

#### west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, June 7, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET CHARLESTON, WV 25304

Re: Permit approval for CUTHBERT & CARLE 80608 47-085-10431-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Cilici

Operator's Well Number: CUTHBERT & CARLE 80608

Farm Name: MIKE ROSS, INC.

U.S. WELL NUMBER: 47-085-10431-00-00

Vertical Plugging Date Issued: 6/7/2022

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date May 24th	, 2022
2) Operator's	
Well No. Steele R	un 80608
3) API Well No. 47-	J85 -1U431

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas / Liquid	injection / Waste disposal /
	(If "Gas, Production or Und	erground storage) Deep/ ShallowX
5)		
3)	Location: Elevation 939' District Grant	Watershed Steele Run
	DISCIPLE SIGN	County Ritchie Quadrangle Petroleum
6)	Well Operator Unknown - DEP Paid Pluggi	7) Designated Agent Henry J. Harmon
	Address 601 57th Street SE	Address 601 57th Street SE
	Charleston, WV 25304	Charleston, WV 25304
8)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name Douglas Newlon	Name
	Address 4060 Dutchman Road Macfarlan, WV 26148	Address
	Widelian, WV 20146	
10)	Work Order: The work order for the manne	er of plugging this well is as follows:
S	ee attached for Plugging Prognosis	
**	** See Attachment (A-1) ***	
	Oktober J. W. Jerger and J.	
	A CARLON OF THE PARTY OF THE PA	
	atorial a tolling	
	ance a regione	
	M. Salding,	
	rid in	
	(Link)	Ď
Notif work	ication must be given to the district oil can commence.	and gas inspector 24 hours before permitted
	$\wedge$	
Work	order approved by inspector	5-24-2022
		Date Date

### **ATTACHMENT (A-1)**

Work Order: The work order for the manner of plugging this well is as follows:

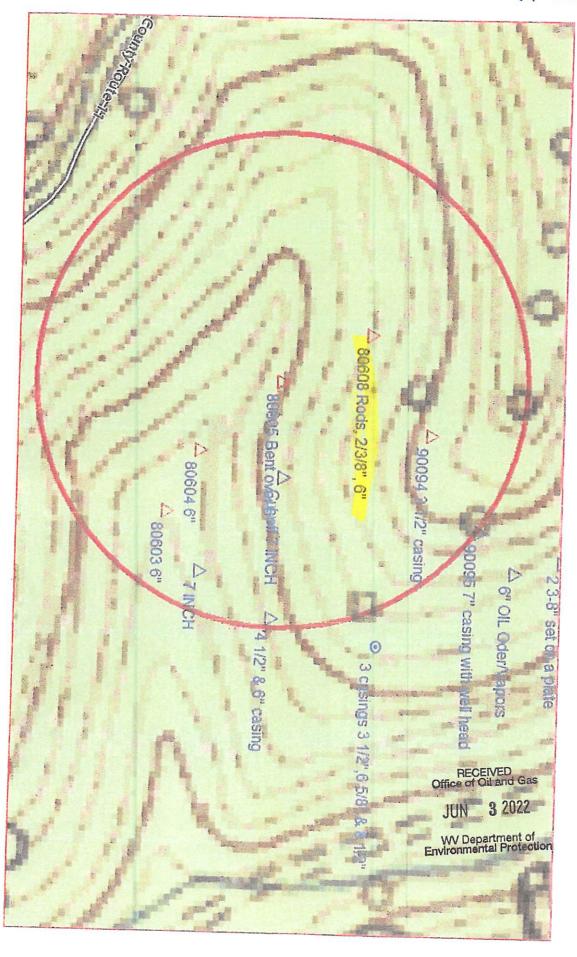
- 1) Construct site, nipple up and rig up on well.
- 2) Pull an estimated 850' of rods and 2 3/8" tubing from well bore \*\*\* (No Well Record Available) \*\*\*
- 3) Run in hole with tubing and set a minimum 100' bottom hole plug likely covering 6" casing seat.
- 4) TOH and WOC run in hole and tag cement plug, if insufficient, top off plug.
- 5) Pull stretch on 6" casing and run-in hole with cable tools rip pipe and cut 6" casing at free point.
- 6) Remove cable tools and run in well with tubing string, set minimum 100'cement plug across cut and any rips below casing cut, TOH with tubing.
- 7) Pull 6" casing up to estimated 120' TIH with tubing and set minimum 100' cement plug to surface TOH with tubing string pull 6" casing.
- 8) Erect a monument with the API number attached.
- 9) Reclaim site in accordance with the WV DEP COG Reclamation Manual.

\*\*\*Note: Pull all free pipe and tag all cement plugs to insure they meet the 100' minimum requirement. 6% Gel spacers placed between all plugs. \*\*\*

RECEIVED
Office of Oil and Gas

JUN 3 2022

WV Department of Environmental Protection



1) Date:	5-24-2022	
2) Operato	r's Well Number	
Steele Run		

3) API Well No.: 47 -

<u>085</u> - <u>10431</u> P

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name Address	ner(s) to be served:  Mike Ross Inc.  354 Morton Aven Buckhannon, WV	ue	5) (a) Coal Operator Name Address	<u>N/A</u>		
(b) Name Address			(b) Coal Own Name Address	ner(s) with Declaration		
(c) Name Address			Name Address			_
6) Inspector Address Telephone	David Scranage 633 Rices Run Ro Lost Creek WV 26 (304)3803749	385	Name Address	ee with Declaration		_ _ _
(1) The a well it (2) The pl  The reason y However, yo  Take notice t accompanyin Protection, w the Application	pplication to Plug and Abar s and the plugging work ore at (surveyor's map) showing ou received these documents is a are not required to take any ac- that under Chapter 22-6 of the V g documents for a permit to plug the respect to the well at the local	ndon a Well on der; and g the well locat s that you have ri- ction at all. West Virginia Co ug and abandon a aation described of	Form WW-4B, which section on Form WW-6. ights regarding the application de, the undersigned well open well with the Chief of the On the attached Application a	ts out the parties involved in the on which are summarized in the instruction of the or has filed this ffice of Oil and Gas, West Virginia Dand depicted on the attached Form Wed by hand to the person(s) named in	e work and describes the ructions on the reverses side.  Notice and Application and department of Environmental	t. 1
STATE RENAE 601 57th Street	TFICIAL SEAL  JOHN PUBLIC  OF WEST VIRGINIA DAWN WHITLOCK  I, SE, Charleston, WV 25304  Sión Expires April 06 2027	•	Unknown - DEP Henry J. Harmon Agent 601 57th Street Charleston, WV (304) 926-0450	Friday, G.	Hann	-: -: -:
	orn before me this	grd da	y of	19093	RECEIVED Office of Oil and Gas	\$
My Commission E		6,303	Medi	Notary Public	WV Department of Environmental Protect	tlon

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier wy.gov.

## **SURFACE OWNER WAIVER**

Operator's Well Number

Steele Run 80608

# INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

# NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the plobjection to a permit being issued on those materials.	anned work described in these m	aterials, and I have no
FOR EXECUTION BY A NATURAL PERSON ETC.	FOR EXECUTION	BY A CORPORATION,
Signature RECEIVED Office of Oil and Gas	NameBy	
Onice of Oil and das	Its	Date
JUN <b>3</b> 2022	Signature	Date

WV Department of Environmental Protection

API No.	47-085-10431 P	_
Farm Name		_
Well No.	Steele Run 80608	_

# INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

•	WAIVER
The undersigned coal operator/ own has examined this proposed plugging work order. 'done at this location, provided, the well operator Virginia Code and the governing regulations.	er / lessee/ of the coal under this well location The undersigned has no objection to the work proposed to be has complied with all applicable requirements of the West
Date:	By: Ticke Post Its

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Office of Oil and Gas

JUN 3 2022

WV Department of Environmental Protection

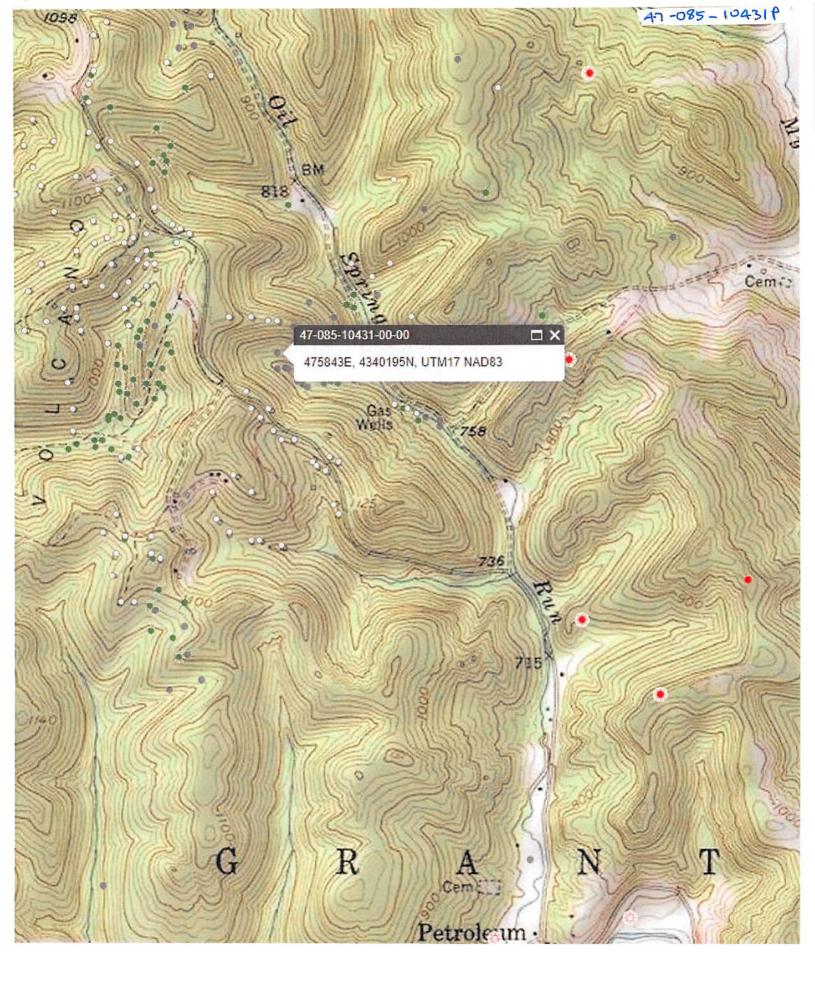
API Number 47 -	085	_10431	
Operator's Well No			

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown Operator OP Code
Watershed (HUC 10) Steele Run Quadrangle Petroleum
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No
If so, please describe anticipated pit waste: Disposed of off site and contained in tanks.
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number) Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe: n/a
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. n/a
-If oil based, what type? Synthetic, petroleum, etc. n/a
Additives to be used in drilling medium? n/a
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature  Company Official (Typed Name) Henry J. Harmon  Company Official Title Deputy Chief  Company Official Title Deputy Chief
Company Official (Typed Name) Henry J. Harmon
Company Official Title Deputy Chief
UN stylesoies
Subscribed and swom before me this 3rd day of 100 , 20 33 www. Defents
Company Official Title Deputy Chief  Company Official Title Deputy Chief  Subscribed and sworn before me this 3rd day of the property of the control of the
My commission expires Cond 6, 3037
OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA

Proposed Revegetation Treatm	ent: Acres Disturbed Le	ss than 1 Preveg etation	<sub>pH</sub> Unknown
Lime 2-3	Tons/acre or to correct	to pH	
Fertilizer type 20-20	0-20 or equivelant		
Fertilizer amount 500	)	lbs/acre	
Mulch_2		Tons/acre	
		Seed Mixtures	
Tem	porary	Perm	nanent
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	40	Orchard Grass	40
Landino Clover	10	Landino Clover	10
Perennial Rye	20	Perennial Rye	20
Maps(s) of road, location, pit as provided). If water from the pit (L, W), and area in acres, of the	e land application area.	application (unless engineered plans incl ide water volume, include dimensions (I	uding this info have been , W, D) of the pit, and dime
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Attach: Maps(s) of road, location, pit as provided). If water from the pit (L, W), and area in acres, of the Photocopied section of involved Plan Approved by:	e land applied, prove land application area.  d 7.5' topographic sheet.	ide water volume, include dimensions (I	uding this info have been ., W, D) of the pit, and dime
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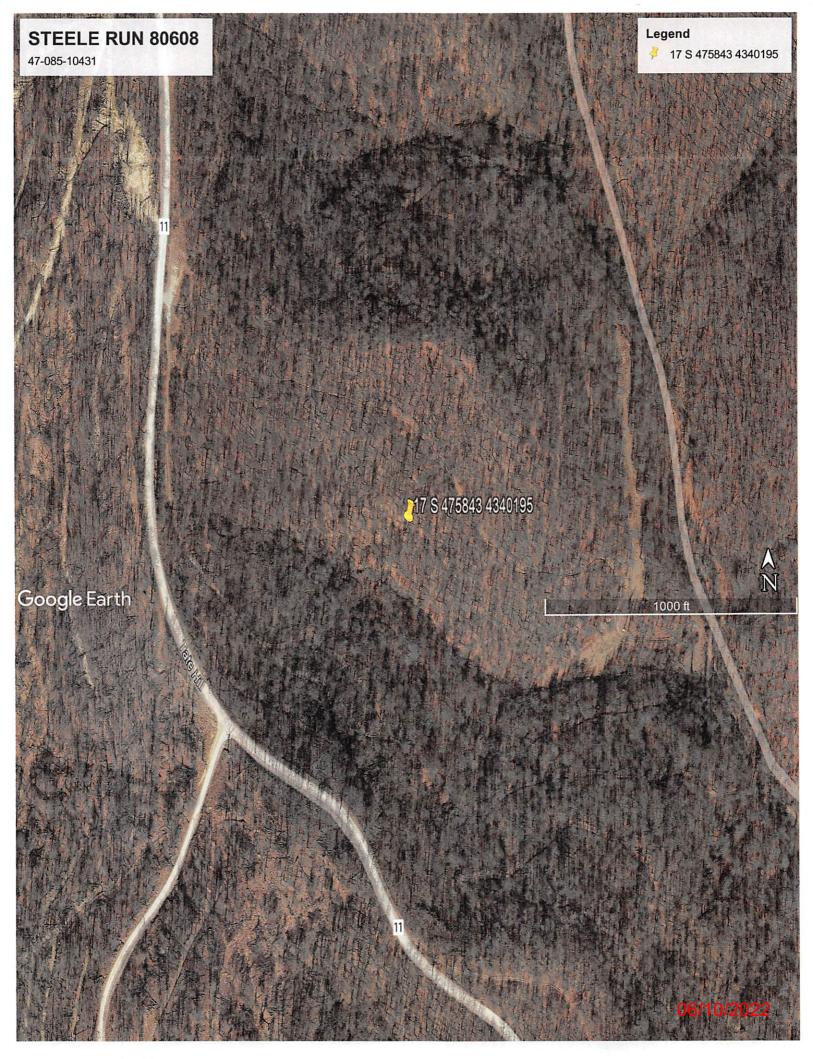


WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API:47-085-10431 WELL NO.: _Steel Run _(80608)	
FARM NAME:Mike Ross Inc	
RESPONSIBLE PARTY NAME:WVDEP	
COUNTY:Ritchie DISTRICT: _Grant	
QUADRANGLE:Petroleum	
SURFACE OWNER:Mike Ross Inc	
ROYALTY OWNER: Carle & Cuthbert Heirs	
UTM GPS NORTHING:4340195.0	
UTM GPS EASTING:475843.0 Elevation939'	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the	
above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet.	
the following requirements:	
the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.	
height above mean sea level (MSL) – meters.	
2. Accuracy to Datum – 3.05 meters	ction
2. Accuracy to Datum – 3.05 meters  3. Data Collection Method:  Survey grade GPS: Post Processed Differential	
Real-Time Differential	
Mapping Grade GPS: Post Processed Differential Real-Time Differential	
4. Letter size copy of the topography map showing the well location.	
the undersigned, hereby certify this data is correct to the best of my knowledge and	
belief and shows all the information required by law and the regulations issued and brescribed by the Office of Oil and Gas.	
David ScranageInspector Specialist	
Signature Title	
Date5/12/2022	





Stansberry, Wade A <wade.a.stansberry@wv.gov>

#### Plugging Vertical Well Work Permits API: (47-085-10428-10432)

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Jun 7, 2022 at 12:14 PM

To: Henry Harmon <a href="mailto:Henry.j.harmon@wv.gov">, David Scranage <a href="mailto:Henry.j.harmon@wv.gov">, "Flowers, Allen D" <a href="mailto:Henry.j.harmon@wv.gov">, Zachary Johnson</a> <zachary.johnson@wv.gov>, Arlene Mossor <amossor@wvassessor.com>

I have attached a copy of the newly issued well permit numbers:

47-085-10428 - CUTHBERT & CARLE 80603 47-085-10429 - CUTHBERT & CARLE 80604 47-085-10430 - CUTHBERT & CARLE 80605 47-085-10431 - CUTHBERT & CARLE 80608 47-085-10432 - CUTHBERT & CARLE 90094

These will serve as your copy.

Thank you,

Wade A. Stansberry

**Environmental Resource Specialist 3** 

**West Virginia Department of Environmental Protection** 

Office of Oil & Gas

601 57th St. SE

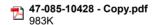
Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

#### 6 attachments



47-085-10429 - Copy.pdf 2521K

47-085-10432 - Copy.pdf 2755K

47-085-10430 - Copy.pdf 3016K

**47-085-10431 - Copy.pdf** 3470K

IR-8 Blank.pdf 237K