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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, April 27, 2018  
WELL WORK PERMIT  
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION  
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for RAY UNIT 3H  
47-085-10348-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: RAY UNIT 3H  
Farm Name: DAVID L. WEEKLEY REVOCA  
U.S. WELL NUMBER: 47-085-10348-00-00  
Horizontal 6A New Drill  
Date Issued: 4/27/2018

**PERMIT CONDITIONS 4708510348**

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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**CONDITIONS**

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

# PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

WW-6B  
(04/15)

API NO. 47-085 -  
OPERATOR WELL NO. Ray Unit 3H  
Well Pad Name: Weekley Trust Pad

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 085 - Ritchie Clay Pennsboro 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Ray Unit 3H Well Pad Name: Weekley Trust Pad

3) Farm Name/Surface Owner: David Weekley L. Revocable Trust Public Road Access: CR-2/5

4) Elevation, current ground: -1265' Elevation, proposed post-construction: 1235'

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_

Horizontal  \_\_\_\_\_

*Michael Duff*  
*2-6-18*

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale: 6800' TVD, Anticipated Thickness- 75 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6800' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15300' MD

11) Proposed Horizontal Leg Length: 7394'

12) Approximate Fresh Water Strata Depths: Offset well records. Depths have been adjusted according to surface elevations.

13) Method to Determine Fresh Water Depths: 338', 375'

14) Approximate Saltwater Depths: 1728', 1753'

15) Approximate Coal Seam Depths: 887'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_

Depth: \_\_\_\_\_

Seam: \_\_\_\_\_

Owner: \_\_\_\_\_

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WW-6B  
(04/15)

API NO. 47-085  
OPERATOR WELL NO. Ray Unit 3H  
Well Pad Name: Weekday Trust Pad

18)

**CASING AND TUBING PROGRAM**

| TYPE         | Size (in) | New or Used | Grade | Weight per ft. (lb/ft) | FOOTAGE: For Drilling (ft) | INTERVALS: Left in Well (ft) | CEMENT: Fill-up (Cu. Ft.)/CTS |
|--------------|-----------|-------------|-------|------------------------|----------------------------|------------------------------|-------------------------------|
| Conductor    | 20"       | New         | H-40  | 94#                    | 80'                        | 80'                          | CTS, 77 Cu. Ft.               |
| Fresh Water  | 13-3/8"   | New         | J-55  | 54.5#                  | 425' *see #19              | 425' *see #19                | CTS, 590 Cu. Ft.              |
| Coal         | 9-5/8"    | New         | J-55  | 36#                    | 2500'                      | 2500'                        | CTS, 1018 Cu. Ft.             |
| Intermediate |           |             |       |                        |                            |                              |                               |
| Production   | 5-1/2"    | New         | P-110 | 23#                    | 15300'                     | 15300'                       | 3800 Cu. Ft.                  |
| Tubing       | 2-3/8"    | New         | N-80  | 4.7#                   |                            | 7100'                        |                               |
| Liners       |           |             |       |                        |                            |                              |                               |

*MDC  
2-6-18*

| TYPE         | Size (in) | Wellbore Diameter (in) | Wall Thickness (in) | Burst Pressure (psi) | Anticipated Max. Internal Pressure (psi) | Cement Type         | Cement Yield (cu. ft./k) |
|--------------|-----------|------------------------|---------------------|----------------------|--|---------------------|--------------------------|
| Conductor    | 20"       | 24"                    | 0.438"              | 1530                 | 50                                       | Class A             | 1.18                     |
| Fresh Water  | 13-3/8"   | 17-1/2"                | 0.38"/0.33"         | 2730/1730            | 1000                                     | Class A             | 1.18                     |
| Coal         | 9-5/8"    | 12-1/4"                | 0.352"              | 3520                 | 1500                                     | Class A             | 1.18                     |
| Intermediate |           |                        |                     |                      |  |                     |                          |
| Production   | 5-1/2"    | 8-3/4" & 8-1/2"        | 0.361"              | 12,630               | 2500                                     | Lead-HIPQZ & Tall-H | H/POZ-1.44 & H-1.8       |
| Tubing       | 2-3/8"    | 4.778"                 | 0.19"               | 11,200               |  |                     |                          |
| Liners       |           |                        |                     |                      |  |                     |                          |

**PACKERS**

|             |     |  |  |  |
|-------------|-----|--|--|--|
| Kind:       | N/A |  |  |  |
| Sizes:      | N/A |  |  |  |
| Depths Set: | N/A |  |  |  |

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04/27/2018

WW-6B  
(10/14)

4708510348  
API NO. 47-086 -  
OPERATOR WELL NO. Ray Unit 3H  
Well Pad Name: Weekley Trust Pad

MAG  
2-6-18

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

\*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs  
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 32.87 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.15 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers  
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.  
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.  
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.  
Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake  
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat  
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51  
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

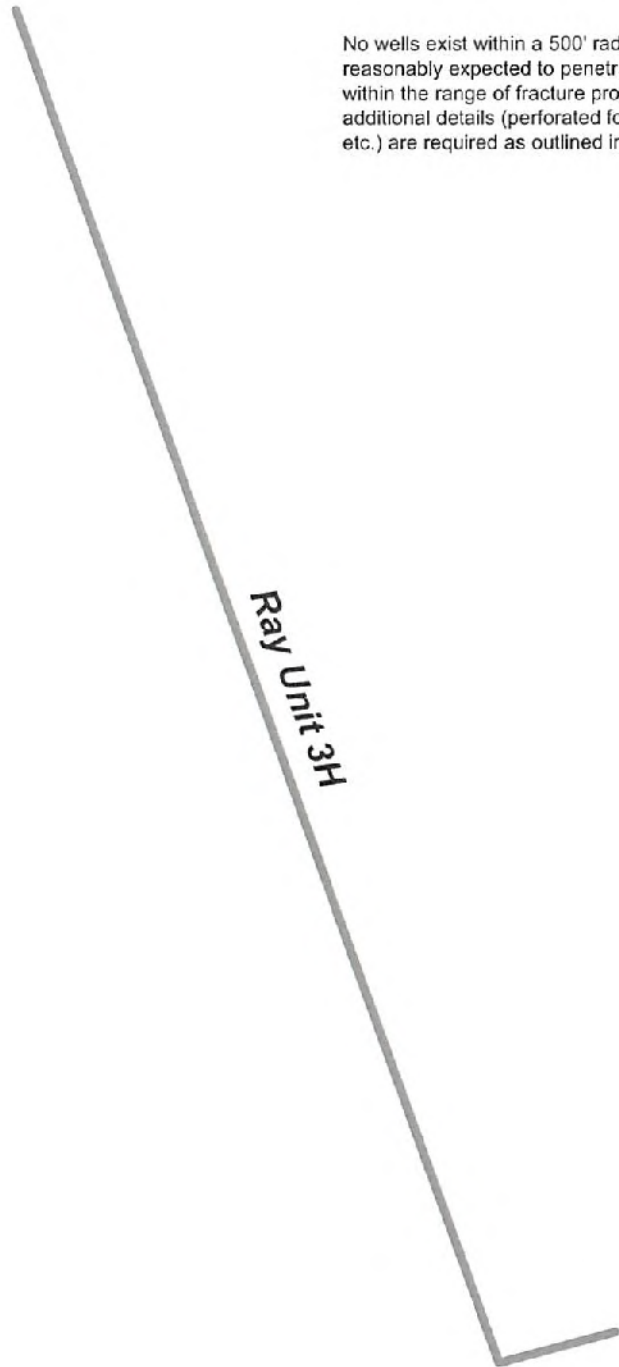
Conductor: blowhole clean with air, run casing, 10 bbls fresh water.  
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.  
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.  
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

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\*Note: Attach additional sheets as needed.

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Page 3 of 3

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No wells exist within a 500' radius of the wellbore that are reasonably expected to penetrate a depth that could be within the range of fracture propagation; therefore no additional details (perforated formation, producing zones etc.) are required as outlined in 35CSR8-5.11

Ray Unit 3H

|                         |
|-------------------------|
| <b>AOR</b>              |
| <p>0 1,000<br/>FEET</p> |
| WELL SYMBOLS            |
| January 22, 2018        |

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**04/27/2018**

4708510348

WW-9  
(2/15)

API Number 47 - 085  
Operator's Well No. Ray Unit 3H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) North Fork Hughes River Quadrangle Pennsboro 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number                      \*UIC Permit # will be provided on Form WR-34 )
- Reuse (at API Number                      Future permitted well locations when applicable. API# will be provided on Form WR-34 )
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain                      Northwestern Landfill Permit #SWF-1025/ WV0109410)

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Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/Freshwater, Intermediate - Dust/Stiff Foam, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Stored in tanks, removed offsite and taken to landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

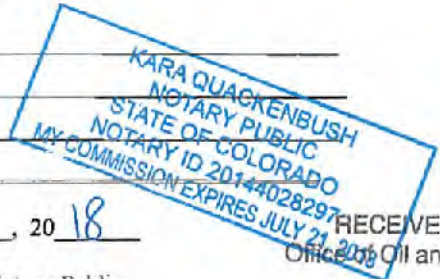
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Shawn Donovan

Company Official Title Environmental Specialist III



Subscribed and sworn before me this 2nd day of February, 20 18

[Signature] Notary Public

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My commission expires July 21, 2018

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Form WW-9

Operator's Well No. Ray Unit 3H

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 32.87 acres Prevegetation pH \_\_\_\_\_

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Access Road "A" - 749' (2.72 acres) + Access Road "B" - 2486' (10.67 acres) + Well Pad (8.15 acres) + Water Containment Pad (3.70 acres) + Excess/Topsoil Material Stockpiles (7.63 acres) = 32.87 Acres

**Temporary**

**Permanent**

| Seed Type        | lbs/acre |
|------------------|----------|
| Annual Ryegrass  | 40       |
| Field Bromegrass | 40       |

| Seed Type   | lbs/acre |
|-------------|----------|
| Crownvetch  | 10-15    |
| Tall Fescue | 30       |

See attached Table IV-3 for additional seed type (Weekly Trust Pad Design Page 25)

See attached Table IV-4A for additional seed type Weekly Trust Pad Design Page 25)

\*or type of grass seed requested by surface owner

\*or type of grass seed requested by surface owner

**Attach:**

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Michael Daff

Comments: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Title: Oil & Gas Inspector Date: 2-6-18

Field Reviewed?  Yes  No

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***Form WW-9 Additives Attachment*****SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

**INTERMEDIATE INTERVAL*****STIFF FOAM RECIPE:***

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 ( 11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard ( 9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

**PRODUCTION INTERVAL**

1. Alpha 1655  
Salt Inhibitor
2. Mil-Carb  
Calcium Carbonate
3. Cottonseed Hulls  
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal  
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol  
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex  
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)  
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill  
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda  
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime  
Calcium Hydroxide – Lime
11. LD-9  
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica  
Hydro-Biotite Mica – LCM

13. Escaid 110  
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco  
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep  
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K  
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous  
Inorganic Salt
18. D-D  
Drilling Detergent – Surfactant
19. Terra-Rate  
Organic Surfactant Blend
20. W.O. Defoam  
Alcohol-Based Defoamer
21. Perma-Lose HT  
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D  
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells  
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite  
Natural Graphite – LCM
25. Mil Bar  
Barite – Weighting Agent
26. X-Cide 102  
Biocide
27. Soda Ash  
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol  
Amine Acid complex – Shale Stabilizer
29. Sulfatrol  
Sulfonated Asphalt – Shale Control Additive
30. Xanvis  
Viscosifier For Water-Based Muds
31. Milstarch  
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube  
Drilling Fluid Lubricant

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**911 Address**  
**142 Jones Rd**  
**Pennsboro, WV 26415**

## Well Site Safety Plan

### Antero Resources

**Well Name:** Ray Unit 1H-3H, Swartzmiller Unit 1H-3H,  
 Cinqmars 1H-4H, Goliad Unit 1H-2H

**Pad Location:** Weekley Trust Pad  
 Ritchie County/Clay District

*Michael Daff*  
 2-6-18

#### GPS Coordinates:

**Entrance** - Lat 39°22'0.8292"/Long -80°54'54.8022" (NAD83)

**Pad Center** - Lat 39°22'18.2244"/Long -80°55'25.0998" (NAD83)

#### Driving Directions:

From the intersection of I79 and HWY 50: Travel west on US-50 for 28.7 miles. Turn right onto WV-18 N and head towards West Union. Turn Left onto Davis St/Old U.S. 50 W and continue for 0.4 miles. Turn right onto WV-18N/Sistersville Pike for 12.2 miles. Turn Left onto WV-74 S for 3.7 miles. Turn right onto Stull Hill Rd for 0.4 miles. Turn left onto Co Rd 2/5 for 0.1 miles. The access road will be on your right.

#### Alternate Route:

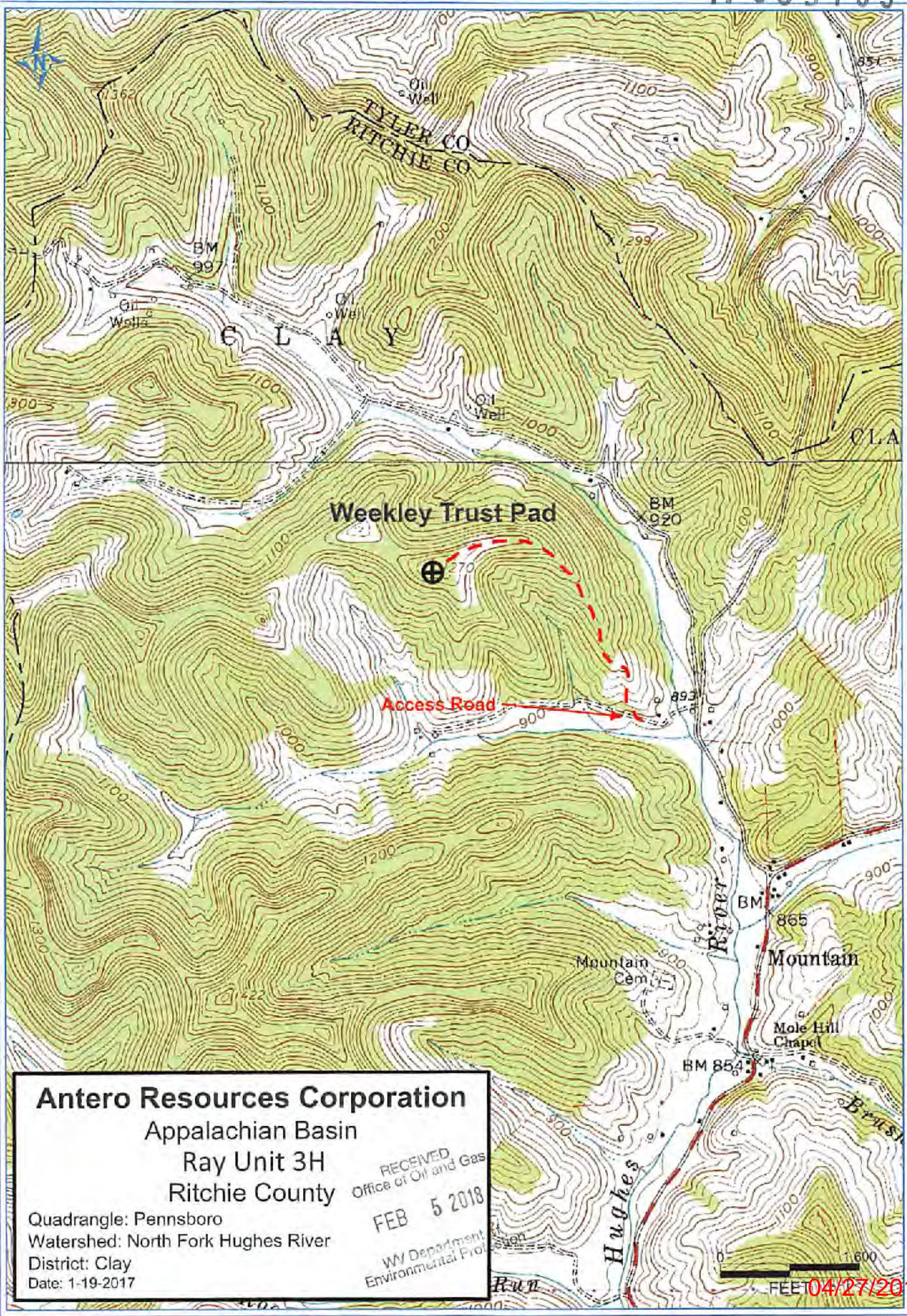
From the intersection of U.S. 50 E and WV-74 N/Pullman Rd: Travel north and turn left onto E Myles Ave/Old U.S. 50 E for 0.6 miles. Turn Right onto Grey St (0.2 miles), left onto E Penn Ave (0.1 miles), right onto 1<sup>st</sup> St (446 ft) and continue onto WV-74N/Mountain Dr for 7.2 miles. Turn left onto Stull Hill Rd for 0.4 miles. Turn left onto Co Rd 2/5 for 0.1 miles. The access road will be on your right.

**EMERGENCY (24 HOUR) CONTACT 1-800-878-1373**

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 SSP Page 1



**Antero Resources Corporation**  
 Appalachian Basin  
 Ray Unit 3H  
 Ritchie County

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Quadrangle: Pennsboro  
 Watershed: North Fork Hughes River  
 District: Clay  
 Date: 1-19-2017

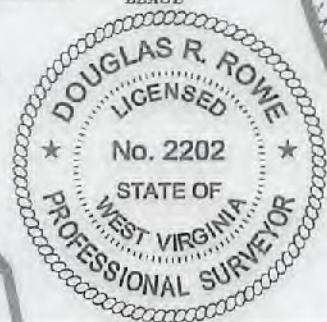
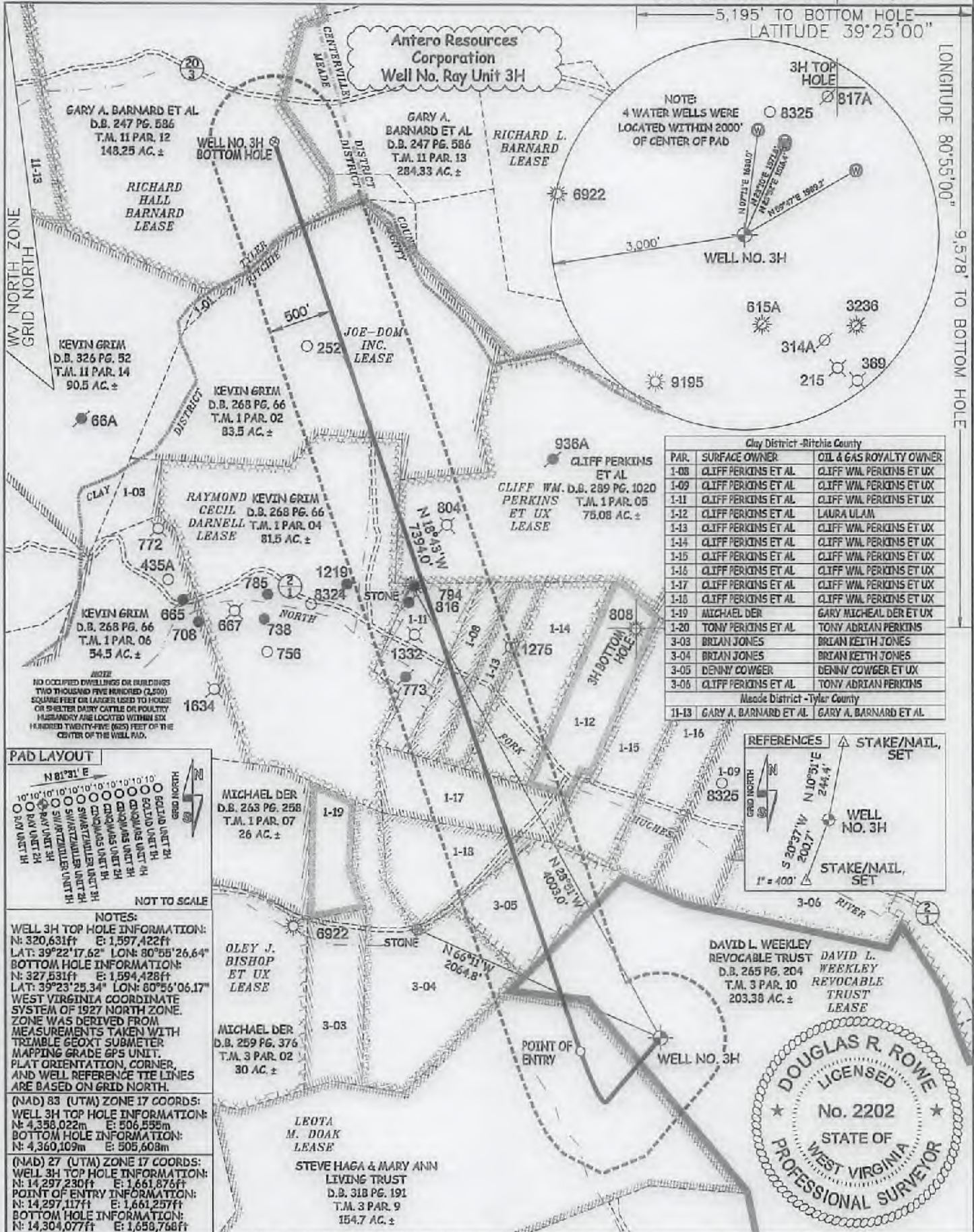
LATITUDE 39°22'30"

2,092'

5,195' TO BOTTOM HOLE  
LATITUDE 39°25'00"

LONGITUDE 80°55'00"

LONGITUDE 80°55'00"



**JOB #** 17-043WA  
**DRAWING #** RAY3H  
**SCALE** 1" = 2000'  
**MINIMUM DEGREE OF ACCURACY** SUBMETER  
**PROVEN SOURCE OF ELEV.** SUBMETER MAPPING GRADE GPS  
**STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS**

**WELL TYPE:** OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW   
**LOCATION:** ELEVATION 1,285' - ORIGINAL 1,235' PROPOSED WATERSHED NORTH FORK HUGHES RIVER  
 QUADRANGLE PENNSBORO 7.5' - TH MIDDLEBOURNE 7.5' - BH DISTRICT CLAY COUNTY RITCHIE  
**SURFACE OWNER** DAVID L. WEEKLEY REVOCABLE TRUST ACREAGE 203.38 ACRES +/-  
**OIL & GAS ROYALTY OWNER** DAVID L. WEEKLEY REVOCABLE TRUST; LEOTA M. DOAK; DENNY COWGER ET UX; LEASE ACREAGE 229 AC±; 128.5 AC±; 15.17 AC±;  
 CLIFF WM. PERKINS ET UX; CLIFF WM. PERKINS ET UX; CLIFF WM. PERKINS ET UX; CLIFF WM. PERKINS ET UX; CLIFF WM. PERKINS ET UX; 13 AC±; 13.5 AC±; 16 AC±; 8.25 AC±; 8.5 AC±;  
 CLIFF WM. PERKINS ET UX; CLIFF WM. PERKINS ET UX; RAYMOND CECIL DARNELL; JOE-DOM INC.; RICHARD HALL BARNARD 13 AC±; 75.08 AC±; 81.5 AC±; 380 AC±; 148.252 AC±  
**PROPOSED WORK:** DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE   
 PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_  
**TARGET FORMATION** MARCELLUS PLUG & ABANDON CLEAN OUT & REPLUG  
**WELL OPERATOR** ANTERO RESOURCES CORP. ESTIMATED DEPTH 6,800' TVD 15,300' MD  
**ADDRESS** 1615 WYNKOOP ST. DESIGNATED AGENT DIANNA STAMPER - CT CORPORATION SYSTEM  
 DENVER, CO 80202 ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

**STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**

**WILLOW LAND SURVEYING PLLC**  
 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

**LEGEND**  
 - - - - - Surface Owner Boundary Lines +/-  
 - - - - - Interior Surface Tracts +/-  
 ⊕ Existing Fence  
 Found monument, as noted

**DOUGLAS R. ROWE P.S. 2202**  
 DATE 01/25/18  
 OPERATOR'S WELL# RAY UNIT #3H

**47 - 085 - 10348**  
 STATE COUNTY PERMIT  
 04/27/2018

WW-6A1

Operator's Well Number Ray Unit 3H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Grantor, lessor, etc.  | Grantee, lessee, etc.  | Royalty   | Book/Page   |
|--|--|---|---|
| <u>David L. Weekley Revocable Trust Lease</u><br>David L. Weekley Revocable Trust  | Antero Resources Corporation   | 1/8+  | 0295/0030   |
| <u>Leota M. Doak Lease</u><br>Leota M. Doak  | Antero Resources Corporation   | 1/8+  | 0258/1005   |
| <u>Denny Cowger, et ux Lease</u><br>Denny Cowger, et ux  | Antero Resources Corporation   | 1/8+  | 0307/0633   |
| <u>Cliff Wm. Perkins, et ux Lease (3-1-18)</u><br>Cliff Wm. Perkins, et ux   | Antero Resources Corporation   | 1/8+  | 0266/0304   |
| <u>Cliff Wm. Perkins, et ux Lease (3-1-17)</u><br>Cliff Wm. Perkins, et ux   | Antero Resources Corporation   | 1/8+  | 0266/0298   |
| <u>Cliff Wm. Perkins, et ux Lease (3-1-14)</u><br>Cliff Wm. Perkins, et ux   | Antero Resources Corporation   | 1/8+  | 0266/0280   |
| <u>Cliff Wm. Perkins, et ux Lease (3-1-13)</u><br>Cliff Wm. Perkins, et ux   | Antero Resources Corporation   | 1/8+  | 0266/0274   |
| <u>Cliff Wm. Perkins, et ux Lease (3-1-8)</u><br>Cliff Wm. Perkins, et ux  | Antero Resources Corporation   | 1/8+  | 0266/0256   |
| <u>Cliff Wm. Perkins, et ux Lease (3-1-11)</u><br>Cliff Wm. Perkins, et ux   | Antero Resources Corporation   | 1/8+  | 0266/0268   |
| <u>Cliff Wm. Perkins, et ux Lease (3-1-p/o 5)</u><br>Cliff Wm. Perkins, et ux  | Antero Resources Corporation   | 1/8+  | 0266/0250   |
| <u>Raymond Cecil Darnell Lease</u><br>Raymond Cecil Darnell  | Antero Resources Corporation   | 1/8   | 0305/0292   |
| <u>Joe-Dom Inc. Lease</u><br>Joe Dom, Inc. Dominic Domino, President<br>Gene Stalnaker, Inc.<br>Angus Energy, Inc.<br>Stalnaker Energy Corporation<br>Antero Resources Appalachian Corporation | Gene Stalnaker, Inc.<br>Angus Energy, Inc.<br>Stalnaker Energy Corporation<br>Antero Resources Appalachian Corporation<br>Antero Resources Corporation | 1/8<br>Assignment<br>Name Change<br>Assignment<br>Name Change | 0160/0672<br>0212/0137<br>Exhibit 2<br>0258/0084<br>Exhibit 1 |

\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

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APR 26 2018

WV Department of  
Environmental Protection

04/27/2018

WW-6A1  
(5/13)

Operator's Well No. Ray Unit 3H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

| Lease Name or Number              | Grantor, Lessor, etc. | Grantee, Lessee, etc.        | Royalty | Book/Page |
|-----------------------------------|-----------------------|------------------------------|---------|-----------|
| <u>Richard Hall Barnard Lease</u> | Richard L. Barnard    | Antero Resources Corporation | 1/8+    | 0442/0067 |

\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation  
By: Kevin Kilstrom  
Its: Senior VP of Production





# State of West Virginia



## Certificate

*I, John Hoehler, Secretary of State of the  
State of West Virginia, hereby certify that*

original of the Articles of Amendment to the Articles of Incorporation

**AND ENERGY,**

are filed in my office, signed and verified, as required by the provisions of Chapter 1, Article 2,  
Section 17 of the West Virginia Code and comply with the provisions of the said

CERTIFICATE OF AMENDMENT TO THE ARTICLES OF INCORPORATION,

showing the name of the corporation is

**STENAR ENERGY SERVICES,**

and I am authorized to certify a duplicate to be in the files of the Secretary.



*GIVEN under my hand and the  
Great Seal of the State of  
West Virginia on the*

*\_\_\_\_\_ day of  
\_\_\_\_\_, 2018  
John Hoehler  
Secretary of State*

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WV Department of  
Environmental Protection

| Type                             | Address   |
|----------------------------------|---|
| <b>Local Office Address</b>      | 220 WEST MAIN STREET<br>GLENVILLE, WV, 26351        |
| <b>Mailing Address</b>           | PO BOX 178<br>GLENVILLE, WV, 26351<br>USA           |
| <b>Notice of Process Address</b> | RON STALNAKER<br>PO BOX 178<br>GLENVILLE, WV, 26351 |
| <b>Principal Office Address</b>  | 220 WEST MAIN STREET<br>GLENVILLE, WV, 26351<br>USA |
| Type                             | Address   |

**FORM WW-6A1  
EXHIBIT 2, PAGE 2**

| <b>Officers</b>     |   |
|---------------------|---|
| Type                | Name/Address  |
| <b>Incorporator</b> | GENE STALNAKER<br>PO BOX 178<br>GLENVILLE, WV, 26351            |
| <b>President</b>    | RON STALNAKER<br>391 RUFFED GROUSE DR<br>BRIDGEPORT, WV, 26330  |
| <b>Secretary</b>    | GINA STALNAKER<br>391 RUFFED GROUSE DR<br>BRIDGEPORT, WV, 26330 |
| Type                | Name/Address  |

| Date             | Amendment  |
|------------------|--|
| <b>4/20/1998</b> | <b>CHANGE OF NAME FROM ANGUS ENERGY INC. TO STALNAKER ENERGY CORPORATION</b> |
| Date             | Amendment  |

| <b>Annual Reports</b> |  |
|-----------------------|--|
| Date filed            |  |
| 4/20/2016             | RECEIVED<br>Office of Oil and Gas            |
| 2/20/2017             | FEB 5 2018                                   |
| 4/9/2015              | WV Department of<br>Environmental Protection |
| 4/21/2014             |  |
| 2/20/2013             |  |
| 5/3/2012              |  |



Antero Resources  
1615 Wynkoop Street  
Denver, CO 80202  
Office 303.357.7310  
Fax 303.357.7315

February 2, 2018

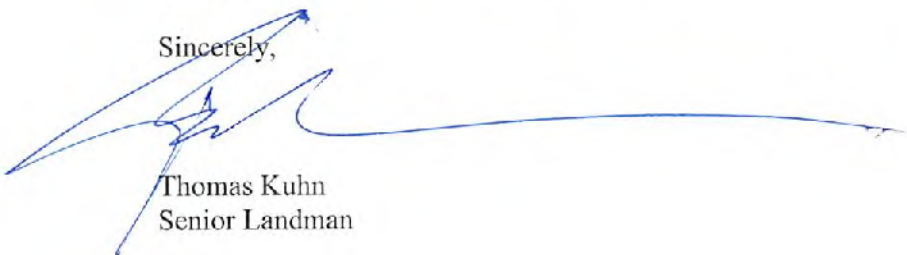
West Virginia Department of Environmental Protection  
Chief, Office of Oil and Gas  
Attn: Mr. James Martin  
601 57<sup>th</sup> Street SE  
Charleston, WV 25304

RE: Ray Unit 3H  
Quadrangle: Pennsboro 7.5'  
Ritchie County/Clay District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Ray Unit 3H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Ray Unit 3H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,



Thomas Kuhn  
Senior Landman

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Environmental Protection

04/27/2018



**Certification of Notice is hereby given:**

THEREFORE, I Kevin Kilstrom, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Antero Resources Corporation  
By: Kevin Kilstrom  
Its: Senior VP of Production  
Telephone: 303-357-7310

Address: 1615 Wynkoop Street  
Denver, CO 80202  
Facsimile: 303-357-7315  
Email: kquackenbush@anteroresources.com



Subscribed and sworn before me this 1st day of February 2018  
Kara Quackenbush Notary Public  
My Commission Expires July 21, 2018

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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WV Department of  
Environmental Protection

04/27/2018

WW-6A  
(9-13)

API NO. 47- 085 -  
OPERATOR WELL NO. Ray Unit 3H  
Well Pad Name: Weekley Trust Pad

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 2/2/2018 Date Permit Application Filed: 2/2/2018

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: David L. Weekley Revocable Trust  
Address: 16191 Ellsworth Road  
Berlin Center, OH 44401

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: David L. Weekley Revocable Trust  
Address: 16191 Ellsworth Road  
Berlin Center, OH 44401

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: NO DECLARATIONS ON RECORD WITH COUNTY  
Address: \_\_\_\_\_

COAL OPERATOR

Name: NO DECLARATIONS ON RECORD WITH COUNTY  
Address: \_\_\_\_\_

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE

Name: NONE IDENTIFIED WITHIN 1500'  
Address: \_\_\_\_\_

\*PLEASE NOTE THERE ARE 4 WATER SOURCES SHOWN, HOWEVER THEY ARE LOCATED GREATER THAN 1500' FROM THE SUBJECT PAD LOCATION

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

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WW-6A  
(8-13)

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FEB 5 2018

WV Department of  
Environmental Protection

4708510348

API NO. 47-085

OPERATOR WELL NO. Ray Unit 3H

Well Pad Name: Weekley Trust Pad

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

04/27/2018



examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

RECEIVED  
Office of Oil and Gas  
FEB 5 2018  
WV Department of  
Environmental Protection

**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

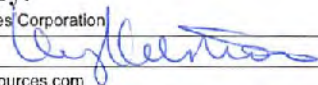
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WV Department of  
Environmental Protection

WW-6A  
(8-13)

API NO. 47-985  
OPERATOR WELL NO. 4708510348 Ray Unit 3H  
Well Pad Name: Weekley Trust Pad

**Notice is hereby given by:**

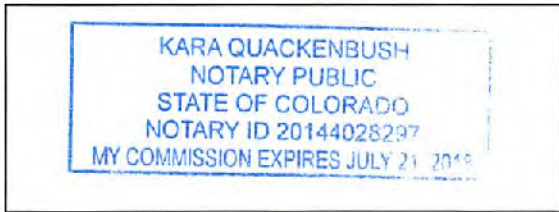
Well Operator: Antero Resources Corporation  
Telephone: (303) 357-7310  
Email: kquackenbush@anteroresources.com



Address: 1615 Wynkoop Street  
Denver, CO 80202  
Facsimile: 303-357-7315

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



Subscribed and sworn before me this 2<sup>nd</sup> day of February 2018  
Kara Quackenbush Notary Public  
My Commission Expires July 21, 2018

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04/27/2018

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least **TEN (10)** days prior to filing a permit application.  
**Date of Notice:** 01/08/2018 **Date Permit Application Filed:** 02/02/2018

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

HAND DELIVERY       CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: David L. Weekley, Revocable Trust UTA  
Address: 16191 Ellsworth Rd.  
Berlin Center, OH 44401

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 506577.50m (Approximate Pad Center)  
County: Ritchie Northing: 4358031.88m (Approximate Pad Center)  
District: Clay Public Road Access: CR-2/5  
Quadrangle: Pennsboro 7.5' Generally used farm name: David Weekley Revocable Trust  
Watershed: North Fork Hughes River

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: Antero Resources Corporation  
Address: 1615 Wynkoop St.  
Denver, CO 80202  
Telephone: 303-357-7233  
Email: kquackenbush@anteroresources.com  
Facsimile: 303-357-7315

Authorized Representative: Kara Quackenbush  
Address: 1615 Wynkoop St.  
Denver, CO 80202  
Telephone: 303-357-7233  
Email: kquackenbush@anteroresources.com  
Facsimile: 303-357-7315

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WV Department of  
Environmental Protection

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 02/02/2018      **Date Permit Application Filed:** 02/02/2018

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

CERTIFIED MAIL                       HAND  
RETURN RECEIPT REQUESTED              DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**

(at the address listed in the records of the sheriff at the time of notice):

Name: David L. Weekley Revocable Trust  
Address: 16191 Ellsworth Road  
Berlin Center, OH 44401

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

|             |                                |                           |           |   |
|-------------|--------------------------------|---------------------------|-----------|---|
| State:      | <u>West Virginia</u>           | UTM NAD 83                | Easting:  | <u>506555m</u>                          |
| County:     | <u>Ritchie</u>                 |                           | Northing: | <u>4358022m</u>                         |
| District:   | <u>Clay</u>                    | Public Road Access:       |           | <u>CR 2/5</u>                           |
| Quadrangle: | <u>Pennsboro 7.5'</u>          | Generally used farm name: |           | <u>David L. Weekley Revocable Trust</u> |
| Watershed:  | <u>North Fork Hughes River</u> |                           |           |   |

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: Antero Resources Corporation  
Telephone: (303) 357-7310  
Email: kquackenbush@anteroresources.com

Address: 1616 Wynkoop Street  
Denver, CO 80202  
Facsimile: 303-357-7315

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The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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Environmental Protection

04/27/2018



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION  
**Division of Highways**

1900 Kanawha Boulevard East • Building Five • Room 110  
 Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice  
 Governor

Thomas J. Smith, P. E.  
 Secretary of Transportation/  
 Commissioner of Highways

January 30, 2018

James A. Martin, Chief  
 Office of Oil and Gas  
 Department of Environmental Protection  
 601 57<sup>th</sup> Street, SE  
 Charleston, WV 25304

Subject: DOH Permit for the Weekly Trust Pad, Ritchie County  
Ray Unit 3H Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #03-2014-0551 which has been issued to Antero Resources Corporation for access to the State Road for a site located off of Ritchie County Route 2/5 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.  
 Regional Maintenance Engineer  
 Central Office O&G Coordinator

Cc: Kara Quickenbush  
 Antero Resources Corporation  
 CH, OM, D-3  
 File

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 Environmental Protection

# List of Anticipated Additives Used for Fracturing or Stimulating Well

| Additives  | Chemical Abstract Service Number (CAS #) |
|--|--|
| Fresh Water  | 7732-18-5                                |
| 2 Phosphobutane 1,2,4 tricarboxylic acid                 | 37971-36-1                               |
| Ammonium Persulfate                                      | 7727-54-0                                |
| Anionic copolymer  | Proprietary                              |
| Anionic polymer  | Proprietary                              |
| BTEX Free Hydrotreated Heavy Naphtha                     | 64742-48-9                               |
| Cellulase enzyme   | Proprietary                              |
| Demulsifier Base   | Proprietary                              |
| Ethoxylated alcohol blend                                | Mixture                                  |
| Ethoxylated Nonylphenol                                  | 68412-54-4                               |
| Ethoxylated oleylamine                                   | 26635-93-8                               |
| Ethylene Glycol  | 107-21-1                                 |
| Glycol Ethers  | 111-76-2                                 |
| Guar gum   | 9000-30-0                                |
| Hydrogen Chloride  | 7647-01-0                                |
| Hydrotreated light distillates, non-aromatic, BTEX free  | 64742-47-8                               |
| Isopropyl alcohol  | 67-63-0                                  |
| liquid, 2,2-dibromo-3-nitrilopropionamide                | 10222-01-2                               |
| Microparticle  | Proprietary                              |
| Petroleum Distillates (BTEX Below Detect)                | 64742-47-8                               |
| Polyacrylamide   | 57-55-6                                  |
| Propargyl Alcohol  | 107-19-7                                 |
| Propylene Glycol   | 57-55-6                                  |
| Quartz   | 14808-60-7                               |
| Sillica, crystalline quartz                              | 7631-86-9                                |
| Sodium Chloride  | 7647-14-5                                |
| Sodium Hydroxide   | 1310-73-2                                |
| Sugar  | 57-50-1                                  |
| Surfactant   | 68439-51-0                               |
| Suspending agent (solid)                                 | 14808-60-7                               |
| Tar bases, quinoline derivs, benzyl chloride-quaternized | 72480-70-7                               |
| Solvent Naphtha, petroleum, heavy aliph                  | 64742-96-7                               |
| Soybean Oil, Me ester                                    | 67784-80-9                               |
| Copolymer of Maleic and Acrylic Acid                     | 52255-49-9                               |
| DETA phosphonate   | 15827-60-8                               |
| Hexamethylene Triamine Penta                             | 34690-00-1                               |
| Phosphino Carboxylic acid polymer                        | 71050-62-9                               |
| Hexamethylene Diamine Tetra                              | 23605-75-5                               |
| 2-Propenoic acid, polymer with 2 propenamide             | 9003-06-9                                |
| Hexamethylene diamine penta (methylene phosphonic acid)  | 23605-74-5                               |
| Diethylene Glycol  | 111-46-6                                 |
| Methenamine  | 100-97-0                                 |
| Polyethylene polyamine                                   | 68603-67-8                               |
| Coco amine   | 61791-14-8                               |
| 2-Propyn-1-olcompound with methyloxirane                 | 38172-91-7                               |

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WV Department of  
Environmental Protection

04/27/2018

# WEEKLEY TRUST WELL PAD & M

## SITE DESIGN & CONSTRUCTION EROSION & SEDIMENT

CLAY DISTRICT, RITCHIE COUNTY  
CABIN RUN-NORTH FORK HUGHES  
USGS 7.5 MIDDLEBOURNE & PEN

**APPROVED**  
**WVDEP OOG**  
WVSD 3/15/2017

### LOCATION COORDINATES

ACCESS ROAD ENTRANCE  
LATITUDE: 39.309897 LONGITUDE: -80.915223 (NAD 83)  
N 4357496.20 E 507502.94 (UTM ZONE 17 METERS)

CENTER OF TANK  
LATITUDE: 39.9369138 LONGITUDE: -80.916700 (NAD 83)  
N 3457744.89 E 507175.49 (UTM ZONE 17 METERS)

CENTROID OF PAD  
LATITUDE: 39.371729 LONGITUDE: -80.922639 (NAD 83)  
N 4358031.89 E 506877.50 (UTM ZONE 17 METERS)

### GENERAL DESCRIPTION

THE ACCESS ROAD(S), WATER CONTAINMENT PAD, AND WELL PAD ARE BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

### FLOODPLAIN NOTE

THE PROPOSED SITE IS LOCATED WITHIN FEMA FLOOD ZONE "X" PER FEMA FLOOD MAP #5408500125C.

### MISS UTILITY STATEMENT

ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN. TICKET #1421555455. IN ADDITION, MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

### ENTRANCE PERMIT

ANTERO RESOURCES CORPORATION WILL OBTAIN AN ENCROACHMENT PERMIT (FORM NR-109) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS, PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

### ENVIRONMENTAL NOTES

STREAM AND WETLAND DELINEATIONS WERE PERFORMED IN JUNE, 2012, & REEVALUATED MAY, 2016, & SEPTEMBER, 2015 BY ALSTAR ECOLOGY LLC TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY JURISDICTION OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE OCTOBER 16, 2015 STREAM & WETLAND DELINEATION MAP WAS PREPARED BY ALSTAR ECOLOGY LLC AND SUMMARIZES THE RESULTS OF THE FIELD DELINEATION. THE MAP DOES NOT, IN ANY WAY, REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WDEP.

### GEOTECHNICAL NOTE

A SUBSURFACE INVESTIGATION OF THE PROPOSED SITE WAS PERFORMED BY PENNSYLVANIA SOIL & ROCK, INC. BETWEEN AUGUST 13, 2014 & SEPTEMBER 08, 2014. THE REPORT PREPARED BY PENNSYLVANIA SOIL & ROCK, INC. DATED SEPTEMBER 22, 2014, REVISED NOVEMBER 10, 2015, REFLECTS THE RESULTS OF THE SUBSURFACE INVESTIGATION. THIS INFORMATION AND RECOMMENDATIONS CONTAINED IN THIS REPORT WERE USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY PENNSYLVANIA SOIL & ROCK, INC. FOR ADDITIONAL INFORMATION, AS NEEDED.

### PROJECT CONTACTS

**OPERATOR:**  
ANTERO RESOURCES CORPORATION  
536 WHITE OAKS BLVD.  
BRIDGEPORT, WV 26330  
PHONE: (304) 842-4100  
FAX: (304) 842-4102

**ELI WAGNER - ENVIRONMENTAL ENGINEER**  
OFFICE: (304) 842-4068 CELL: (304) 476-9770

**JON MEYERS - OPERATIONS SUPERINTENDENT**  
OFFICE: (303) 357-6799 CELL: (303) 808-2423

**AMRON KINZLER - CONSTRUCTION SUPERVISOR**  
CELL: (405) 227-9344

**ROBERT B. WIRKS - FIELD ENGINEER**  
OFFICE: (304) 842-4100 CELL: (304) 627-7405

**CHARLES E. COMPTON, III - SURVEYING COORDINATOR**  
CELL: (304) 719-6446

**RENEE HECKEL - LAND AGENT**  
CELL: (304) 614-7063

**ENGINEER/SURVEYOR:**  
NAVITUS ENGINEERING, INC.  
CHRIS S. KUMP, P.E. - PROJECT MANAGER/ENGINEER  
OFFICE: (698) 662-4185 CELL: (510) 685-6747

**ENVIRONMENTAL:**  
ALSTAR ECOLOGY LLC  
RYAN L. WARD - ENVIRONMENTAL SCIENTIST  
OFFICE: (666) 213-2669 CELL: (304) 692-7477

**GEOTECHNICAL:**  
PENNSYLVANIA SOIL & ROCK, INC.  
CHRISTOPHER W. SAMOS - PROJECT ENGINEER  
OFFICE: (412) 372-4000 CELL: (412) 599-0882

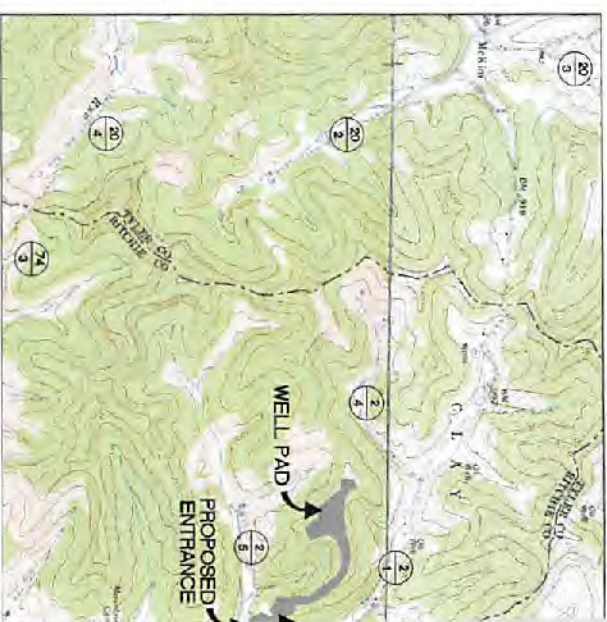
### RESTRICTIONS NOTES:

1. THERE ARE NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD. THERE IS A WETLAND ADJACENT TO ACCESS ROAD "X" THAT WILL REMAIN UNDISTURBED.
2. THERE ARE NO NATURALLY PRODUCING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOD.
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOD.
4. THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELLS) BEING DRILLED.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.

### REPRODUCTION NOTE

THESE PLANS WERE CREATED TO BE PLOTTED ON 22"x34" (ANSI D) PAPER HALF SCALE DRAWINGS ARE ON 11"x17" (ANSI B) PAPER.

THESE PLANS WERE CREATED FOR COLOR PLOTTING AND ANY REPRODUCTIONS IN GRAY SCALE OR COLOR MAY RESULT IN A LOSS OF INFORMATION AND SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES.



WEST VIRGINIA COUNTY MAP



(NOT TO SCALE)

### DESIGN CERTIFICATION

THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCES DIAGRAMS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE PENNSYLVANIA STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS CRS 35-91.





# WELL PAD

## WELLHEAD INDEX

- ① RAY UNIT 1H
- ② RAY UNIT 2H
- ③ RAY UNIT 3H
- ④ SMARTMILLER UNIT 1H
- ⑤ SMARTMILLER UNIT 2H
- ⑥ SMARTMILLER UNIT 3H
- ⑦ CROGLASS UNIT 1H
- ⑧ CROGLASS UNIT 2H
- ⑨ CROGLASS UNIT 3H
- ⑩ CROGLASS UNIT 4H
- ⑪ GOLLDAD UNIT 1H
- ⑫ GOLLDAD UNIT 2H

TM 3-10-  
DAVID L. WERLEY TRUSTEE  
OF THE DAVID L. WERLEY  
REVOCABLE TRUST UTA  
DB 285 PG 204  
2013/8 AC

EXCESS MATERIAL  
STOCKPILE AREA 'D'  
(APPROX. 10,415 CY)  
2:2.24 SLOPES  
(TOP OF STOCKPILE  
SHALL HAVE A MINIMUM  
SLOPE OF 2%)

TOPSOIL STOCKPILE  
AREA 'C'  
(APPROX. 8,810 CY)  
3:1 SLOPES  
(TOP OF STOCKPILE  
SHALL HAVE A  
MINIMUM SLOPE OF 2%)

PROPOSED  
PIPELINE  
(ANTERO) GIS  
LOCATION

LIMITS OF  
DISTURBANCE

LIMITS OF  
DISTURBANCE

ROUNDERAL  
STREAM 46

LIMITS OF  
DISTURBANCE

TM 3-09-1  
STEVEN & MARY ANN  
HAGA LIVING TRUST  
DB 318 PG 191  
73 AC

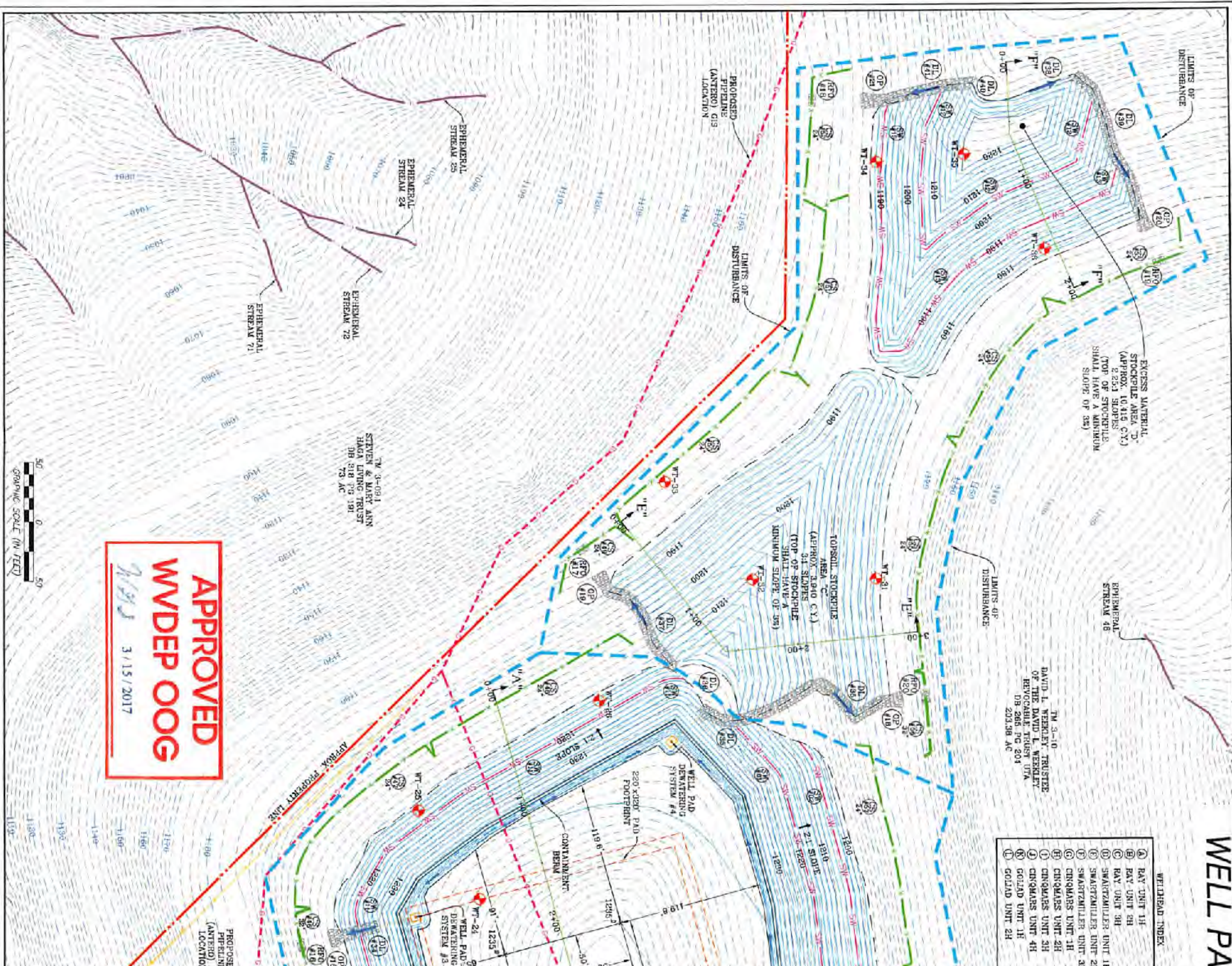
EPHEMERAL  
STREAM 24

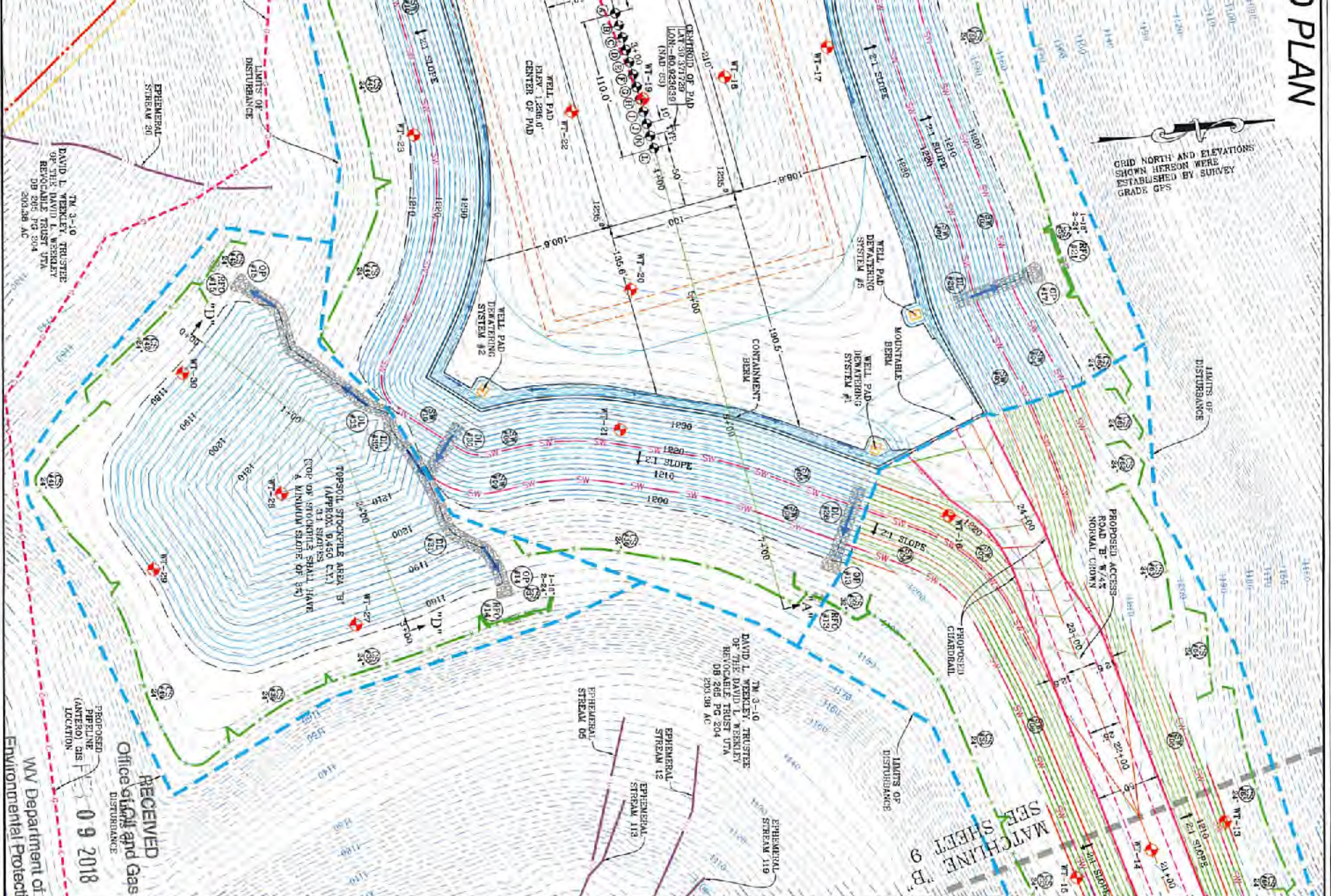
EPHEMERAL  
STREAM 23

EPHEMERAL  
STREAM 72

EPHEMERAL  
STREAM 71

**APPROVED**  
**WVDEP 00G**  
3/15/2017





GRID NORTH AND ELEVATIONS SHOWN HEREON WERE ESTABLISHED BY SURVEY GRADE GPS

RECEIVED  
Office of Oil and Gas  
Environmental Protection  
MW Department of  
September 9 2018

DATE: 11/12/2015  
SCALE: 1" = 50'  
SHEET 10 OF 28

WELL PAD PLAN  
**WEEKLEY TRUST**  
WELL PAD & WATER CONTAINMENT PAD  
CLAY DISTRICT  
RITCHIE COUNTY, WEST VIRGINIA

THIS DOCUMENT WAS PREPARED FOR ANTERO RESOURCES CORPORATION



| DATE       | REVISION                   |
|------------|----------------------------|
| 12/16/2015 | UPDATED PER SURFACE CONFIG |
| 09/14/2016 | UPDATED PER SURFACE CONFIG |
| 01/18/2017 | REVISED FOR CONSTRUCTION   |
| 02/18/2017 | REVISED PER DEP COMMENTS   |

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