



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, April 6, 2022
WELL WORK PERMIT
Horizontal 6A / New Drill

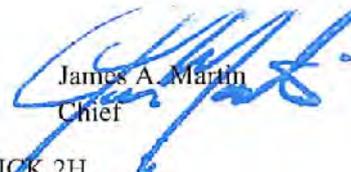
ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET
DENVER, CO 80202

Re: Permit approval for ELKLICK 2H
47-085-10420-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: ELKLICK 2H
Farm Name: ELMER W PIERCE
U.S. WELL NUMBER: 47-085-10420-00-00
Horizontal 6A New Drill
Date Issued: 4/6/2022

Promoting a healthy environment.

04/08/2022

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: _____

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

04/08/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation

<u>494507062</u>	<u>085-Ritchie</u>	<u>Union</u>	<u>Oxford 7.5'</u>
------------------	--------------------	--------------	--------------------

Operator ID County District Quadrangle

2) Operator's Well Number: Elklick Unit 2H Well Pad Name: Cashew Pad

3) Farm Name/Surface Owner: Elmer W. Pierce Public Road Access: Pleasant Hollow Road

4) Elevation, current ground: 1040' Elevation, proposed post-construction: ~1019'

5) Well Type (a) Gas Oil Underground Storage

Other _____

(b) If Gas Shallow Deep
Horizontal _____

SOW
3/10/2022

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6900' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 6900' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21,100' MD

RECEIVED
Office of Oil & Gas

11) Proposed Horizontal Leg Length: 7588.5

MAR 14 2022

12) Approximate Fresh Water Strata Depths: 53', 236'

WV Department of
Environmental Protection

13) Method to Determine Fresh Water Depths: 47-085-07654

14) Approximate Saltwater Depths: 1709', 1847'

15) Approximate Coal Seam Depths: None Identified

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

WW-6B
(04/15)

API NO. 47-085 -
OPERATOR WELL NO. Elkllick Unit 2H
Well Pad Name: Cashew Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	16"	New	H-40	65#	80	80	CTS, 77 Cu. Ft.
Fresh Water	10-3/4"	New	J/K-55	40.4#	300	300	CTS, 417 Cu. Ft.
Coal	7-5/8"	New	P-110CY	26.4#	2500	2500	CTS, 1018 Cu. Ft.
Intermediate							
Production	5"	New	P-110CY	18#	21,100	21,100	4387 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

SOW
3/10/2022

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	16"	20"	0.375"	1530	50	Class A	~1.16
Fresh Water	10-3/4"	13-1/2"	0.35"	2730	1000	Class A	~1.16
Coal	7-5/8"	9-7/8"	0.328"	9410	1500	Class A	~1.16
Intermediate							
Production	5"	6-3/4"	0.362"	15,840	12,000	Class G/H	~1.16
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

RECEIVED
Office of Oil & Gas

MAR 14 2022

PACKERS

WV Department of
Environmental Protection

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 33.75 acres

22) Area to be disturbed for well pad only, less access road (acres): 14.29 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

RECEIVED
Office of Oil & Gas

MAR 14 2022

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

WV Department of
Environmental Protection

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

4708510420

WW-9
(4/16)

API Number 47 - 085 - _____
Operator's Well No. Eldick Unit 2H _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) South Fork Hughes River Quadrangle Oxford 7.5

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be lanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

*SOW
3/10/2022*

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number "UIC Permit # will be provided on Form WR-34")
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98/
Northwestern Landfill Permit #SWF-1025/
WV0109410
Wetzel County Landfill (Permit #SWF-1021)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, fluids stored in tanks, cuttings removed offsite and taken to landfill.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

Surface - Air/Freshwater, Intermediate -
Dust/Sluff Foam, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Drill cuttings stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)
Wetzel County Landfill (Permit #SWF-1021)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Gretchen Kohler

RECEIVED
Office of Oil & Gas

Company Official (Typed Name) Gretchen Kohler

MAR 14 2022

Company Official Title Director of Environmental & Regulatory Compliance

WV Department of
Environmental Protection

Subscribed and sworn before me this 17 day of Feb, 2022

Diane Blair

Notary Public

My commission expires 27 Apr 2024



04/08/2022

Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 33.75 acres Prevegetation pH _____

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre
Access Road (10.92 acres) + Well Pad (14.29 acres) + Staging 1 (1.04 acres) + Staging 2 (2.20 acres) + Spoil Pile 1 (1.12 acres) + Spoil Pile 2 (0.88 acres) + Topsoil Stripping (3.30 acres) = 33.75 Acres

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Annual Ryegrass	40
Field Bromegrass	40

Seed Type	lbs/acre
Crownvetch	10-15
Tall Fescue	30

See attached Table IV-3 for additional seed type (Cashew Pad Design)

See attached Table IV-4A for additional seed type (Cashew Pad Design)

*or type of grass seed requested by surface owner

*or type of grass seed requested by surface owner

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: Pre-seed/mulch as soon as reasonably possible. Upgrade EIS per WV DEP EIS manual as necessary

RECEIVED
Office of Oil & Gas

MAR 14 2022

WV Department of
Environmental Protection

Title: CO 6 Inspector Date: 3/10/2022

Field Reviewed? Yes No

Form WW-9 Additives Attachment**SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL***STIFF FOAM RECIPE:***

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

RECEIVED
Office of Oil and Gas

MAR 01 2022

RECEIVED
Office of Oil and Gas

MAR 3 2022

WV Department of
Environmental Protection

04/08/2022

4708510420

13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
Inorganic Salt
18. D-D
Drilling Detergent – Surfactant
19. Terra-Rate
Organic Surfactant Blend
20. W.O. Defoam
Alcohol-Based Defoamer
21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
Natural Graphite – LCM
25. Mil Bar
Barite – Weighting Agent
26. X-Cide 102
Biocide
27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
Amine Acid complex – Shale Stabilizer
29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
30. Xanvis
Viscosifier For Water-Based Muds
31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
Drilling Fluid Lubricant

RECEIVED
Office of Oil and Gas

MAR 3 2022

RECEIVED
WV Department of Environmental Protection
Office of Oil and Gas

MAR 01 2022

WV Department of
Environmental Protection

04/08/2022

4708510420

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
47017021060000	E W SUMMERS	4970	EQT PRODUCTION CO	PITTSBURGH&W VA GAS	2,038	1,931-1,996	Big Injun	Pocono
47085081510000	RALPH MYRTLE & JETT	2	HARPER CROSBY HOLDNG	FLUHARTY ENTERPRISES	5,462	4,770-5,160	Benson	Warren, Berea, Weir, Big Injun, Pocono
47085015620000	O D JETT	1	P & M OIL CO	P & M OIL CO	1,890		Big Injun	Pocono
47085032800000	S JETT	1	R & R OIL & GAS LLC	FRIESTAD FRANCIS	1,954		Pocono	
47085090870000	S & M COOPER	1	FERRELL WILLARD E	FERRELL WILLARD E	2,300		Berea	Weir, Big Injun, Pocono
47085032600000	R L KEISTER	3	R & R OIL & GAS LLC	OIL STATES SALES	2,013		Big Injun	Pocono
47085075920000	JETT MYRTLE ET AL	1	CHARITY GAS INC	STALNAKER GENE INC	5,231	3800 - 5200	Riley, Lower Huron, Benson, Angola	Weir, Big Injun, Pocono

RECEIVED
Office of Oil & Gas

MAR 14 2022

WV Department of
Environmental Protection



911 Address
2184 Sugar Run Rd
West Union, WV 26456

Well Site Safety Plan

Antero Resources

Well Name: Cashew Unit 5H, Ellick Unit 1H & 2H, Shays Unit 1H & 2H And Smelt Unit 1H & 2H

RECEIVED
Office of Oil & Gas

MAR 14 2022

Pad Location: CASHEW PAD

Ritchie County Union District

WV Department of
Environmental Protection

GPS Coordinates:

Entrance - Lat 39.180627' / Long -80.850392' (NAD83)

Pad Center - Lat 39.172018' / Long -80.857550' (NAD83)

SDW
3/10/2022

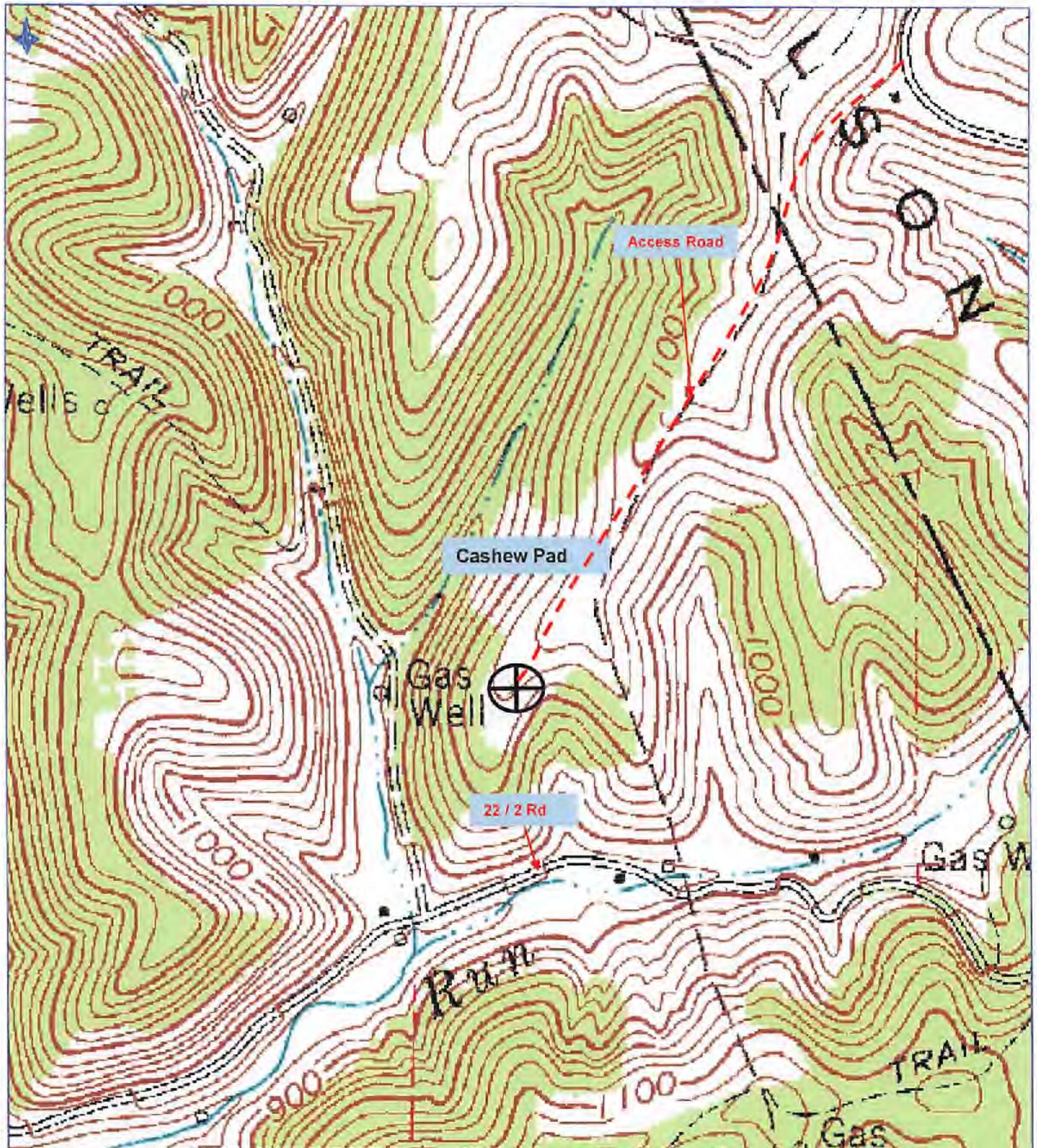
Driving Directions:

From Pullman: Head northeast on Main Street toward Ash Hill Street for 0.3 miles. Turn right onto Oxford Road for 5.1 miles. Continue onto S. Fork of Hughes River for 0.5 miles. Turn right onto Sugar Run for 2.3 miles. Lease road will be on your right.

Alternate Route:

From Auburn: Head west onto Auburn Road Main Street for 30 ft. Turn right onto Toll Gate Road for 0.3 miles. Continue onto Left Fork Bone Creek for 1.0 mile. Slight left onto CO Rd 7 13 for 1.7 miles. Continue straight onto Summer Road Brushy Fork for 1.7 miles. Turn right to stay on Summer Road Brushy Fork for 1.3 miles. Turn left onto Sugar Run for 2.2 miles. Lease road will be on your left.

EMERGENCY (24 HOUR) CONTACT 1-800-878-1373



Antero Resources Corporation
Appalachian Basin
Cashew Pad
Ritchie County

Quadrangle: Oxford
Watershed: South Fork Hughes River
District: Union
Date: 4-15-2021

04/08/2022

LATITUDE 39°12'30"

5,964'

LATITUDE 39°10'00"

2,858' TO BOTTOM HOLE

Antero Resources Corporation Well No. Ellick 2H

NOTES:

WELL 2H TOP HOLE INFORMATION: N: 247,482ft E: 1,615,025ft LAT: 39°10'17.38" LON: 80°51'28.43" BOTTOM HOLE INFORMATION: N: 240,123ft E: 1,619,023ft LAT: 39°09'06.24" LON: 80°50'35.28" WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS: WELL 2H TOP HOLE INFORMATION: N: 4,335,827m E: 512,290m BOTTOM HOLE INFORMATION: N: 4,333,605m E: 513,545m

(NAD) 27 (UTM) ZONE 17 COORDS: WELL 2H TOP HOLE INFORMATION: N: 14,224,411ft E: 1,680,690ft POINT OF ENTRY INFORMATION: N: 14,224,303ft E: 1,682,365ft BOTTOM HOLE INFORMATION: N: 14,217,222ft E: 1,684,803ft

NOTE: NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.

Table with 2 columns: Southwest District - Boone County and Union District - Ritchie County. Lists well numbers and names of owners/lessors.

WV NORTH ZONE GRID NORTH

5,540' TO BOTTOM HOLE

13,418'

LONGITUDE 80°50'00"

LONGITUDE 80°50'00"



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



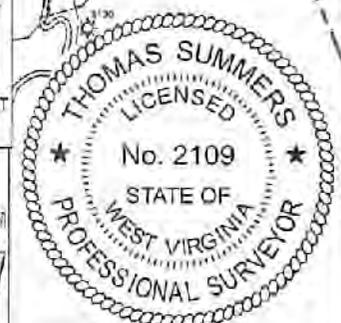
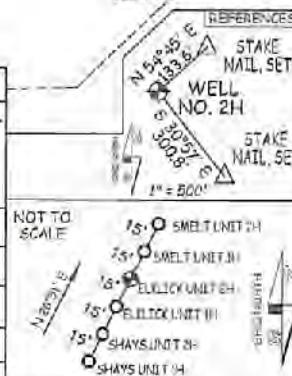
STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS. WILLOW LAND SURVEYING PLLC, 220 MASONIC AVE. PENNINSBORO WEST VIRGINIA 26415

JOB # 21-015WA DRAWING # ELCLICK2H SCALE 1" = 2000' MINIMUM DEGREE OF ACCURACY SUBMETER PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND: Surface Owner Boundary Lines +/-, Adjoining Surface Tracts +/-, Found monument, as noted. THOMAS SUMMERS P.S. 2109

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

DATE 02/16/22 OPERATOR'S WELL # ELCLICK 2H



WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL 47 - 085 - 10420 #44 (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X STATE COUNTY PERMIT LOCATION: ELEVATION 1,040' ORIGINAL 1,019' PROPOSED WATERSHED SOUTH FORK HUGHES RIVER QUADRANGLE OXFORD 7.5 DISTRICT UNION COUNTY RITCHIE COUNTY NAME PERMIT SURFACE OWNER ELMER W. PIERCE ACREAGE 67.78 ACRES +/- OIL & GAS ROYALTY OWNER B. F. KEISTER ET AL; RALPH JETT ET UX; DAVID D. BALL ET UX; JAY-BEE ROYALTY, LLC; T. M. GRIFFIN ET UX; MAUDE PIERCE ET AL; WALLACE B. HAUGHT ET AL LEASE ACREAGE 70 AC +/-; 148 AC +/-; 260 AC +/-; 38 AC +/-; 140 AC +/-; 20.26 AC +/-; 100 AC +/-; E. W. SUMMERS ET UX 125 AC +/- PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS PLUG & ABANDON CLEAN OUT & REPLUG WELL OPERATOR ANTERO RESOURCES CORP ESTIMATED DEPTH 6,900' TVD 21,100' MD DESIGNATED AGENT DIANNA STAMPER - CT CORPORATION SYSTEM ADDRESS 1615 WYNKOOP ST. ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313

LATITUDE 39°12'30"

6,964'

LATITUDE 39°10'00"

2,858' TO BOTTOM HOLE

Antero Resources Corporation Well No. Ellick 2H

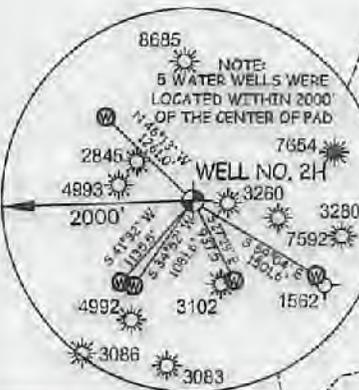
NOTES:

WELL 2H TOP HOLE INFORMATION: N: 247,482ft E: 1,615,025ft ... BOTTOM HOLE INFORMATION: N: 240,123ft E: 1,619,023ft ... WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE ...

(NAD) 83 (UTM) ZONE 17 COORDS: WELL 2H TOP HOLE INFORMATION: N: 4,335,827m E: 512,290m ...

(NAD) 27 (UTM) ZONE 17 COORDS: WELL 2H TOP HOLE INFORMATION: N: 14,224,411ft E: 1,680,690ft ...

NOTE: NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS. WILLOW LAND SURVEYING PLLC 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

JOB # 21-015WA DRAWING # ELCLICK2H SCALE 1" = 2000 MINIMUM DEGREE OF ACCURACY SUBMETER PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND: Surface Owner Boundary Lines +/-, Adjoining Surface Tracts +/-, Found monument, as noted. THOMAS SUMMERS P.S. 2109

STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

DATE 02/16/22 OPERATOR'S WELL# ELCLICK 2H

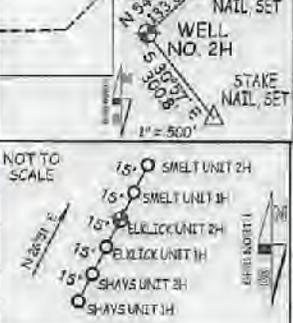
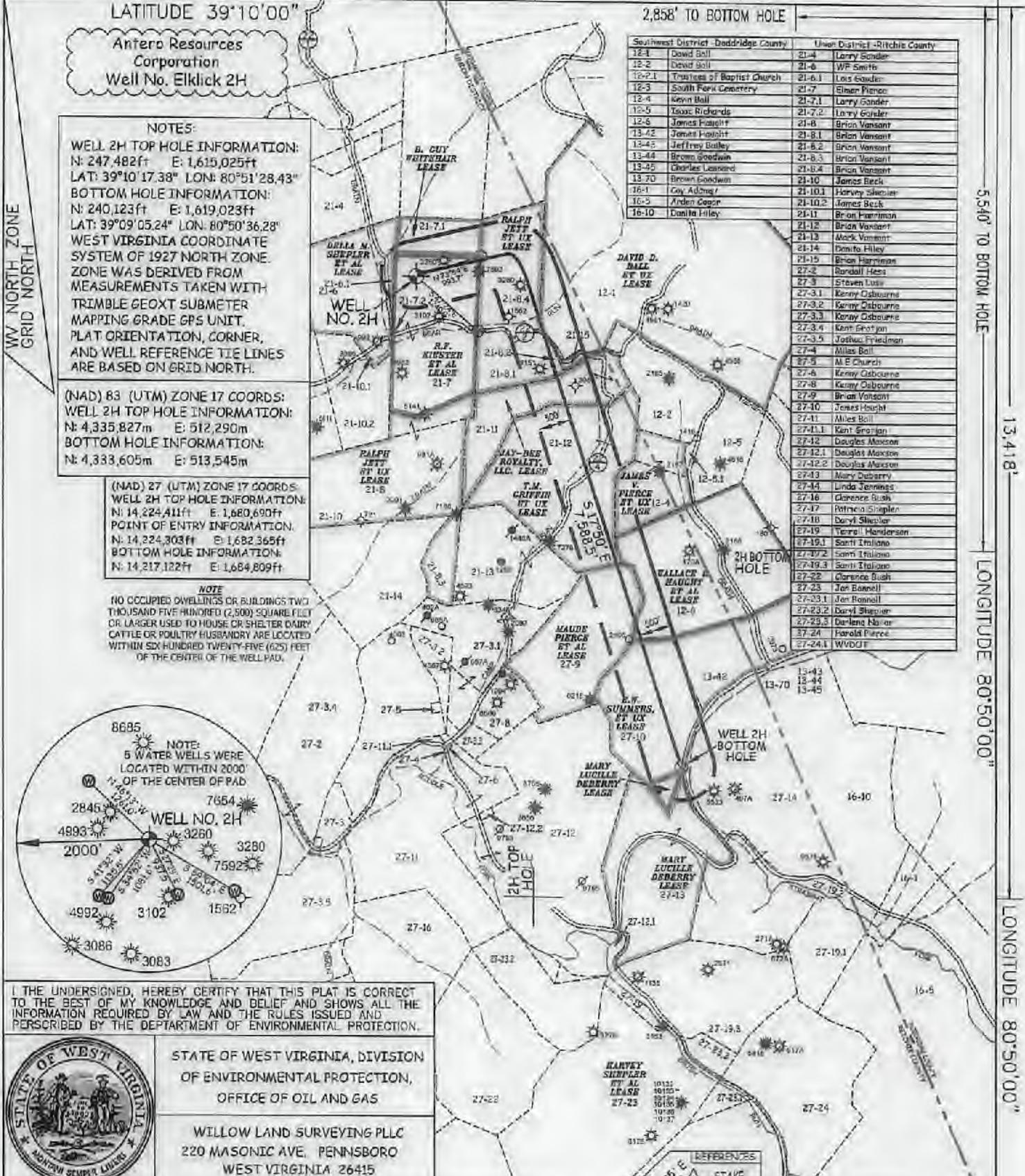


Table listing landowners and leaseholders in the area, including names like David Ball, Ralph Jett, and James Hought.



WELL TYPE: OIL GAS x LIQUID INJECTION WASTE DISPOSAL 47 - 085 - 16420 W.V.G. (IF "GAS") PRODUCTION x STORAGE DEEP SHALLOW x STATE COUNTY PERMIT LOCATION: ELEVATION 1,040 ORIGINAL 1,019 PROPOSED WATERSHED SOUTH FORK HUGHES RIVER QUADRANGLE OXFORD 7.5 DISTRICT UNION COUNTY RITCHIE 04/08/2022 SURFACE OWNER ELMER W. PIERCE ACREAGE 67.78 ACRES +/- OIL & GAS ROYALTY OWNER R. F. KEISTER ET AL; RALPH JETT ET UX; DAVID D. BALL ET UX; JAY-BEE ROYATLY, LLC; T. M. GRIFFIN ET UX; MAUDE PIERCE ET AL; WALLACE B. HAUGHT ET AL; E. W. SUMMERS ET UX LEASE ACREAGE 70 AC +/- 148 AC +/- 260 AC +/- 38 AC +/- 140 AC +/- 60.26 AC +/- 100 AC +/- 125 AC +/- PROPOSED WORK: DRILL x CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE x PLUG OFF OLD FORMATION PERFORATE NEW FORMATION x OTHER PHYSICAL CHANGE IN WELL (SPECIFY) PLUG & ABANDON CLEAN OUT & REPLUG TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5,900' TVD 21,100' MD WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER - CT CORPORATION SYSTEM ADDRESS 1615 WYNKOOP ST. ADDRESS 5400 D BIG TYLER ROAD FORM WW-6 DENVER, CO 80202 CHARLESTON, WV 25313

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>R.F. Keister, et al Lease</u>			
R.F. Keister, et al	G.L. Yaste	1/8	0105/0504
G.L. Yaste	D.L.Y., Inc.	Assignment	0112/0302
D.L.Y.m Inc.	Betty Jean Stalkner and Rosalee Roberts	Assignment	0132/0565
Betty Jean Stalkner and Rosalee Roberts	R & S Gas Company	Assignment	0147/0548
R & S Gas Company	BET-RO Inc	Assignment	0147/0554
BET-RO Inc	Roberts Energy Corporation	Assignment	0240/0036
Roberts Energy Corporation	Antero Resources Corporation	Assignment	0329/0138
<u>Ralph Jett, et ux Lease</u>			
Ralph Jett, et ux	W.R. Development Co. Inc.	1/8	0191/0378
W.R. Development Co. Inc.	Whittle Corporation	Assignment	0254/0910
Whittle Corporation	Antero Resources Appalachian Corporation	Assignment	0255/0526
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	0015/0702
<u>David D. Ball, et ux Lease</u>			
David Dale Ball Jr.	Antero Resources Corporation	1/8+	04170123
<u>R.F. Keister et al Lease</u>			
R.F. Keister et al	G.L. Yaste	1/8	0105/0504
G.L. Yaste	D.L.Y., Inc.	Assignment	0112/0302
D.L.Y.m Inc.	Betty Jean Stalkner and Rosalee Roberts	Assignment	0132/0565
Betty Jean Stalkner and Rosalee Roberts	R & S Gas Company	Assignment	0147/0548
R & S Gas Company	BET-RO Inc	Assignment	0147/0554
BET-RO Inc	Roberts Energy Corporation	Assignment	0240/0036
Roberts Energy Corporation	Antero Resources Corporation	Assignment	0329/0138
<u>Jay-Bee Royalty, LLC Lease</u>			
Jay-Bee Royalty, LLC	Antero Resources Corporation	1/8+	0330/0506
<u>Ralph Jett, et ux Lease</u>			
Ralph Jett, et ux	W.R. Development Co. Inc.	1/8	0191/0378
W.R. Development Co. Inc.	Whittle Corporation	Assignment	0254/0910
Whittle Corporation	Antero Resources Appalachian Corporation	Assignment	0255/0526
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	0015/0702
<u>T.M. Griffin, et ux Lease</u>			
T.M. Griffin, et ux	The Philadelphia Company of West Virginia	1/8	0029/0385
The Philadelphia Company of West Virginia	Pittsburgh and West Virginia Gas Company	Assignment	0082/0253
Pittsburgh and West Virginia Gas Company	Equitable Gas Company	Conveyance	0126/0473
Equitable Gas Company	Equitrans, Inc	Assignment	0154/0475
Equitrans, Inc.	EQT Capital Corporation	Merger	0006/0751

RECEIVED
Office of Oil and Gas

MAR 3 2022

WV Department of Environmental Protection

WW-6A1

Operator's Well Number Elklick Unit 2H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
EQT Capital Corporation	Equitable Resources, Inc	Merger	0023/032
Equitable Resources, Inc	Equitrans, LP	Assignment	0329/0645
Equitrans, LP	Equitable Production - Eastern States, Inc	Assignment	0234/0830
Equitable Production - Eastern States, Inc	Equitable Production Company	Merger	0281/0346
Equitable Production Company	EQT Production Company	Name Change	0218/0346
EQT Production Company	Antero Resources Corporation	Assignment	0323/0964
<u>Maude Pierce, et al Lease</u>			
Maude Pierce, et al	W.H. Mossor	1/8	0090/0113
W.H. Mossor	Term Energy Corporation	Assignment	0132/0314
Term Energy Corporation	Antero Resources Appalachian Corporation	Assignment	0257/0362
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	0015/0705
<u>Wallace B Haught, et al Lease</u>			
Wallace B. Haught, et al	Consolidated Gas Supply Corporation	1/8+	0095/0375
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0135/0583
Consolidated Gas Transmission Corporation	CNG Development Company	Assignment	0139/0041
CNG Development Company	CNG Producing Company	Merger	0167/0210
CNG Producing Company	Dominion Exploration and Production, Inc	Merger	0049/0340
Dominion Exploration and Production, Inc	CONSOL Gas Company	Name Change	0293/0252
CONSOL Gas Company	CNX Gas Company	Merger	0293/0252
CNX Gas Company	Antero Resources Corporation	Assignment	0409/0672

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

04/08/2022

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>E.W. Summers, et ux Lease</u>	E.W. Summers, et ux	G.W. Thompson	1/8	0025/0260
	G.W. Thompson	The Philadelphia Company of West Virginia	Assignment	Unrecorded
	The Philadelphia Company of WV	Pittsburgh and West Virginia Gas Co.	Assignment	0032/0253
	Pittsburgh and West Virginia Gas Co.	Equitable Gas Company	Conveyance	0126/0473
	Equitable Gas Company	Equitrans, Inc.	Assignment	0154/0475
	Equitrans, Inc.	EQT Capital Corporation	Merger	0006/0751
	EQT Capital Corporation	Equitable Resources, Inc.	Merger	0023/0032
	Equitable Resources, Inc.	Equitrans, LP	Assignment	0329/0645
	Equitrans, LP	Equitable Production-Eastern States, Inc.	Assignment	0234/0830
	Equitable Production-Eastern States, Inc.	Equitable Production Company	Merger	0281/0346
	Equitable Production Company	EQT Production Company	Name Change	0218/0346
	EQT Production Company	Antero Resources Corporation	Assignment	0487/0641

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Tim Rady
 Its: VP of Land

RECEIVED
Office of Oil and Gas

MAR 3 2022

WV Department of
Environmental Protection

4708510420



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

February 14, 2022

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Elklick Unit 1H - 2H
Quadrangle: Oxford 7.5'
Ritchie County/Union District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permits for the Elklick Unit 1H - 2H horizontal shallow wells. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Elklick Unit 1H - 2H horizontal laterals will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tyler Skavdahl", is written over a white background.

Tyler Skavdahl
Senior Landman

RECEIVED
Office of Oil and Gas

MAR 3 2022

WV Department of
Environmental Protection

04/08/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 02/25/2022

API No. 47- 085 -
Operator's Well No. Elklick Unit 2H
Well Pad Name: Cashew Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>512290m</u>
County:	<u>Ritchie</u>		Northing:	<u>4335827m</u>
District:	<u>Union</u>	Public Road Access:	<u>Pleasant Hollow Road</u>	
Quadrangle:	<u>Oxford 7.5'</u>	Generally used farm name:	<u>Elmer W. Pierce</u>	
Watershed:	<u>South Fork Hughes River</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
--	---

RECEIVED
Office of Oil and Gas

MAR 3 2022

WV Department of
Environmental Protection

Required Attachments:

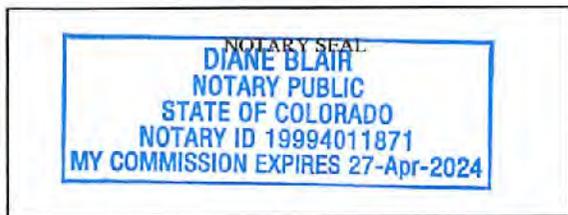
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Diana Hoff, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Antero Resources Corporation
By: Diana Hoff *Diana O. Hoff*
Its: Senior VP of Operations
Telephone: 303-357-7310

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315
Email: mstanton@anteroresources.com



Subscribed and sworn before me this 28 day of Feb 2022.
Diane Blair Notary Public
My Commission Expires 27 Apr 2024

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Office of Oil and Gas
MAR 3 2022

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 02/28/2022 Date Permit Application Filed: 02/28/2022

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Elmer W. Pierce

Address: 1634 Pleasant Hollow Road
West Union, WV 26456

Name: Larry & Lois Gander

Address: 2249 Clairmont Drive
Pittsburgh, PA 15241

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____

Address: _____

Name: _____

Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____

Address: _____

COAL OWNER OR LESSEE

Name: NO DECLARATIONS ON RECORD WITH COUNTY

Address: _____

COAL OPERATOR

Name: NO DECLARATIONS ON RECORD WITH COUNTY

Address: _____

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE

Name: PLEASE SEE ATTACHMENT

Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____

Address: _____

*Please attach additional forms if necessary

RECEIVED
Office of Oil and Gas

MAR 3 2022

WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas

MAR 3 2022

WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

04/08/2022

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED
Office of Oil and Gas

MAR 3 2022

WV Department of
Environmental Protection

04/08/2022

WW-6A
(8-13)

4708510420
API NO. 47-085
OPERATOR WELL NO. Ellick Unit 2H
Well Pad Name: Cashew Pad

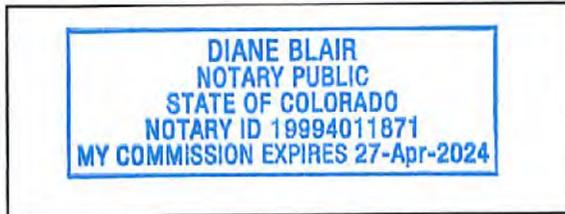
Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310 Diana O. Hoff
Email: mstanton@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 28 day of Feb. 2022.
Diane Blair Notary Public
My Commission Expires 27 Apr 2024

RECEIVED
Office of Oil and Gas
MAR 3 2022
WV Department of
Environmental Protection

04/08/2022

4708510420

WW-6A Notice of Application to Water Source Owner:

Water Source Owners:

W1:

Owner: Larry & Lois Gander
Address: 2249 Clairmont Dr.
Pittsburgh, PA 15241-3251

W2 & W3:

Owner: WF Smith Heirs
Address: 2249 Clairmont Dr.
Pittsburgh, PA 15241-3251

W4:

Owner: Elmer W. Pierce
Address: 1634 Pleasant Hollow Road
West Union, WV 26456-6272

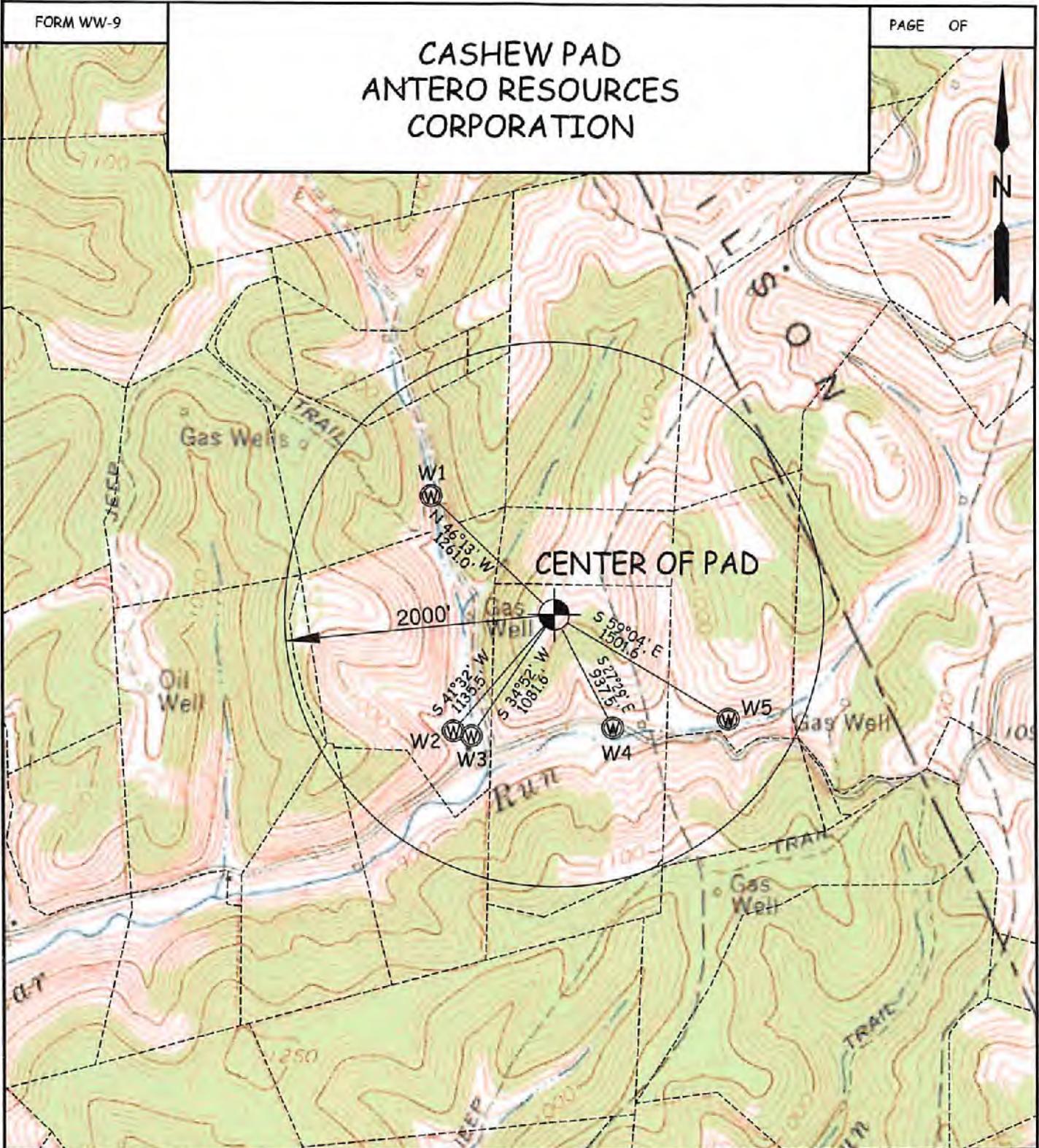
W5:

Owner: Donald Vansant, et al
Address: 14187 Day Ave.
Mount Airy, MD 21771-4631

RECEIVED
Office of Oil and Gas
MAR 3 2022
WV Department of
Environmental Protection

04/08/2022

**CASHEW PAD
ANTERO RESOURCES
CORPORATION**



	WELL SURFACE OWNER	ADDRESS	WELL LATITUDE	WELL LONGITUDE
W1	LARRY & LOIS GANDER	2249 CLAIRMONT DR., PITTSBURGH, PA 15241	39°10'26.56"	80°51'39.13"
W2	WF SMITH HEIRS	2249 CLAIRMONT DR., PITTSBURGH, PA 15241	39°10'09.56"	80°51'36.81"
W3	WF SMITH HEIRS	2249 CLAIRMONT DR., PITTSBURGH, PA 15241	39°10'09.21"	80°51'35.09"
W4	ELMER W. PIERCE	1634 PLEASANT HOLLOW RD, WEST UNION, WV 26456	39°10'09.92"	80°51'21.76"
W5	DONALD VANSANT ET AL	14187 DAY AVE., MOUNT AIRY, MD 21771	39°10'10.64"	80°51'10.91"

WILLOW LAND SURVEYING, PLLC P.O. BOX 17, PENNSBORO, WV 26415 (304) 659-1717	TOPO SECTION(S) OF : OXFORD 7.5' QUAD.	SCALE : 1-INCH = 1000-FEET 0' 1000' 2000' 3000'
	JOB #: 12-063WA	
DATE: 03/23/21	DRAWN BY: D.L.P.	FILE: CASHEWPADWATERMAP

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 02/17/2022 **Date Permit Application Filed:** 02/28/2022

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Elmer W. Pierce
Address: 1834 Pleasant Hollow Road
West Union, WV 26456

Name: Larry & Lois Gander
Address: 2249 Clairmont Drive
Pittsburgh, PA 15241

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 512290m
County: Ritchie Northing: 4335827m
District: Union Public Road Access: Pleasant Hollow Road
Quadrangle: Oxford 7.5' Generally used farm name: Gander, Larry and Lois
Watershed: South Fork Hughes River

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Antero Resources Corporation
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7310
Email: mstanton@anteroresources.com
Facsimile: 303-357-7315

Authorized Representative: Mallory Stanton
Address: 1615 Wynkoop St.
Denver, CO 80202
Telephone: 303-357-7310
Email: mstanton@anteroresources.com
Facsimile: 303-357-7315

RECEIVED
Office of Oil and Gas
MAR 3 2022
WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

WW-6A5
(1/12)

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 02/28/2022 **Date Permit Application Filed:** 02/28/2022

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: <u>Elmer W. Pierce</u>	Name: <u>Larry & Lois Gender</u>
Address: <u>1634 Pleasant Hollow Road</u>	Address: <u>2249 Clairmont Drive</u>
<u>West Union, WV 26456</u>	<u>Pittsburgh, PA 15241</u>

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>512290m</u>
County: <u>Ritchie</u>	Northing: <u>4335827m</u>
District: <u>Union</u>	Public Road Access: <u>Pleasant Hollow Road</u>
Quadrangle: <u>Oxford 7.5'</u>	Generally used farm name: <u>Elmer W. Pierce</u>
Watershed: <u>South Fork Hughes River</u>	

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: mstanton@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

RECEIVED
Office of Oil and Gas
MAR 3 2022
WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/08/2022

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, _____, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>512290m</u>
County:	<u>Ritchie</u>	Northing:	<u>4335827m</u>
District:	<u>Union</u>	Public Road Access:	<u>Pleasant Hollow Road</u>
Quadrangle:	<u>Oxford 7.5'</u>	Generally used farm name:	<u>Elmer W. Pierce</u>
Watershed:	<u>South Fork Hughes River</u>		

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

<p>*Please check the box that applies</p> <p><input type="checkbox"/> SURFACE OWNER</p> <p><input type="checkbox"/> SURFACE OWNER (Road and/or Other Disturbance)</p> <p><input type="checkbox"/> SURFACE OWNER (Impoundments/Pits)</p> <p><input type="checkbox"/> COAL OWNER OR LESSEE</p> <p><input type="checkbox"/> COAL OPERATOR</p> <p><input type="checkbox"/> WATER PURVEYOR</p> <p><input type="checkbox"/> OPERATOR OF ANY NATURAL GAS STORAGE FIELD</p>	<p>FOR EXECUTION BY A NATURAL PERSON</p> <p>Signature: _____</p> <p>Print Name: _____</p> <p>Date: _____</p> <p>FOR EXECUTION BY A CORPORATION, ETC.</p> <p>Company: _____</p> <p>By: _____</p> <p>Its: _____</p> <p>Signature: _____</p> <p>Date: _____</p> <div style="text-align: right; font-size: small;"> <p>RECEIVED Office of Oil and Gas RECEIVED Office of Oil and Gas MAR 01 2022 MAR 3 2022 WV Department of Environmental Protection WV Department of Environmental Protection</p> </div>
---	--

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



4708510420

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Jimmy Wriston, P. E.
Secretary of Transportation
Commissioner of Highways

D. Alan Reed, P.E.
State Highway Engineer

February 10, 2022

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Cashew Pad, Ritchie County
Elklick Unit 2H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2019-0091 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off Doddridge County Route 52 SLS MP 2.97.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Diane Blair
Antero Resources Corporation
CH, OM, D-3 & 4
File

RECEIVED
Office of Oil and Gas

MAR 3 2022

WV Department of
Environmental Protection

Subdivision 3.3.e A listing of the anticipated additives that may be used in the water used for fracturing or stimulating the well. (A listing of the additives that were actually used in the fracturing or stimulating of the well shall be submitted as part of the completion report required by W. Va. Code 22-6-22.)

FRACTURING/STIMULATING INTERVAL

Additive	Chemical Abstract Service Number (CAS #)
1. Fresh Water	7732-18-5
2. 2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
3. Ammonium Persulfate	7727-54-0
4. Anionic copolymer	Proprietary
5. Anionic polymer	Proprietary
6. BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
7. Cellulase enzyme	(Proprietary)
8. Demulsifier Base	(Proprietary)
9. Ethoxylated alcohol blend	Mixture
10. Ethoxylated Nonylphenol	68412-54-4
11. Ethoxylated oleylamine	26635-93-8
12. Ethylene Glycol	107-21-1
13. Glycol Ethers	111-76-2
14. Guar gum	9000-30-0
15. Hydrogen Chloride	7647-01-0
16. Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
17. Isopropyl alcohol	67-63-0
18. Liquid, 2,2-dibromo-3- nitropropionamide	10222-01-2
19. Microparticle	Proprietary
20. Petroleum Distillates (BTEX Below Detect)	64742-47-8
21. Polyacrylamide	57-55-6
22. Propargyl Alcohol	107-19-7
23. Propylene Glycol	57-55-6
24. Quartz	14808-60-7
25. Sillica crystalline quartz	7631-86-9
26. Sodium Chloride	7647-14-5
27. Sodium Hydroxide	1310-73-2
28. Sugar	57-50-1
29. Surfactant	68439-51-0
30. Suspending agent (solid)	14808-60-7
31. Tar bases, quinolone derivs, benzyl chloride-quarternized	72480-70-7
32. Solvent Naptha, petroleum, heavy aliph	64742-96-7
33. Soybean Oil, Me ester	67784-80-9
34. Copolymer of Maleic and Acrylic Acid	52255-49-9
35. DETA Phosphonate	15827-60-8
36. Hexamethylene Triamine Penta	34690-00-1
37. Phosphino Carboxylic acid polymer	71050-62-9
38. Hexamethylene diamine penta	23605-74-5
39. 2-Propenoic acid, polymer with 2 propenamide	9003-06-9
40. Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
41. Diethylene Glycol	111-46-6
42. Methenamine	100-97-0
43. Polyethylene polyamine	68603-67-8
44. Coco amine	61791-14-8
45. 2-Propyn-1-olcompound with methyloxirane	38172-91-7

LOCATION COORDINATES				
SITE LOCATIONS	WV83-NF (NORTH ZONE)		UTMS-17	
	LATITUDE	LONGITUDE	NORTHING	EASTING
MAIN ACCESS ROAD ENTRANCE	39.180627	-80.850352	4336621.8741	532921.8267
CENTROID OF WELL PAD	39.172018	-80.857550	4335875.5858	532305.1042
CENTER OF CONTAINMENT TANK	39.170990	-80.857541	4335761.3655	532271.4820

CASHEW WELL PAD ANTERO RESOURCES CORPORATION FINAL DESIGN PLANS

UNION & SOUTHWEST DISTRICT, RITCHIE & DODDRIDGE COUNTY, WEST VIRGINIA
LITTLE KANAWHA WATERSHED

SHEET INDEX			
1	COVER SHEET	27	WV NORTH MAC 27
2	GENERAL NOTES	28	WV NORTH MAC 28
3	LIMITS OF DISTURBANCE	29	WV NORTH MAC 29
4	STREAM AND IMPACT	30	WV NORTH MAC 30
5	GRADINGS VOLUMES	31	WV NORTH MAC 31
6	LOCATION MAP	32	WV NORTH MAC 32
7	VICINITY MAP	33	WV NORTH MAC 33
8	PLAN REPRODUCTION WARNING	34	WV NORTH MAC 34
9	COVER SHEET	35	WV NORTH MAC 35
10	GENERAL NOTES	36	WV NORTH MAC 36
11	LIMITS OF DISTURBANCE	37	WV NORTH MAC 37
12	STREAM AND IMPACT	38	WV NORTH MAC 38
13	GRADINGS VOLUMES	39	WV NORTH MAC 39
14	LOCATION MAP	40	WV NORTH MAC 40
15	VICINITY MAP	41	WV NORTH MAC 41
16	PLAN REPRODUCTION WARNING	42	WV NORTH MAC 42
17	COVER SHEET	43	WV NORTH MAC 43
18	GENERAL NOTES	44	WV NORTH MAC 44
19	LIMITS OF DISTURBANCE	45	WV NORTH MAC 45
20	STREAM AND IMPACT	46	WV NORTH MAC 46
21	GRADINGS VOLUMES	47	WV NORTH MAC 47
22	LOCATION MAP	48	WV NORTH MAC 48
23	VICINITY MAP	49	WV NORTH MAC 49
24	PLAN REPRODUCTION WARNING	50	WV NORTH MAC 50

GENERAL DESCRIPTION:
THE ACCESS ROAD, WATER CONTAINMENT PAD, AND WELL PAD ARE BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF AN INDIVIDUAL MARCELLUS SHALE GAS WELLS.

FLOODPLAIN NOTES:
THE PROPOSED SITE LOCATIONS ARE NOT WITHIN ANY DESIGNATED FLOOD ZONES PER FEMA MAP NUMBER 8-56050C0290C.

MISS UTILITY STATEMENT:
ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATION OF UTILITIES PRIOR TO THIS PROJECT DESIGN. TICKET #187888887. MAINTENANCE MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

ENTRANCE PERMIT:
ANTERO RESOURCES CORPORATION WILL OBTAIN AN ENCROACHMENT PERMIT (FORM MA 108) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

ENVIRONMENTAL NOTES:
STREAM AND WETLAND DELINEATIONS WERE PERFORMED IN OCTOBER, 2018 BY G&E CONSULTANTS TO DETERMINE THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY JURISDICTION OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE OCTOBER, 2018 STREAM AND WETLAND DELINEATION WAS PREPARED BY G&E CONSULTANTS AND INCORPORATES THE RESULTS OF THE FIELD DELINEATION. THE MAP DOES NOT IN ANY WAY REPRESENT A FUNCTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP. IT IS STRONGLY RECOMMENDED THAT THE APPLICANT CONSULT WITH AN ENVIRONMENTAL ENGINEER TO OBTAIN THE NECESSARY CONSENTS FROM THE USACE AND/OR THE WVDEP PRIOR TO BEGINNING ANY CONSTRUCTION ON THE PROPERTIES DESCRIBED HEREIN. THE DEVELOPER SHALL OBTAIN THE APPROPRIATE PERMITS FROM THE FEDERAL AND/OR STATE AGENCIES PRIOR TO ANY PROPOSED IMPACTS TO WATERS OF THE U.S. INCLUDING WETLANDS AND STREAM CHANNELS.

GEOTECHNICAL NOTES:
THE PROPOSED ACCESS ROAD CUT SLOPE (2:1) SHALL BE FIELD VERIFIED BY A CERTIFIED GEOTECHNICAL ENGINEER TO ENSURE THE PROPOSED SLOPE ARE ADEQUATE PRIOR TO CONSTRUCTION. ACCESS ROAD CONSTRUCTION SHALL BE MONITORED BY A REPRESENTATIVE OF THE USACE OR AN ENVIRONMENTAL ENGINEER/DESIGN ENGINEER OF QUALIFIED CONSTRUCTION.

RESTRICTIONS NOTES:

- THERE ARE NO LAKES OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD LOC.
- THERE ARE NO WETLANDS TO BE DISTURBED OR WITHIN 100 FEET OF THE WELL PAD LOC.
- THERE ARE NO CONSIDERABLE STREAM IMPACTS THAT WILL NEED TO BE PERMITTED BY THE APPROPRIATE AGENCIES.
- THERE ARE NO PERMANENT OR PERENNIAL STREAM IMPACTS WITHIN THE LCO.
- THERE ARE NO NATURALLY OCCURRING TRIBUTARY STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOC.
- THERE ARE NO GROUNDWATER INTAKES OF PUBLIC WATER SUPPLY FACILITIES WITHIN 1,000 FEET OF THE WELL PAD AND LOC.
- THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 300 FEET OF THE WELL PAD AND LOC.
- THERE ARE NO OCCUPIED OVERLAPPING STRUCTURES WITHIN 800 FEET OF THE CENTER OF THE WELL PAD.
- THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 800 FEET OF THE CENTER OF THE WELL PAD.

PROJECT CONTACTS:

OPERATOR:
ANTERO RESOURCES CORPORATION
184 WATERS BLVD
BROADSPUR, WV 26033
PHONE: (204) 422-8000
FAX: (204) 422-8102

ENVIRONMENTAL:
G&E CONSULTANTS
JASON COOP - PROJECT MANAGER
OFFICE: (204) 968-5304

GEOTECHNICAL:
CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
KOPPELSON - PROJECT MANAGER
OFFICE: (204) 968-5304

CONSTRUCTION MANAGER:
AMERICAN WEST, INC.
OFFICE: (204) 422-8000

DESIGN MANAGER:
ROBERT WYLES
OFFICE: (204) 422-8000

UTILITY SUPERVISOR:
SCOTT HOFFER
CELL: (204) 615-8888



LOCATION MAP
OXFORD USGS 7.5 QUAD
SCALE: 1 INCH = 1000 FEET

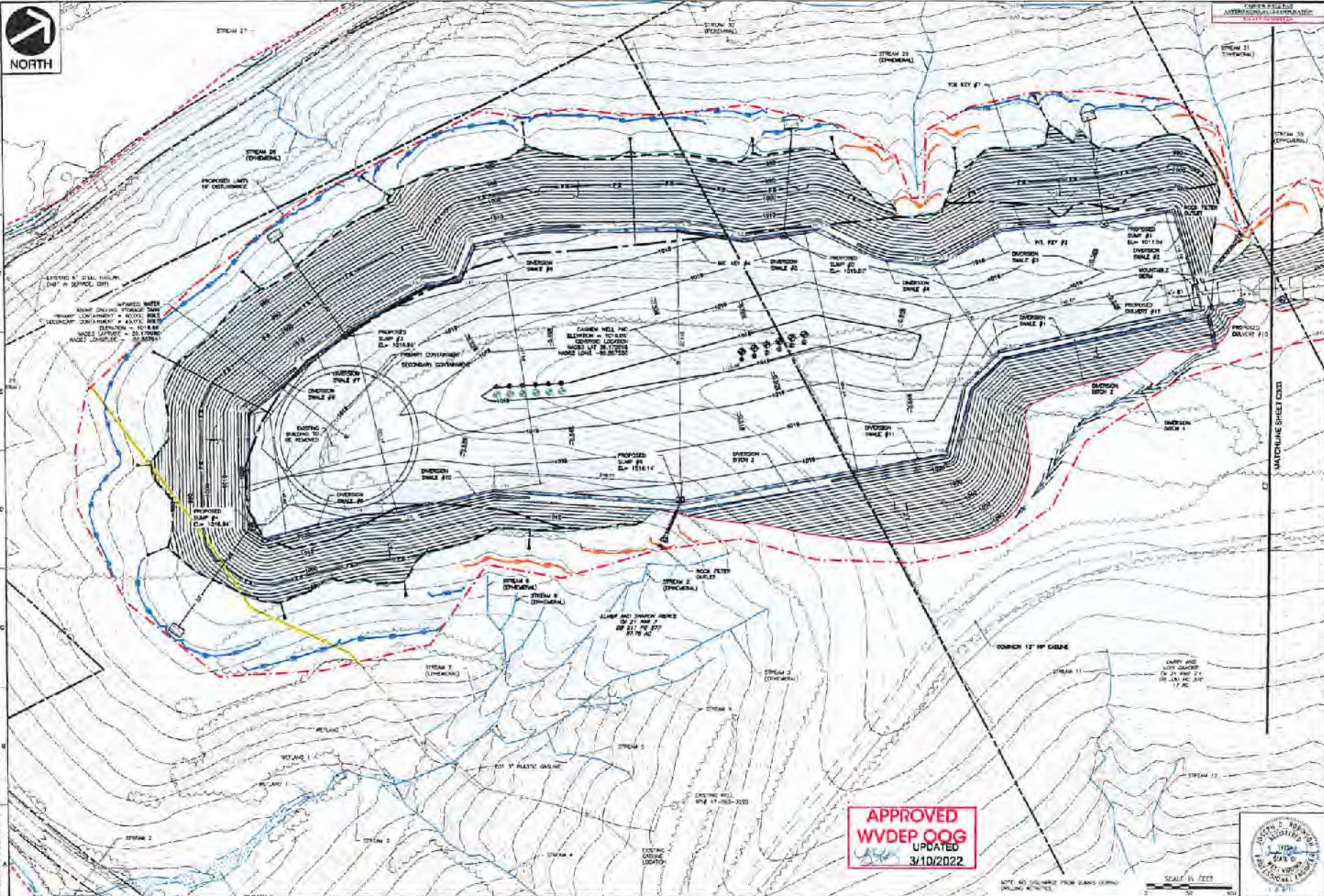
APPROVED WVDEP OOG
UPDATED
3/10/2022



VICINITY MAP
RITCHIE & DODDRIDGE COUNTY ROAD MAP
SCALE: 1 INCH = 1 MILE

LIMITS OF DISTURBANCE PARCEL BREAK UPS - CASHEW WELL PAD					
RITCHIE & DODDRIDGE COUNTY, WEST VIRGINIA					
OWNER	TM-PARCEL	DEED-PAGE	TOTAL ACRES	TYPE OF DISTURBANCE	ACERASE
LARRY AND LORI SANDER	23.1	339 TW	100.00	PARCEL INTERSECTION	0.00
				MAIN ACCESS ROAD	0.00
				STRADDLING AREA 1	0.76
				STRADDLING AREA 2	0.00
				STRADDLING AREA 3	0.00
				STRADDLING AREA 4	0.00
				STRADDLING AREA 5	0.00
				STRADDLING AREA 6	0.00
				STRADDLING AREA 7	0.00
				STRADDLING AREA 8	0.00
				STRADDLING AREA 9	0.00
				STRADDLING AREA 10	0.00
				STRADDLING AREA 11	0.00
				STRADDLING AREA 12	0.00
				STRADDLING AREA 13	0.00
				STRADDLING AREA 14	0.00
				STRADDLING AREA 15	0.00
				STRADDLING AREA 16	0.00
				STRADDLING AREA 17	0.00
				STRADDLING AREA 18	0.00
				STRADDLING AREA 19	0.00
				STRADDLING AREA 20	0.00
				STRADDLING AREA 21	0.00
				STRADDLING AREA 22	0.00
				STRADDLING AREA 23	0.00
				STRADDLING AREA 24	0.00
				STRADDLING AREA 25	0.00
				STRADDLING AREA 26	0.00
				STRADDLING AREA 27	0.00
				STRADDLING AREA 28	0.00
				STRADDLING AREA 29	0.00
				STRADDLING AREA 30	0.00
				STRADDLING AREA 31	0.00
				STRADDLING AREA 32	0.00
				STRADDLING AREA 33	0.00
				STRADDLING AREA 34	0.00
				STRADDLING AREA 35	0.00
				STRADDLING AREA 36	0.00
				STRADDLING AREA 37	0.00
				STRADDLING AREA 38	0.00
				STRADDLING AREA 39	0.00
				STRADDLING AREA 40	0.00
				STRADDLING AREA 41	0.00
				STRADDLING AREA 42	0.00
				STRADDLING AREA 43	0.00
				STRADDLING AREA 44	0.00
				STRADDLING AREA 45	0.00
				STRADDLING AREA 46	0.00
				STRADDLING AREA 47	0.00
				STRADDLING AREA 48	0.00
				STRADDLING AREA 49	0.00
				STRADDLING AREA 50	0.00
				STRADDLING AREA 51	0.00
				STRADDLING AREA 52	0.00
				STRADDLING AREA 53	0.00
				STRADDLING AREA 54	0.00
				STRADDLING AREA 55	0.00
				STRADDLING AREA 56	0.00
				STRADDLING AREA 57	0.00
				STRADDLING AREA 58	0.00
				STRADDLING AREA 59	0.00
				STRADDLING AREA 60	0.00
				STRADDLING AREA 61	0.00
				STRADDLING AREA 62	0.00
				STRADDLING AREA 63	0.00
				STRADDLING AREA 64	0.00
				STRADDLING AREA 65	0.00
				STRADDLING AREA 66	0.00
				STRADDLING AREA 67	0.00
				STRADDLING AREA 68	0.00
				STRADDLING AREA 69	0.00
				STRADDLING AREA 70	0.00
				STRADDLING AREA 71	0.00
				STRADDLING AREA 72	0.00
				STRADDLING AREA 73	0.00
				STRADDLING AREA 74	0.00
				STRADDLING AREA 75	0.00
				STRADDLING AREA 76	0.00
				STRADDLING AREA 77	0.00
				STRADDLING AREA 78	0.00
				STRADDLING AREA 79	0.00
				STRADDLING AREA 80	0.00
				STRADDLING AREA 81	0.00
				STRADDLING AREA 82	0.00
				STRADDLING AREA 83	0.00
				STRADDLING AREA 84	0.00
				STRADDLING AREA 85	0.00
				STRADDLING AREA 86	0.00
				STRADDLING AREA 87	0.00
				STRADDLING AREA 88	0.00
				STRADDLING AREA 89	0.00
				STRADDLING AREA 90	0.00
				STRADDLING AREA 91	0.00
				STRADDLING AREA 92	0.00
				STRADDLING AREA 93	0.00
				STRADDLING AREA 94	0.00
				STRADDLING AREA 95	0.00
				STRADDLING AREA 96	0.00
				STRADDLING AREA 97	0.00
				STRADDLING AREA 98	0.00
				STRADDLING AREA 99	0.00
				STRADDLING AREA 100	0.00

GRADINGS VOLUMES			L.I.D. AREAS	
DESCRIPTION	CUBIC YD	FILL/EMPTY	DESCRIPTION	ACRES
MAIN ACCESS ROAD	0.00	0.00	WELL PAD	0.00
WELL PAD	0.00	0.00	STRADDLING AREA 1	0.00
STRADDLING AREA 1	0.00	0.00	STRADDLING AREA 2	0.00
STRADDLING AREA 2	0.00	0.00	STRADDLING AREA 3	0.00
STRADDLING AREA 3	0.00	0.00	STRADDLING AREA 4	0.00
STRADDLING AREA 4	0.00	0.00	STRADDLING AREA 5	0.00
STRADDLING AREA 5	0.00	0.00	STRADDLING AREA 6	0.00
STRADDLING AREA 6	0.00	0.00	STRADDLING AREA 7	0.00
STRADDLING AREA 7	0.00	0.00	STRADDLING AREA 8	0.00
STRADDLING AREA 8	0.00	0.00	STRADDLING AREA 9	0.00
STRADDLING AREA 9	0.00	0.00	STRADDLING AREA 10	0.00
STRADDLING AREA 10	0.00	0.00	STRADDLING AREA 11	0.00
STRADDLING AREA 11	0.00	0.00	STRADDLING AREA 12	0.00
STRADDLING AREA 12	0.00	0.00	STRADDLING AREA 13	0.00
STRADDLING AREA 13	0.00	0.00	STRADDLING AREA 14	0.00
STRADDLING AREA 14	0.00	0.00	STRADDLING AREA 15	0.00
STRADDLING AREA 15	0.00	0.00	STRADDLING AREA 16	0.00
STRADDLING AREA 16	0.00	0.00	STRADDLING AREA 17	0.00
STRADDLING AREA 17	0.00	0.00	STRADDLING AREA 18	0.00
STRADDLING AREA 18	0.00	0.00	STRADDLING AREA 19	0.00
STRADDLING AREA 19	0.00	0.00	STRADDLING AREA 20	0.00
STRADDLING AREA 20	0.00	0.00	STRADDLING AREA 21	0.00
STRADDLING AREA 21	0.00	0.00	STRADDLING AREA 22	0.00
STRADDLING AREA 22	0.00	0.00	STRADDLING AREA 23	0.00
STRADDLING AREA 23	0.00	0.00	STRADDLING AREA 24	0.00
STRADDLING AREA 24	0.00	0.00	STRADDLING AREA 25	0.00
STRADDLING AREA 25	0.00	0.00	STRADDLING AREA 26	0.00
STRADDLING AREA 26	0.00	0.00	STRADDLING AREA 27	0.00
STRADDLING AREA 27	0.00	0.00	STRADDLING AREA 28	0.00
STRADDLING AREA 28	0.00	0.00	STRADDLING AREA 29	0.00
STRADDLING AREA 29	0.00	0.00	STRADDLING AREA 30	0.00
STRADDLING AREA 30	0.00	0.00	STRADDLING AREA 31	0.00
STRADDLING AREA 31	0.00	0.00	STRADDLING AREA 32	0.00
STRADDLING AREA 32	0.00	0.00	STRADDLING AREA 33	0.00
STRADDLING AREA 33	0.00	0.00	STRADDLING AREA 34	0.00
STRADDLING AREA 34	0.00	0.00	STRADDLING AREA 35	0.00
STRADDLING AREA 35	0.00	0.00	STRADDLING AREA 36	0.00
STRADDLING AREA 36	0.00	0.00	STRADDLING AREA 37	0.00
STRADDLING AREA 37	0.00	0.00	STRADDLING AREA 38	0.00
STRADDLING AREA 38	0.00	0.00	STRADDLING AREA 39	0.00
STRADDLING AREA 39	0.00	0.00	STRADDLING AREA 40	0.00
STRADDLING AREA 40	0.00	0.00	STRADDLING AREA 41	0.00
STRADDLING AREA 41	0.00	0.00	STRADDLING AREA 42	0.00
STRADDLING AREA 42	0.00	0.00	STRADDLING AREA 43	0.00
STRADDLING AREA 43	0.00	0.00	STRADDLING AREA 44	0.00
STRADDLING AREA 44	0.00	0.00	STRADDLING AREA 45	0.00
STRADDLING AREA 45	0.00	0.00	STRADDLING AREA 46	0.00
STRADDLING AREA 46	0.00	0.00	STRADDLING AREA 47	0.00
STRADDLING AREA 47	0.00	0.00	STRADDLING AREA 48	0.00
STRADDLING AREA 48	0.00	0.00	STRADDLING AREA 49	0.00
STRADDLING AREA 49	0.00	0.00	STRADDLING AREA 50	0.00
STRADDLING AREA 50	0.00	0.00	STRADDLING AREA 51	0.00
STRADDLING AREA 51	0.00	0.00	STR	



APPROVED
WVDEP OQG
 UPDATED
 3/10/2022

SCALE IN FEET
 0 20 40 60 80 100



REVISION RECORD

NO.	DATE	DESCRIPTION
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		

CEE
 Civil & Environmental Consultants, Inc.
 600 Massachusetts Ave. Suite 200 - Bridgeport, WV 26308
 Ph: 304-821-1119 - Fax: 304-821-1227
 www.ceeinc.com

ANTERO RESOURCES
CASHWELL PAD
UNION & SOUTHWEST DISTRICTS
RITCHIE & DODDRIEGE COUNTY
WEST VIRGINIA

WELL PAD FINE GRADING PLAN

DATE	BY	CHKD BY
10/15/2021	W. J. HARRIS	J. HARRIS
12/15/2021	W. J. HARRIS	J. HARRIS
1/10/2022	W. J. HARRIS	J. HARRIS
3/10/2022	W. J. HARRIS	J. HARRIS

PROJECT NO. **C309**

CASHEW WELL PAD ANTERO RESOURCES CORPORATION FINAL DESIGN PLANS

UNION & SOUTHWEST DISTRICT, RITCHIE & DODDRIDGE COUNTY, WEST VIRGINIA
LITTLE KANAWHA WATERSHED

LOCATION COORDINATES				
SITE LOCATIONS	WV83-NF [NORTH ADRE]		UTM83-Z7	
	LATITUDE	LONGITUDE	NORTHING	EASTING
MAIN ACCESS ROAD ENTRANCE	35.180627	-80.850982	4336631.8741	512921.8257
CENTROID OF WELL PAD	35.172018	-80.857550	4335675.5899	512305.1042
CENTER OF CONTAINMENT TANK	35.170990	-80.857941	4335761.3656	512271.4820

GENERAL DESCRIPTION:
THE ACCESS ROADS, WATER CONTAINMENT PAD, AND WELL PAD ARE BEING CONSTRUCTED TO AND IN THE DEVELOPMENT OF INDIVIDUAL WATERSHEDS IN THE LITTLE KANAWHA WATERSHED.

FLOODPLAIN NOTES:
THE PROPOSED SITE LOCATION IS NOT WITHIN ANY IDENTIFIED FLOOD ZONE. PER FEMA MAP NUMBER(S) #2506C0200C.

MISS UTILITY STATEMENT:
ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATION OF UTILITIES PRIOR TO THIS PROJECT DESIGN. MISS UTILITY WILL BE CONTACTED BY THE CONTRACTOR PRIOR TO THE START OF CONSTRUCTION FOR THIS PROJECT.

ENTRANCE PERMIT:
ANTERO RESOURCES CORPORATION WILL OBTAIN AN ENTRANCE PERMIT FROM MA-100 FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF LOGS PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITY.

ENVIRONMENTAL NOTES:
STREAM AND WETLAND DELINEATIONS WERE PERFORMED IN OCTOBER, 2018 BY GAI CONSULTANTS TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY FLOW OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE OCTOBER, 2018 STREAM AND WETLAND DELINEATION MAP WAS PREPARED BY GAI CONSULTANTS AND SUMMARIZES THE RESULTS OF THE FIELD DELINEATION. THE MAP DOES NOT, IN ANY WAY, REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP. IT IS STRONGLY RECOMMENDED THAT THE APPLICANT CONSULT WITH THE APPLICABLE AGENCIES IN AN EFFORT TO OBTAIN WRITTEN CONFIRMATION OF THE DELINEATION SHOWN ON THIS MAP PRIOR TO BEGINNING RECONSTRUCTION ON THE PROPERTIES DESCRIBED HEREIN. THE APPLICANT SHALL OBTAIN THE APPROPRIATE PERMITS FROM THE FEDERAL AND/OR STATE REGULATORY AGENCIES PRIOR TO ANY PROPOSED IMPACTS TO WATERS OF THE U.S., INCLUDING WETLANDS AND STREAM CROSSINGS.

GEOTECHNICAL NOTES:
THE PROPOSED ACCESS ROAD CUT SLOPE (S-1) SHALL BE FIELD VERIFIED BY A CERTIFIED GEOTECHNICAL ENGINEER TO ENSURE THE PROPOSED SLOPE IS ABSOLUTE PRIOR TO CONSTRUCTION. ACCESS ROAD CONSTRUCTION SHALL BE MONITORED BY A REPRESENTATIVE OF THE GEOTECHNICAL ENGINEER ON PROJECT DESIGN DURING CONSTRUCTION.

RESTRICTIONS NOTES:

- THERE ARE NO LAKES OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD LOC.
- THERE ARE NO WETLANDS TO BE DISTURBED OR WITHIN 100 FEET OF THE WELL PAD LOC.
- THERE ARE NO GENERAL STREAMS IMPACTS THAT WILL NEED TO BE PERMITTED BY THE APPROPRIATE AGENCIES.
- THERE ARE NO INTERRUPTIONS, OR PERSONAL STREAM IMPACTS WITHIN THE LOC.
- THERE ARE NO NATURALLY OCCURRING TRIBUTARY STREAMS WITHIN 500 FEET OF THE WELL PAD AND LOC.
- THERE ARE NO CIRCUMSTANTIAL SPRINGS OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1,000 FEET OF THE WELL PAD AND LOC.
- THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 200 FEET OF THE WELL PAD AND LOC.
- THERE ARE NO OCCUPIED BUILDING STRUCTURES WITHIN 500 FEET OF THE CENTER OF THE WELL PAD.
- THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 1,000 SQUARE FEET WITHIN 500 FEET OF THE CENTER OF THE WELL PAD.

PROJECT CONTACTS:

ENGINEER/SURVEYOR:
GAI & ENVIRONMENTAL CONSULTANTS, INC.
JOSEPH E. ROBINSON, P.E. - PROJECT MANAGER/SURVEYOR
OFFICE: (304) 493-3719 FAX: (304) 493-3707 CELL: (405) 354-8585

ENVIRONMENTAL:
GAI CONSULTANTS
JACOB COOK - PROJECT MANAGER
OFFICE: (304) 493-3719 FAX: (304) 493-3707 CELL: (214) 794-1714

GEOTECHNICAL:
GAI & ENVIRONMENTAL CONSULTANTS, INC.
KEVIN EISENHART - PROJECT MANAGER
OFFICE: (304) 493-3719 FAX: (304) 493-3707 CELL: (214) 794-1714

OPERATOR:
ANTERO RESOURCES CORPORATION
801 WHITE OAK BLVD.
MUSKOGEE, WV 26040
PHONE: (304) 864-7400
FAC: (304) 864-4192

CELL MANAGER - ENVIRONMENTAL & REGULATORY MANAGER:
OFFICE: (304) 863-4008 CELL: (304) 493-3719

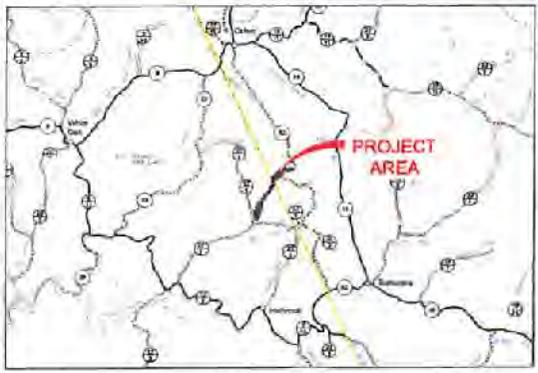
AMON RUNDLER - CONSTRUCTION MANAGER:
OFFICE: (304) 863-4170

ROBERT VIRGO - DESIGN MANAGER:
OFFICE: (304) 863-4169 CELL: (304) 867-7408

SCOTT GIFFER - UTILITY SUPERVISOR:
CELL: (304) 815-8888



LOCATION MAP
OXFORD USGS 7.5' QUAD
SCALE IN FEET
1 INCH = 1000 FEET



VICINITY MAP
RITCHIE & DODDRIDGE COUNTY ROAD MAP
SCALE IN FEET
1 INCH = 1 MILE

PLAN REPRODUCTION WARNING:
THE PLANS HAVE BEEN CREATED ON A 24" X 36" SCALE. FOR REDUCTIONS, REFER TO GRAPHIC SCALE.
THE PLANS HAVE BEEN CREATED FOR FULL COLOR PLOTTING. ANY SET OF THE PLANS THAT IS NOT PLOTTED IN FULL COLOR SHALL NOT BE CONSIDERED ACCURATE FOR CONSTRUCTION PURPOSES.
REPRODUCTION INFORMATION MAY BE LOST BY COPYING AND/OR GRAY SCALE PLOTTING.

WEST VIRGINIA
CALL BEFORE YOU DIG!
WEST VIRGINIA STATE LAW REQUIRES THAT YOU CALL TWO BUSINESS DAYS BEFORE YOU DIG IN THE STATE OF WEST VIRGINIA. IT'S THE LAW.

SHEET INDEX

1. COVER SHEET	13. SITE PLAN	22. PROFILES AND SECTIONS	37. DETAILS
2. GENERAL NOTES	14. SITE PLAN	23. PROFILES AND SECTIONS	38. DETAILS
3. MATERIAL QUANTITIES	15. SITE PLAN	24. PROFILES AND SECTIONS	39. DETAILS
4. BORING LOGS	16. SITE PLAN	25. PROFILES AND SECTIONS	40. DETAILS
5. BORING LOGS	17. F&E SITE PLAN	26. PROFILES AND SECTIONS	41. DETAILS
6. BORING LOGS	18. F&E SITE PLAN	27. PROFILES AND SECTIONS	42. DETAILS
7. BORING LOGS	19. F&E SITE PLAN	28. PROFILES AND SECTIONS	43. DETAILS
8. BORING LOGS	20. F&E SITE PLAN	29. PROFILES AND SECTIONS	44. DETAILS
9. BORING LOGS	21. WELL PAD FINE GRADING PLAN	30. GEOTECHNICAL SECTIONS	45. RECLAIMATION PLAN
10. BORING LOGS	22. PROFILES AND SECTIONS	31. GEOTECHNICAL SECTIONS	46. RECLAIMATION PLAN
11. BORING LOGS	32. PROFILES AND SECTIONS	32. GEOTECHNICAL SECTIONS	47. RECLAIMATION PLAN
12. SITE PLAN	33. PROFILES AND SECTIONS	33. GEOTECHNICAL SECTIONS	48. RECLAIMATION PLAN

LIMITS OF DISTURBANCE PARCEL BREAK UPS - CASHEW WELL PAD

RITCHIE & DODDRIDGE COUNTY, WEST VIRGINIA

OWNER	TM-PARCEL	DEED-PAGE	TOTAL ACRES	TYPE OF DISTURBANCE	ACRAGE
LARRY AND BOB GARDNER	23-8	295-479	326.79	WATER CONTAINMENT TANK	0.30
				WELL PAD	0.30
				STAGING AREA 1	1.70
				STAGING AREA 2	0.40
				SPCL PAD 1	0.33
				TOPSOIL/STOPPING PAD 1	2.34
				PARCEL TOTAL	23.00
LARRY AND BOB GARDNER	8-6	102-491	340.12	PARCEL INFORMATION	
				MAIN ACCESS ROAD	1.70
				STAGING AREA 1	0.28
				STAGING AREA 2	1.30
				SPCL PAD 2	0.26
				SPCL PAD 3	0.38
				TOPSOIL/STOPPING PAD 1	1.24
				PARCEL TOTAL	4.56
LARRY AND BOB GARDNER	21-4-1	389-479	17	PARCEL INFORMATION	
				MAIN ACCESS ROAD	0.24
				WELL PAD	0.24
				PARCEL TOTAL	0.48
ELMER AND DOROTHY PERCE	25-7	231-077	62.76	PARCEL INFORMATION	
				WELL PAD	0.27
				PARCEL TOTAL	0.27
				TOTAL	30.24

GRADING VOLUMES

DESCRIPTION	CU (CY)	CU (CY)	CU (CY)
MAIN ACCESS ROAD	6,800	23,820	-209.19
WELL PAD	10,000	10,700	4,444
STAGING AREA 1	400	4,200	-4,779
STAGING AREA 2	800	8,400	-4,300
SPCL 1	0	3,344	-4,340
TOTAL	14,000	54,264	0
TOPSOIL STOPPING PAD (24,000 CU)		1,000 CU	
TOTAL REQUIREMENTS	14,000	55,264	0

L.O.D. AREAS

DESCRIPTION	ACRES
MAIN ACCESS ROAD	10.00
WELL PAD	14.28
STAGING AREA 1	1.58
STAGING AREA 2	1.22
SPCL PAD 1	0.33
SPCL PAD 2	0.38
TOPSOIL/STOPPING PAD 1	2.34
TOTAL	29.78
WOODS	34.87

CASHEW WELL LEGEND

WELL HEAD LETTER	NAME	WV NORTH AD 27	WV NORTH AD E3	UTM-N	NAD 83	NAD 27	ELEVATION
A	SHAYS 3H	N 24794.846 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
B	SHAYS 3H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
C	ELKED 3H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
D	ELKED 2H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
E	SHAYS 3H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
F	SHAYS 3H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
G	ELKED 1H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
H	ELKED 2H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
I	ELKED 3H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
J	ELKED 2H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
K	ELKED 3H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99
L	ELKED 2H	N 24795.046 E 1432956.896	N 24274.408 E 1432954.290	N 433924.925 E 512924.028	39° 57' 27.24" -87° 51' 28.98"	39° 57' 26.98" -87° 51' 28.98"	1018.99

STREAM IMPACT (LINEAR FEET)

STREAM AND IMPACT CAUSE	TYPE OF STREAM	CULVERT	WELT/OUTLETS STRUCTURES (LF)	CONSTRUCTION DISTURBANCE TO LOD (LF)	TOTAL TEMPORARY IMPACT (FT)	TOTAL PERMANENT IMPACT (FT)
STREAM-43	EPHEMERAL	NO	0	78	0	78
STREAM-45	EPHEMERAL	NO	0	348	32	117
STREAM-46	EPHEMERAL	NO	0	33	33	0
TOTAL					63	185



REVISION RECORD

REV	DATE	DESCRIPTION
1	11/15/22	ISSUE FOR PERMITS
2	11/15/22	ISSUE FOR PERMITS
3	11/15/22	ISSUE FOR PERMITS
4	11/15/22	ISSUE FOR PERMITS
5	11/15/22	ISSUE FOR PERMITS
6	11/15/22	ISSUE FOR PERMITS
7	11/15/22	ISSUE FOR PERMITS
8	11/15/22	ISSUE FOR PERMITS
9	11/15/22	ISSUE FOR PERMITS
10	11/15/22	ISSUE FOR PERMITS
11	11/15/22	ISSUE FOR PERMITS
12	11/15/22	ISSUE FOR PERMITS
13	11/15/22	ISSUE FOR PERMITS
14	11/15/22	ISSUE FOR PERMITS
15	11/15/22	ISSUE FOR PERMITS
16	11/15/22	ISSUE FOR PERMITS
17	11/15/22	ISSUE FOR PERMITS
18	11/15/22	ISSUE FOR PERMITS
19	11/15/22	ISSUE FOR PERMITS
20	11/15/22	ISSUE FOR PERMITS
21	11/15/22	ISSUE FOR PERMITS
22	11/15/22	ISSUE FOR PERMITS
23	11/15/22	ISSUE FOR PERMITS
24	11/15/22	ISSUE FOR PERMITS
25	11/15/22	ISSUE FOR PERMITS
26	11/15/22	ISSUE FOR PERMITS
27	11/15/22	ISSUE FOR PERMITS
28	11/15/22	ISSUE FOR PERMITS
29	11/15/22	ISSUE FOR PERMITS
30	11/15/22	ISSUE FOR PERMITS
31	11/15/22	ISSUE FOR PERMITS
32	11/15/22	ISSUE FOR PERMITS
33	11/15/22	ISSUE FOR PERMITS
34	11/15/22	ISSUE FOR PERMITS
35	11/15/22	ISSUE FOR PERMITS
36	11/15/22	ISSUE FOR PERMITS
37	11/15/22	ISSUE FOR PERMITS
38	11/15/22	ISSUE FOR PERMITS
39	11/15/22	ISSUE FOR PERMITS
40	11/15/22	ISSUE FOR PERMITS
41	11/15/22	ISSUE FOR PERMITS
42	11/15/22	ISSUE FOR PERMITS
43	11/15/22	ISSUE FOR PERMITS
44	11/15/22	ISSUE FOR PERMITS
45	11/15/22	ISSUE FOR PERMITS
46	11/15/22	ISSUE FOR PERMITS
47	11/15/22	ISSUE FOR PERMITS
48	11/15/22	ISSUE FOR PERMITS
49	11/15/22	ISSUE FOR PERMITS
50	11/15/22	ISSUE FOR PERMITS

COVER

**ANTERO RESOURCES
CASHEW WELL PAD
UNION & SOUTHWEST DISTRICTS
RITCHIE & DODDRIDGE COUNTY
WEST VIRGINIA**

C000

DATE: 11/15/22
DRAWN BY: JDR
CHECKED BY: JDR
PROJECT NO: 112-1000
ISSUED BY: JDR