/2018	8996	9081	60	Marcellus
32	4/28/2018	8795	8881	60	Marcellus
33	4/29/2018	8594	8680	60	Marcellus
34	4/29/2018	8394	8479	60	Marcellus
35	4/29/2018	8193	8278	60	Marcellus
36	4/30/2018	7992	8078	60	Marcellus
37	4/30/2018	7791	7877	60	Marcellus
38	5/1/2018	7591	7676	60	Marcellus
39	5/1/2018	7390	7475	60	Marcellus
40	5/1/2018	7189	7275	60	Marcellus

API 47-085-10252 Farm Name <u>Edwin D. Mulvay et al</u> Well Number <u>Niley Unit 3H</u>								
EXHIBIT 2								
Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	4/13/2018	71.0128	7895.746	5641	3820	417540	8919	N/A
2	4/13/2018	75.7963	7576.351	5809	3738	415930	8267	N/A
3	4/13/2018	74.3392	7471.454	6322	3342	417830	8082	N/A
4	4/14/2018	78.6	7553.7	5927	3815	414630	8772	N/A
5	4/14/2018	79.3464	7702.525	5669	3033	415680	8054	N/A
6	4/15/2018	75.2	7517.9	5886	3347	417030	8153	N/A
7	4/15/2018	79.5298	7607.233	5902	3145	415740	8010	N/A
8	4/16/2018	79.8158	7314.254	6134	3618	418500	8368	N/A
9	4/16/2018	80.6585	7488.707	5820	3550	415485	7996	N/A
10	4/17/2018	78.4835	7362.43	5706	3380	417500	8111	N/A
11	4/17/2018	80.4515	7582.692	5520	3463	416020	7990	N/A
12	4/18/2018	79.9582	7545.348	5566	3665	419200	8411	N/A
13	4/19/2018	74.7591	7619.921	5535	3483	417050	7921	N/A
14	4/19/2018	75.0934	7836.706	4852	4156	418330	8032	N/A
15	4/20/2018	78.0199	7745.07	5730	3927	418700	7959	N/A
16	4/20/2018	77.9434	7427.144	6185	3686	418000	9726	N/A
17	4/21/2018	74.6362	7226.138	5815	3572	416810	7930	N/A
18	4/21/2018	75.6226	6985.001	5607	3824	417650	7919	N/A
19	4/22/2018	80.3965	7231.386	5555	3480	411700	8177	N/A
20	4/22/2018	63.5	7663	4872	4576	419080	12176	N/A
21	4/23/2018	77.3654	7375.898	6354	3354	418500	8332	N/A
22	4/23/2018	78.7813	7038.741	7418	3456	419890	7922	N/A
23	4/24/2018	74.7418	7608.179	4440	3659	416000	11657	N/A
24	4/25/2018	67.1	6964.3	6216	3927	420620	11787	N/A
25	4/25/2018	78.922	6873.334	4902	3902	415000	7998	N/A
26	4/25/2018	79.0893	7326.656	8573	3710	410215	7793	N/A
27	4/26/2018	76.6804	7464.453	5604	3077	418800	9285	N/A
28	4/26/2018	77.2627	7104.53	6039	3375	418830	8119	N/A
29	4/27/2018	78.514	6925.13	4822	3139	414500	8062	N/A
30	4/27/2018	80.6649	6628.091	6236	3300	415859	7875	N/A
31	4/28/2018	79.8472	6944.748	5655	3307	417500	7898	N/A
32	4/28/2018	75.5229	6385.134	6402	3610	416910	8541	N/A
33	4/29/2018	79.146	6496.681	6002	3553	416500	7979	N/A
34	4/29/2018	78.7318	6365.618	6333	3455	417700	7868	N/A
35	4/29/2018	80.3	6554.3	6087	3510	415300	7928	N/A
36	4/30/2018	80.3257	6726.23	4923	4437	416070	7741	N/A
37	4/30/2018	79.4807	6389.172	5814	3861	417420	7868	N/A
38	5/1/2018	80.4246	6148.095	6373	3547	415220	7857	N/A
39	5/1/2018	79.3495	6249.631	6209	3457	417440	7898	N/A
40	5/1/2018	78.2537	6341.813	5712	3153	418740	7792	N/A
	AVG=	77.3	7,157	5,854	3,585	16,675,419	337,173	TOTAL

API 47-085-10252 Farm Name <u>Edwin D. Mulvay et al</u> Well Number <u>Niley Unit 3H</u>				
EXHIBIT 3				
LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Silty Sandstone	-15	105	-15	105
Sandy siltstone	105	145	105	145
Shale	145	185	145	185
Sandstone	185	305	185	305
Sandy Shale	305	545	305	545
Silty Shale	545	745	545	745
Sandy siltstone	745	885	745	885
silty shale	885	1,005	885	1,005
Sandy siltstone	1,005	1,115	1,005	1,115
Shaly Siltstone	1,115	1,345	1,115	1,345
Sandstone	1,345	1,525	1,345	1,525
Sandy siltstone	1,525	1,645	1,525	1,645
Silty Sandstone	1,645	1,863	1,645	1,894
Big Lime	1,878	2,054	1,909	2,096
Big Injun	2,054	2,422	2,096	2,480
Gantz Sand	2,422	2,676	2,480	2,743
Fifty Foot Sandstone	2,676	2,848	2,743	2,925
Gordon	2,848	3,011	2,925	3,100
Fifth Sandstone	3,011	3,286	3,100	3,405
Bayard	3,286	3,371	3,405	3,501
Warren	3,371	3,754	3,501	3,935
Speechley	3,754	4,517	3,935	4,812
Balltown	3,967	4,889	4,184	5,228
Bradford	4,517	4,889	4,812	5,228
Benson	4,889	5,108	5,228	5,479
Alexander	5,108	5,740	5,479	6,191
Rhinestreet	5,716	6,078	6,167	6,581
Sycamore	6,078	6,193	6,581	6,737
Middlesex	6,193	6,304	6,737	6,939
Burkett	6,304	6,337	6,939	7,028
Tully	6,337	6,367	7,028	7,145
Marcellus	6,367	NA	7,145	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	4/13/2018
Job End Date:	5/1/2018
State:	West Virginia
County:	Ritchie
API Number:	47-085-10252-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Niley 3H
Latitude:	39.32264700
Longitude:	-80.89916400
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,416
Total Base Water Volume (gal):	14,616,872
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Antero Resources	Carrier/Base Fluid	Water	7732-18-5	100.00000	87.74741	
Sand	J.S. Well Services, LLC	Proppant					
HCL Acid (12.6%-17.5%)	J.S. Well Services, LLC	Bulk Acid	Crystalline Silica, quartz	14808-60-7	100.00000	12.00734	
LGC-15	J.S. Well Services, LLC	Gelling Agents	Water	7732-18-5	87.40000	0.13104	
			Hydrogen Chloride	7647-01-0	17.50000	0.03047	
			Guar Gum	9000-30-0	50.00000	0.02047	
			Petroleum Distillates	64742-47-8	60.00000	0.01938	
			Suspending agent (solid)	14808-60-7	3.00000	0.00313	
			Surfactant	68439-51-0	3.00000	0.00123	
WFRA-405	J.S. Well Services, LLC	Friction Reducer					
			2-Propenoic acid, polymer with propenamide	29003-06-9	30.00000	0.01652	
			Hydrated light distillate (petroleum)	64742-47-8	30.00000	0.01330	

Bioclear 2000	U.S. Well Services, LLC	Anti-Bacterial Agent							
			2,2-dibromo-3-nitropropionamide	10222-01-2		20.00000		0.00416	
SI-1200s	U.S. Well Services, LLC	Scale Inhibitor	Deionized Water	7732-18-5		28.00000		0.00237	
ECM FR 7010	ECM Supply	Friction Reducer	Proprietary Scale Inhibitor	Proprietary		10.00000		0.00132	
			Water	7732-18-5		45.00000		0.00045	
			Poly(acrylamide-co-sodium acrylate)	25085-02-3		30.00000		0.00030	
			Petroleum Distillates, hydrotreated light	64742-47-8		25.00000		0.00020	
			Polyethylene Glycol Monooleate	9004-96-0		5.00000		0.00005	
			Polyethylene Glycol	25322-68-3		5.00000		0.00005	
			Ethoxylated sorbitol tetraoleate	61723-83-9		5.00000		0.00005	
			Alkoxyate	9005-65-6		5.00000		0.00005	
AP One	U.S. Well Services, LLC	Gel Breakers	Sodium chloride	7647-14-5		5.00000		0.00005	
AI-303	U.S. Well Services, LLC	Acid Corrosion Inhibitors	Ammonium Persulfate	7727-54-0		100.00000		0.00058	
			Ethylene glycol	107-21-1		40.00000		0.00004	
			Cinnamaldehyde	104-55-2		20.00000		0.00002	
			Formic acid	64-18-6		20.00000		0.00002	
			Butyl cellosolve	111-76-2		20.00000		0.00001	
			Polyether	60828-78-6		10.00000		0.00001	
			Acetophenone, thiourea, formaldehyde polymer	68527-49-1		5.00000		0.00000	

Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.

* Total Water Volume sources may include fresh water, produced water, and/or recycled water
 ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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Category 1
Sampling Results

API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	5	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl	5,000	_____	5,000	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

*** Al is only reported if the pH is above 9.0

Category 2
Sampling Results

API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	10	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval.

(Inspector's signature): _____

Date: _____

** Include a description of your aeration technique.

Aeration Code: _____

*** Al is only reported if the pH is above 9.0

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Category 3
Sampling Results
API No : _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	20	_____	N/A	N/A	Days
Fe	6	_____	6	_____	mg/l
D.O.	2.5	_____	2.5	_____	mg/l
Settleable Sol.	0.5	_____	0.5	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
Total Al***		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____ Date: _____
 ** Include a description of your aeration technique. Aeration Code: _____
 *** Al is only reported if the pH is above 9.0.

Category 4
Sampling Results
API No: _____

Parameter	Predischarge		Discharge		Units
	Limits	Reported	Limits	Reported	
pH	6-10	_____	6-10	_____	S.U
Settling Time	1	_____	N/A	N/A	Days
Fe	Monitor	_____	Monitor	_____	mg/l
D.O.	Monitor	_____	Monitor	_____	mg/l
Settleable Sol.	Monitor	_____	Monitor	_____	mg/l
Cl*	12,500	_____	12,500	_____	mg/l
Oil	Trace	_____	Trace	_____	Obs.
TOC**		_____	Monitor	_____	mg/l
Oil and Grease		_____	Monitor	_____	mg/l
TSS		_____	Monitor	_____	mg/l
Total Mn	Monitor	_____	Monitor	_____	mg/l
Volume		_____	Monitor	_____	Gal
Flow		_____	Monitor	_____	Gal/min
Activated Carbon (0.175)		_____	N/A	N/A	lb/B1
Date Site Reclaimed	N/A	N/A			10 days from dis.
Disposal Area		_____	Monitor	_____	Acres

* Can be 25,000 with inspector's approval,

(Inspector's signature): _____ Date: _____