



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Monday, June 25, 2018
PERMIT MODIFICATION APPROVAL
Horizontal 6A / Horizontal 6A Well - 1

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for WESTERN UNIT 3H
47-085-10295-00-00

Lateral Extension

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, written in a cursive style.

Operator's Well Number: WESTERN UNIT 3H
Farm Name: DARRELL A. NOLAND ET AL
U.S. WELL NUMBER: 47-085-10295-00-00
Horizontal 6A Horizontal 6A Well - 1
Date Modification Issued: June 25, 2018

Promoting a healthy environment.

06/29/2018

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation

<u>494507062</u>	<u>085 - Ritchie</u>	<u>Clay</u>	<u>Pennsboro 7.5'</u>
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Operator ID County District Quadrangle

2) Operator's Well Number: Western Unit 3H Well Pad Name: Existing Noland Pad

3) Farm Name/Surface Owner: Darrell A. Noland, et al Public Road Access: CR 50/22

4) Elevation, current ground: 1143' Elevation, proposed post-construction: 1143'

5) Well Type (a) Gas Oil Underground Storage

Other _____

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6444' TVD, Anticipated Thickness- 75 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6444' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 18265' MD

11) Proposed Horizontal Leg Length: 11365'

12) Approximate Fresh Water Strata Depths: 54', 135', 227'

13) Method to Determine Fresh Water Depths: Fresh Water Depths from Penns Park Unit 1H (API# 47-085-10099) on same pad.

14) Approximate Saltwater Depths: 1658', 1705', 1747'

15) Approximate Coal Seam Depths: 798', 1225'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

API# 47-085-10295 PERMIT MODIFICATION

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/48#	300'	300'	CTS, 417 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2400'	2400'	CTS, 977 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	18265'	18265'	4645 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	30"	24"	0.438"	1530	50	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	1000	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12,630	2500	Lead-4'POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs

Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 18.62 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.85 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10' bbls fresh water.

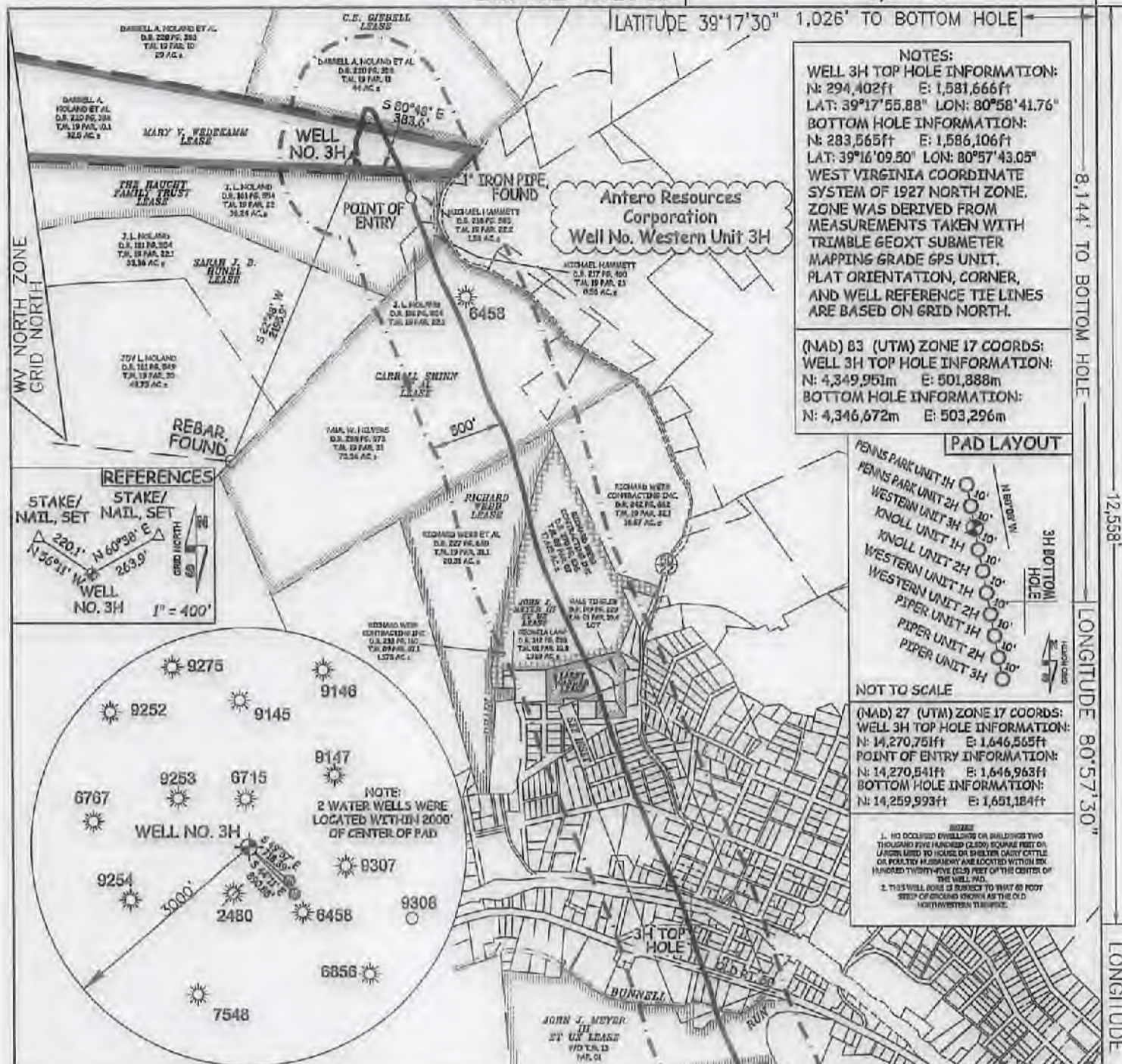
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

LATITUDE 39°20'00"

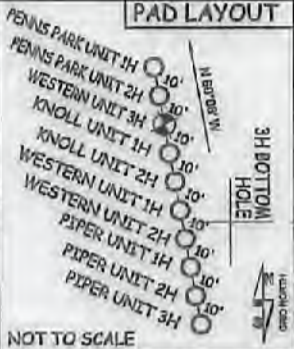
5,641'

LATITUDE 39°17'30" 1,026' TO BOTTOM HOLE



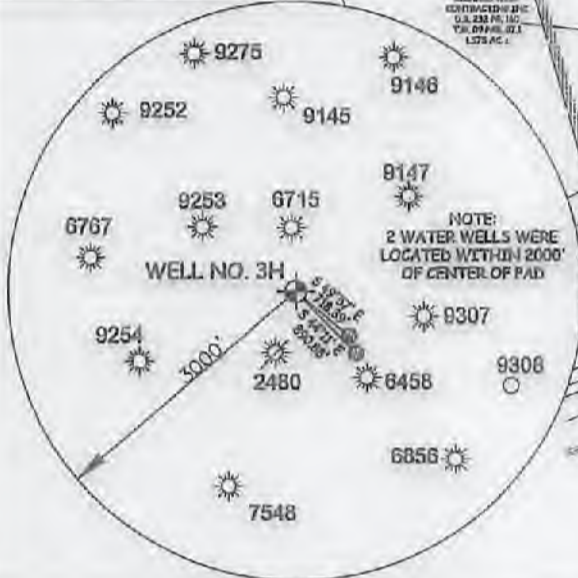
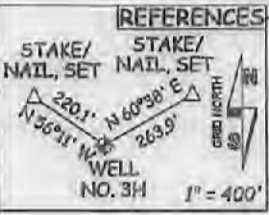
NOTES:
 WELL 3H TOP HOLE INFORMATION:
 N: 294,402ft E: 1,581,666ft
 LAT: 39°17'55.88" LON: 80°58'41.76"
 BOTTOM HOLE INFORMATION:
 N: 283,565ft E: 1,586,106ft
 LAT: 39°16'09.50" LON: 80°57'43.05"
 WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
 WELL 3H TOP HOLE INFORMATION:
 N: 4,349,951m E: 501,888m
 BOTTOM HOLE INFORMATION:
 N: 4,346,672m E: 503,296m



NOT TO SCALE
 (NAD) 27 (UTM) ZONE 17 COORDS:
 WELL 3H TOP HOLE INFORMATION:
 N: 14,270,751ft E: 1,646,565ft
 POINT OF ENTRY INFORMATION:
 N: 14,270,541ft E: 1,646,963ft
 BOTTOM HOLE INFORMATION:
 N: 14,259,993ft E: 1,651,184ft

NOTES:
 1. NO OCCUPIED BUILDINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2000) SQUARE FEET OR LARGER USED TO HOUSE OR BLENDED DAIRY CATTLE OR POLYESTER HOUSING ARE LOCATED WITHIN ONE HUNDRED TWENTY-FIVE (250) FEET OF THE CENTER OF THE WELL PAD.
 2. THIS WELL PAD IS SUBJECT TO WHAT IS FOOT SEED OR GRASS KNOWN AS THE OLD NORTHWESTERN TURF.



NOTE:
 2 WATER WELLS WERE LOCATED WITHIN 2000' OF CENTER OF PAD

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSERIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 WILLOW LAND SURVEYING PLLC
 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415



47 - 085 - 10295
 STATE COUNTY PERMIT

JOB # 16-022WA
 DRAWING # WESTERN3HMOD
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY SUBMETER
 PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS
 STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

LEGEND
 - - - Surface Owner Boundary Lines +/-
 - - - Interior Surface Tracts +/-
 X Existing Fence
 Found monument, as noted
 THOMAS SUMMERS P.S. 2109
 DATE 01/24/18
 OPERATOR'S WELL# WESTERN UNIT 3H

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
 LOCATION: ELEVATION 1,443' AS DRILLED WATERSHED NORTH FORK HUGHES RIVER
 QUADRANGLE PENNSBORO 7.6 DISTRICT CLAY COUNTY RITCHIE
 SURFACE OWNER DARRELL A. NOLAND ET AL ACREAGE 32.5 ACRES +/-
 OIL & GAS ROYALTY OWNER SEE ATTACHED PAGES LEASE ACREAGE SEE ATTACHED PAGES

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL
 (SPECIFY) MOD-POE PLUG & ABANDON CLEAN OUT & REPLUG
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,444' TYD 18,285' MD
 WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER - CT CORPORATION SYSTEM
 ADDRESS 1615 WYNKOOP ST. ADDRESS 5400 D BIG TYLER ROAD
 DENVER, CO 80202 CHARLESTON, WV 25313

06/29/2018

8,144' TO BOTTOM HOLE

12,558'

LONGITUDE 80°57'30"

LONGITUDE 80°57'30"

COUNTY NAME PERMIT

Antero Resources Corporation
Well No. Western Unit 3H

INSET

WV NORTH ZONE
GRID NORTH

Oil & Gas Royalty Owner	T.M.-Par.
A Larry Gander	1-10.5
B City of Pennsboro	1-34.1
C Larry Gander	1-33
D Paul D. Carman	1-42
E Gale Tingler	1-34
F Matthew H. Rial	1-43
G Gail B. Cogar Et Ux	1-44
H Jefferson Boylen Et Ux	1-53
I Gail B. Cogar Et Ux	1-54
J Deward Richards	1-52
K Steven Hammond	1-62
L Steven Hammond	1-63
M Gail B. Cogar Et Ux	1-63.1
N Gail B. Cogar Et Ux	1-64
O WB Properties LLC	1-65
P WB Properties LLC	1-59
Q WB Properties LLC	1-60
R No Lease Found	4-12
S George Allen	4-13
T Jay Bee Production Co.	4-51
U David A. Poling	4-52
V David A. Poling	4-54
W Presbyterian Church of Pennsboro	4-53
X John K. Schaffer Et Ux	4-110
Y John K. Schaffer Et Ux	4-111
Z John K. Schaffer Et Ux	4-115
AA Margaret Michels	4-118
AB Gary A. McDaniels	4-119
AC Gary A. McDaniels	4-120
AD Paul Dodd	4-123

EXCLUDED MINERAL

Oil & Gas Royalty Owner	T.M.-Par.
AE Charlene R. Sweeney	4-121
AF Charlene R. Sweeney	4-124.1
AG Charlene R. Sweeney	4-124
AH Stephen S. Taylor	4-214.1
AI Stephen S. Taylor	4-214
AJ No Lease Found	4-215
AK Pennsboro Vol. Fire Dept.	4-106
AL Pennsboro Vol. Fire Dept.	4-216
AM Pennsboro Vol. Fire Dept.	4-217
AN Anne E. Robinson	4-220.1
AO Popcorn Properties LLC	4-221
AP Popcorn Properties LLC	4-222
AQ Willow Land Surveying PLLC	4-220
AR Ritchie Petroleum Corporation, Inc.	4-223
AS Frederick Humphrey Et Ux	4-224
AT Frederick Humphrey Et Ux	4-225
AU Union Bank	4-226
AV Union Bank	4-228
AW Union Bank	4-227
AX Union Bank	4-229
AY Biff Spitz	4-287
AZ Teresa Poling Et Al	4-288
BA Harmony Lodge	4-289
BB Ritchie Petroleum Corporation, Inc.	4-291
BC Ritchie Petroleum Corporation, Inc.	4-292
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BI Freda Mossor Et Al	4-294
BJ Charlene R. Sweeney	4-295
BK Charlene R. Sweeney	4-296
BL Board of Education	4-305
BM Board of Education	4-294

WILLOW
LAND SURVEYING PLLC

P.O. BOX 17
PENNSBORO, WV 26415
304-659-1717

SCALE: 1-INCH = 200-FEET



FILE: 16-022WA
JOB: WESTERN3H INSET MOD
DRAFTED BY: T.B.S. 02/01/18

LEGEND	
	As Drilled Well Path
	Interior Surface Tracts +/-

06/29/2018

LATITUDE 39°20'00"

5,641'

LATITUDE 39°17'30"

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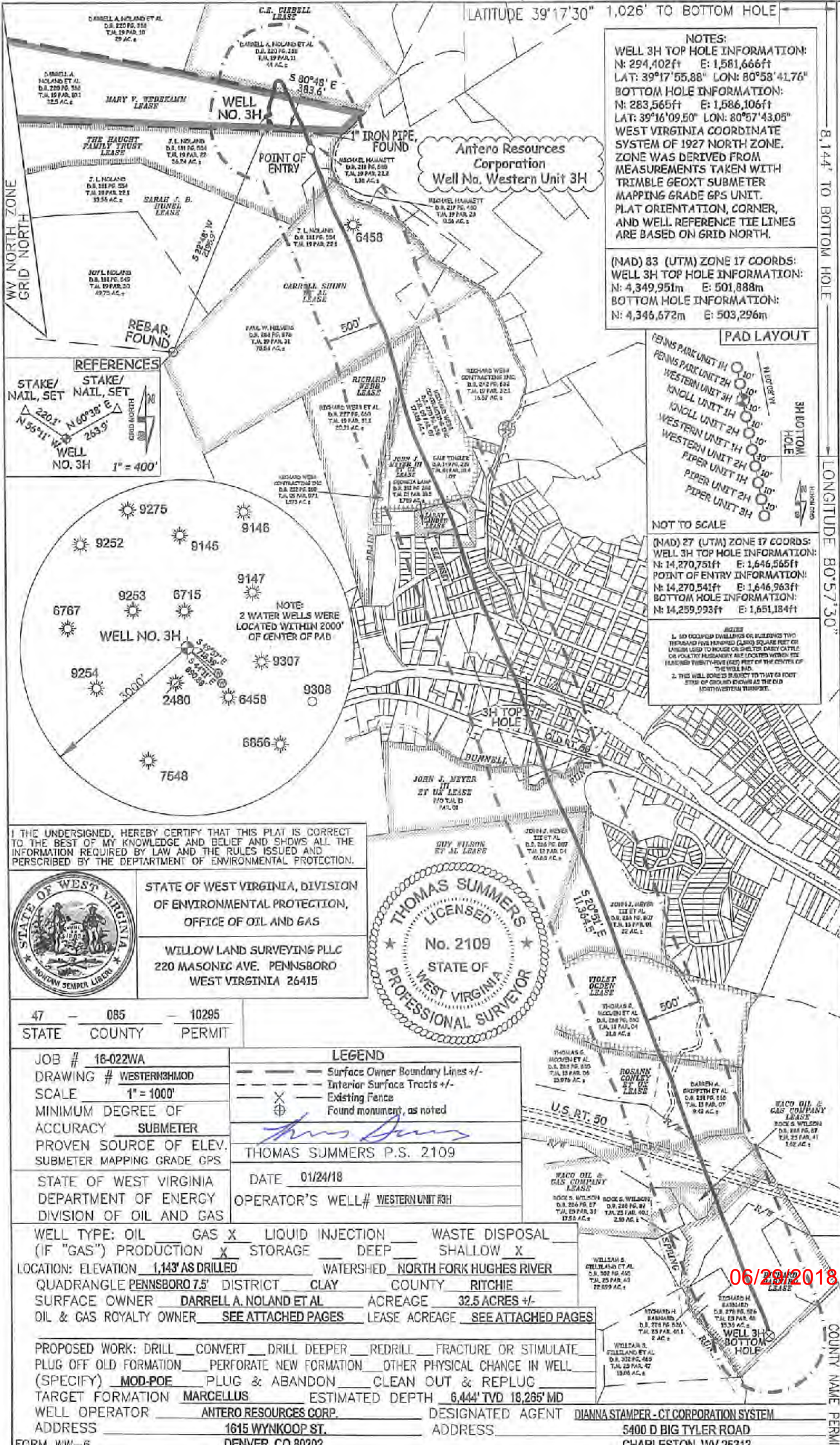
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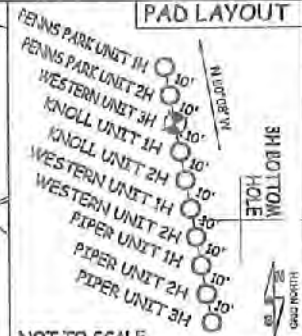
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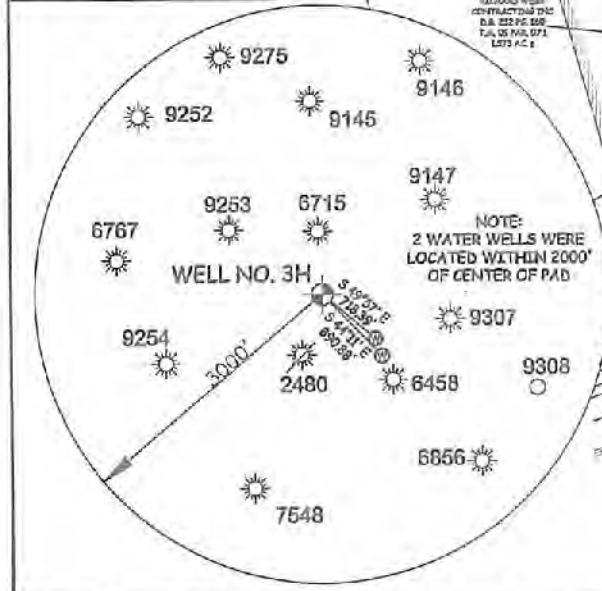
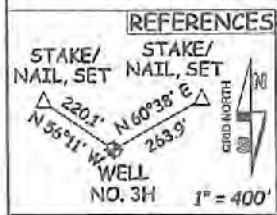
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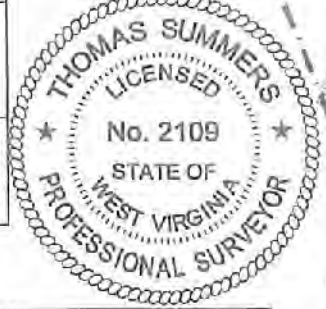
NOTES:
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 2. THIS WELL PAD IS SUBJECT TO THAT 60 FOOT STRIP OF SURFACE EASEMENT AS SHOWN ON THE OLD NORTHWESTERN TRACT MAP.



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



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06/29/2018

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DRAFTED BY: T.B.S. 02/01/18

LEGEND

- As Drilled Well Path
- Interior Surface Tracts +/-



P.O. BOX 17
PENNSBORO, WY 26415
304-659-1717

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Mary V. Wedekamm Lease</u>			
Mary V. Wedekamm	Kepco, Inc.	1/8	0161/0687
Kepco, Inc.	Union Drilling, Inc.	Merger	Corporation Record 0004/0322
Union Drilling, Inc.	Equitable Resources Exploration, Inc.	Merger	Corporation Record 0004/0673
Equitable Resources Exploration, Inc.	Equitable Resources Energy Company	Confirmatory Deed & Assignment	0230/0047
Equitable Resources Energy Company	Mike Ross, Inc.	Assignment	0223/0575
Mike Ross, Inc.	Antero Resources Appalachian Corporation	Assignment	0262/0164
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>C.E. Giebell Lease</u>			
C.E. Giebell	Gene Stalnaker	1/8	0161/0644
Gene Stalnaker	Angus Energy, Inc.	Assignment	0212/0137
Angus Energy, Inc.	Stalnaker Energy, Inc.	Merger/Name Change	CR 0006/0225
Stalnaker Energy, Inc.	Antero Resources Appalachian Corporation	Assignment	0263/1065
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>The Haight Family Trust Lease</u>			
The Haight Family Trust, Ira M. Haight, Trustee	Antero Resources Corporation	1/8+	0272/0974
<u>Carroll Shinn, et al Lease</u>			
Carroll Shinn, et al	West Virginia Energies, Inc.	1/8	0149/0398
West Virginia Energies, Inc.	C & P Oil & Gas Company, Inc.	Assignment	0157/0296
C & P Oil & Gas Company, Inc.	Rare Earth Energy, Inc.	Assignment	0191/0762
Rare Earth Energy, Inc.	Stephen L. Thompson	Assignment	0236/0001
Stephen L. Thompson	Tri-County Oil & Gas, Inc.	Assignment	0236/0237
Tri-County Oil & Gas, Inc.	May Gas, Inc.	Assignment	0239/0229
May Gas, Inc.	Harper Crosby Holdings, LLC	Assignment	0265/0872
Harper Crosby Holdings, LLC	Piney Holdings, Inc.	Assignment	0265/0910
Piney Holdings, Inc.	Antero Resources Corporation	*Partial Assignment	0275/0625
<u>Richard Webb Lease</u>			
Richard Webb	Antero Resources Corporation	1/8+	0262/0963
<u>John J. Meyer III, et ux Lease</u>			
John J. Meyer III, et ux	Antero Resources Corporation	1/8+	0263/0609
<u>(A) Larry Gander Lease</u>			
Larry Gander	Antero Resources Corporation	1/8+	0268/0559

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>(C) Larry Gander Lease</u> Larry Gander	Antero Resources Corporation	1/8+	0297/0794
<u>(D) Paul D. Carman Lease</u> Paul D. Carmen	Antero Resources Corporation	1/8+	300/140
<u>(I) Gail B. Cogar, et ux Lease</u> Gail B. Cogar, et ux	Antero Resources Corporation	1/8+	0270/0646
<u>(J) Deward Richards Lease</u> Deward Richards	Antero Resources Corporation	1/8+	0272/0664
<u>(K & L) Steven Hammond Lease</u> Steven Hammond	Antero Resources Corporation	1/8+	0300/0159
<u>(O, P, Q) WB Properties, LLC Lease</u> WB Properties, LLC	Antero Resources Corporation	1/8+	0301/0601
<u>(T) Jay Bee Production Co. Lease</u> Jay Bee Production Co.	Antero Resources Corporation	1/8+	0303/0135
<u>(U & V) David A. Poling Lease</u> David A. Poling	Antero Resources Corporation	1/8+	0272/0661
<u>(W) Presbyterian Church of Pennsboro Lease</u> Presbyterian Church of Pennsboro	Antero Resources Corporation	1/8	0303/0756
<u>(X, Y, Z) John K. Shaffer, et ux Lease</u> John K. Shaffer, et ux	Antero Resources Corporation	1/8+	0298/0604
<u>(AE, AG, AF) Charlene R. Sweeney Lease</u> Charlene R. Sweeney	Antero Resources Corporation	1/8+	0285/0043
<u>WVSRA Lease</u> West Virginia State Rail Authority	Antero Resources Corporation	1/8+	0300/0337
<u>(AH & AI) Steven S. Taylor Lease</u> Steven S. Taylor	Antero Resources Corporation	1/8+	0287/0575

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06/29/2018

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Pennsboro Vol. Fire Dept. Lease</u> Pennsboro Vol. Fire Dept.	Antero Resources Corporation	1/8+	0280/0673
<u>(AN) Anne E. Robinson Lease</u> Ann E. Robinson	Antero Resources Corporation	1/8+	0300/0446
<u>(AQ) Willow Land Surveying, PLLC Lease</u> Willow Land Surveying	Antero Resources Corporation	1/8+	0301/0013
<u>(AR) Ritchie Petroleum Corporation, Inc. Lease</u> Ritchie Petroleum Corporation, Inc.	Antero Resources Corporation	1/8+	0270/0007
<u>(AZ) Teresa Poling, et al Lease</u> Teresa Poling, et al	Antero Resources Corporation	1/8+	0299/0520
<u>(BA) Harmony Lodge Lease</u> Harmony Lodge	Antero Resources Corporation	1/8+	0301/0827
<u>(BE) L & M Investment Co. Lease</u> L & M Investment Co.	Antero Resources Corporation	1/8+	0301/0404
<u>(BF) Matthew J. Washington, et ux Lease</u> Matthew J. Washington, et ux	Antero Resources Corporation	1/8+	0302/0299
<u>(BG) Bobbie Riffle, et al Lease</u> Bobbie Riffle, et al	Antero Resources Corporation	1/8+	0282/0992
<u>(BI) Freda Mossor, et al Lease</u> Freda Mossor, Linda Jeannine Mossor Smith & Donald E. Mossor, Jr.	Antero Resources Corporation	1/8+	0296/0853
<u>John J. Meyer III, et ux Lease</u> John J. Meyer III, et ux	Antero Resources Corporation	1/8+	0263/0609

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Guy Wilson, et al Lease</u>			
Guy Wilson, et al	H.W. Stephan	1/8	0046/0139
H.W. Stephan	O.C. Pratt	Assignment	0059/0453
O.C. Pratt	Columbia I. Collins	Assignment	0069/0153
Columbia I. Collins	Edward E. Smyth	Assignment	0110/0027
Edward E. Smyth	Robert L. Williams	Assignment	0112/0226
Robert L. Williams	Willard Flanagan	Assignment	0114/0494
Willard Flanagan	Gary L. Riddle	Assignment	0193/0581
Gary L. Riddle	Ritchie Petroleum Corporation	Assignment	0245/0796
Ritchie Petroleum Corporation	Charity Gas, Inc.	Assignment	0222/0739
Charity Gas, Inc.	Antero Resources Appalachian Corporation	Assignment	0258/0439
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Violet Ogden Lease</u>			
Violet Ogden	Annie B. Haymond	1/8	0211/0670
Annie B. Haymond	Eastern American Energy Corporation	Assignment	0217/0383
Eastern American Energy Corporation	Energy Corporation of America	Assignment	0250/0393
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0257/0377
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Rosann Conley, et ux Lease</u>			
Rosann Conley, et ux	Antero Resources Corporation	1/8+	0263/0757
<u>Waco Oil & Gas Company Lease</u>			
Waco Oil & Gas Co., Inc.	Antero Resources Corporation	1/8+	0299/0172
<u>Waco Oil & Gas Company Lease (TM 25 PAR 41)</u>			
Waco Oil & Gas Co., Inc.	Antero Resources Corporation	1/8+	0299/0172

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Richard Barnard Lease</u>	Richard H. Barnard	Antero Resources Corporation	1/8+	0300/0156

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**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Kevin Kilstrom
 Its: Senior Vice President - Production

FILED

JUN 10 2013

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penney Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvsoa.com
E-mail: business@wvsoa.com

APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

- Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- Date Certificate of Authority was issued in West Virginia: 6/26/2008
- Corporate name has been changed to: Antero Resources Corporation
(Attach one **Certified Copy of Name Change** as filed in home State of incorporation.)
- Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
- Other amendments: _____
(attach additional pages if necessary)
- Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)

<u>Alvyn A. Schopp</u>	<u>(903) 367-7310</u>
Contact Name	Phone Number
- Signature information (See below ***Important Legal Notice Regarding Signature***):

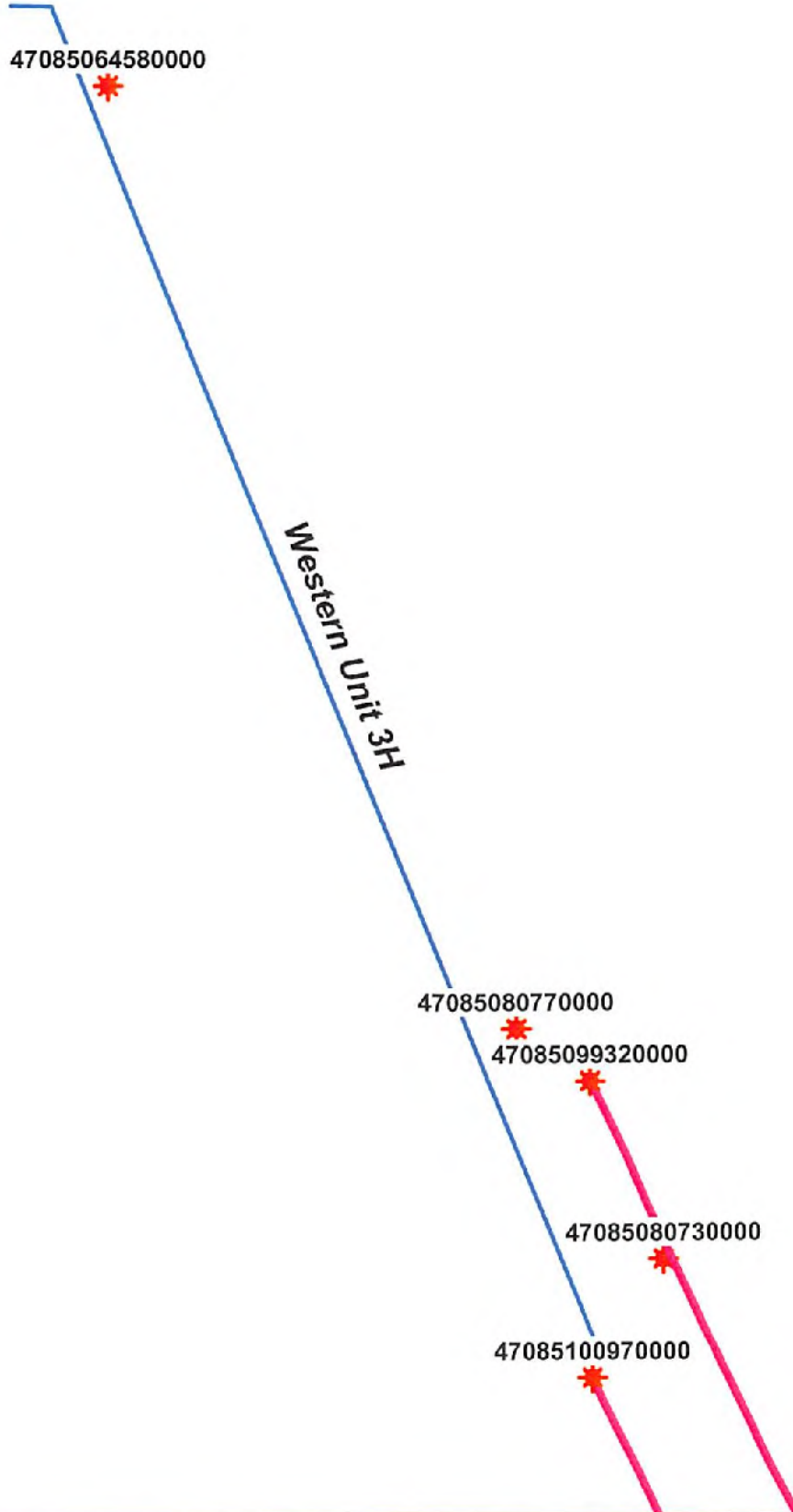
Print Name of Signer: <u>Alvyn A. Schopp</u>	Title/Capacity: <u>Authorized Person</u>
Signature: <u><i>Alvyn A. Schopp</i></u>	Date: <u>June 10, 2013</u>

***Important Legal Notice Regarding Signature:** For West Virginia Code §31D-1-129. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.



API# 47-085-10295 PERMIT MODIFICATION

AOR Western-Piper Units



UWI (APINum)	Well Name	Operator	TD	ELEV_GR	TD (SSTVD)
47085099320000	TAYLOR	EQT PRODUCTION CO	11955	1116	-5250
47085100970000	TAYLOR	EQT PRODUCTION CO	11279	1119	-5250
47085064580000	HAZELBAKER BRENDEN	HARPER HYDM ENRGY KA	5987	1144	-4843
47085080770000	BOWMAN ROBERT & OGDEN VIOLET	ENERGY CORP OF AMER	5488	1063	-4425
47085080730000	TAYLOR ER HEIRS ETAL	ENERGY CORP OF AMER	5358	968	-4390

Loss Perf Interval (Producing Formations	Producible formations not Perf'd
6801-11873	Marcellus	Keener, Big Injun, Weir, Berea, Gordon, Warren, Speechley, Balltown, Bradford, Alexander, Riley, Benson
Not Reported	Marcellus	Keener, Big Injun, Weir, Berea, Gordon, Warren, Speechley, Balltown, Bradford, Alexander, Riley, Benson
4995-5810	Java, Angola, Rhinestreet	Keener, Big Injun, Weir, Berea, Gordon, Warren, Speechley, Balltown, Bradford, Alexander, Riley, Benson
4554--5201	Riley, Benson, Alexander	Keener, Big Injun, Weir, Berea, Gordon, Warren, Speechley, Balltown, Bradford
4473-5124	Riley, Benson, Alexander	Keener, Big Injun, Weir, Berea, Gordon, Warren, Speechley, Balltown, Bradford

*All formations listed as "producible formations" have been filled out using data from the WVGES website near the area of interest.