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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, May 31, 2024  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION  
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for VANDERHOFF UNIT 1H  
47-085-10517-00-00

**Lateral Extension**

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

A handwritten signature in blue ink, appearing to read 'James A. Martin', is written over the printed name and title.

Operator's Well Number: VANDERHOFF UNIT 1H  
Farm Name: NELSON MARK HAYHURST  
U.S. WELL NUMBER: 47-085-10517-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 05/31/2024

Promoting a healthy environment.

05/31/2024

WW-6B  
(04/15)

API NO. 47-085 - 10517  
OPERATOR WELL NO. Vanderhoff Unit 1H MOD  
Well Pad Name: Olympus Pad

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 085 - Ritchie Clay Ellenboro 7.5'  
Operator ID County District Quadrangle

2) Operator's Well Number: Vanderhoff Unit 1H MOD Well Pad Name: Olympus Pad

3) Farm Name/Surface Owner: Nelson Mark Hayhurst Public Road Access: Lamberton Rd

4) Elevation, current ground: 1025' - AS BUILT Elevation, proposed post-construction: \_\_\_\_\_

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_  
Horizontal  \_\_\_\_\_

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Shale: 6700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 6700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 26600' MD

11) Proposed Horizontal Leg Length: 17256' \*Open to modification at a later date

12) Approximate Fresh Water Strata Depths: 173', 230'

13) Method to Determine Fresh Water Depths: 47085011840000, 47085066360000 Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 430'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

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(a) If Yes, provide Mine Info: Name: \_\_\_\_\_

CK #4031790

\$ 7500

5/14/2024

Depth: MAY 22 2024

Seam: \_\_\_\_\_

Owner: \_\_\_\_\_

WV Department of  
Environmental Protection

*Quincy Pitt*

5-21-24



WW-6B  
(04/15)

API NO. 47- 085 - 10517  
 OPERATOR WELL NO. Vanderhoff Unit 1H MOD  
 Well Pad Name: Olympus Pad

18)

**CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100'	100' ✓	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	300'	300' ✓	CTS, 313 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3000'	3000' ✓	CTS, 1221 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P110-ICV	23#	26600'	26600' ✓	CTS, 5775 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.375"	2250	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	14,360	2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

**PACKERS**

Kind:	N/A				
Sizes:	N/A				
Depths Set:	N/A				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

\*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs  
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 18.11 acres

22) Area to be disturbed for well pad only, less access road (acres): 10.00 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.

Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class G/H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

\*Note: Attach additional sheets as needed.

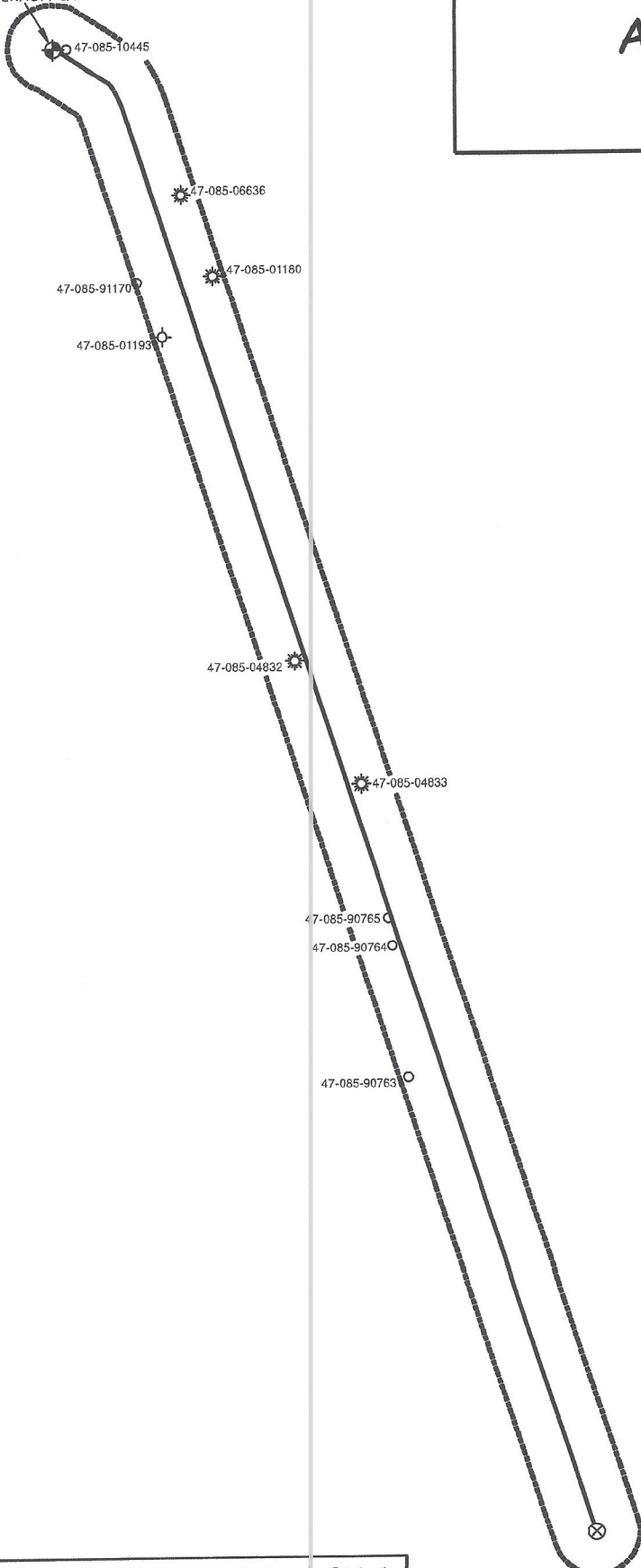


5-21-24



# OLYMPUS PAD ANTERO RESOURCES CORPORATION

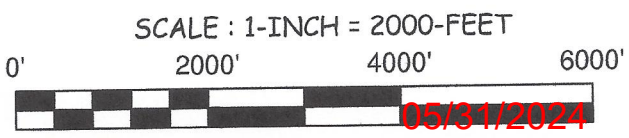
WELL NO.  
VANDERHOFF 1H



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WV Department of  
Environmental Protection

WILLOW LAND SURVEYING, PLLC  
P.O. BOX 17, PENNSBORO, WV 26415  
(304) 659-1717

JOB #: 23-020WA  
FILE: VANDERHOFF1HAOR.DWG



DATE: 05/13/24

DRAWN BY: D.L.P.

05/31/2024

UWI (API Num)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Productible Formation(s) not perf'd
4708510450000	OLYMPUS UNIT	5V	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP				
47085066560000	LAMBERT MILDRED	1	MOUNTAINEER GAS TRANSMISSION INC	GABLE ALAN OIL DEV	5,514	3577 - 4888	Big Injun, Udey, Lower Huron	Weir, Benson, Alexander, Gordon
47085011800000	L L LAMBERT	2	LAMBERT L L	LAMBERT L L	2,143		Big Injun	Weir, Benson, Alexander, Gordon
4708591700000	L L LAMBERT	3	LAMBERT L L	LAMBERT L L	2,169			
47085011930000	L L LAMBERT	1	DEEM J F OIL & GAS LLC	CHASE PETROLEUM CO	6,800	1953 - 2866	Big Injun, Weir, Fifth	Weir, Benson, Alexander, Gordon
47085048320000	MAHANEY W L ETUX	1	DEEM J F OIL & GAS LLC	CHASE PETROLEUM CO	5,500	2058 - 2898	Big Injun, Weir, Gordon	Weir, Benson, Alexander, Gordon
47085048330000	MAHANEY W R ETAL							
47085907650000								
47085907640000								
47085907630000								

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05/31/2024



LATITUDE 39°17'30" 2,240'

LATITUDE 39°15'00"

Antero Resources Corporation Well No. Vanderhoff #1H

NOTES: WELL 1H TOP HOLE INFORMATION N: 289,424ft E: 1,573,191ft LAT: 39°17'05.29" LON: 81°00'28.49" BOTTOM HOLE INFORMATION: N: 272,201ft E: 1,579,374ft LAT: 39°14'16.11" LON: 80°59'06.24" WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS: WELL 1H TOP HOLE INFORMATION N: 4,348,391m E: 499,332m BOTTOM HOLE INFORMATION: N: 4,343,176m E: 501,303m

(NAD) 27 (UTM) ZONE 17 COORDS: WELL 1H TOP HOLE INFORMATION: N: 14,265,634ft E: 1,638,178ft POINT OF ENTRY INFORMATION: N: 14,264,841ft E: 1,639,051ft BOTTOM HOLE INFORMATION: N: 14,248,523ft E: 1,644,645ft

PAD LAYOUT NOT TO SCALE

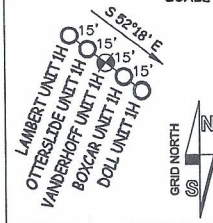
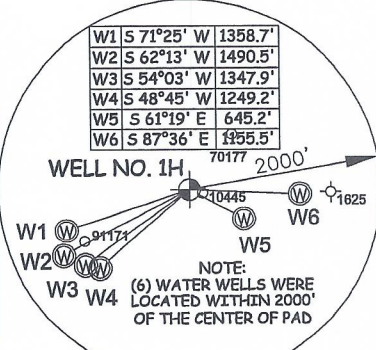


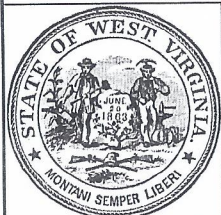
Table with 2 columns: Well ID (W1-W6) and Distance (1358.7' to 4955.5')



LESSOR table listing owners A through AG, including Ernest R. Doll, West Virginia Division of Multimodal Transportation Facilities, Charles W. Anderson, Mildred May Lambert, The Carl G. Nielson Family Trust, Lowell E. Goff and Janet S. Goff, Kevin Headley, et al, Fred B. Busch and Clara V. Busch, Gerald V. Wilson, Waymond L. Mahaney and Mary E. Mahaney, Haught Family Trust, Charles Headley, et al, Alice D. Zegrea, Kenneth Ramsey, Chad William Johnson, Ridgeway Appalachia, LLC, Terry A. Bunner, Antero Minerals, LLC, Greenbrier Royalty Fund II, LLC, Sandra Kay Reed, Neal Collins, Chad William Johnson, Orville R. Bonnell, et al, Pathfinder Resources IV, LLC, Burl Dodd, et al, Antero Minerals, LLC, Evelyn Hayhurst, James Mercer, James E. Raines et al, Frank Westfall and Connie Westfall.

CLAY DISTRICT RITCHIE COUNTY table listing well numbers and owners, including Tech Service Center, Richard Kelley, Nelson M. Hayhurst, David Copeland, Mark Spiker, Don Slawson, WVSR, Donia Cain, Stonewall Property Holdings LLC, Mary Gibbs, Richard Lambert, John McCoy Living Trust, Serco Inc., John McCoy Living Trust, Charles Headley, Jack Vanderhoff, Fred Busch Irrevocable Trust, Everett Headley, Charles Headley, Nicholas Riddle, Sheila Mayo, Charles Sherman, Robert Pratt, Amos Bunner, Kenneth Ramsey, William Burch, Harry Shaffer, Bobby Bunner, Randall Doll, David Riddle, Bobby Bunner, Charles Copeland, David Riddle, Charles Copeland, David Riddle, David Riddle, Bobby Bunner, Charles Copeland, Charles Copeland, Charles Copeland, Terry Fry, Charles Copeland, Charles Copeland, Debra Davis, Darren Dadd, JPE Hardwood Lumber Inc., Pensboro Industrial Park, Simonton Building Products Inc., Lisa Randolph.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



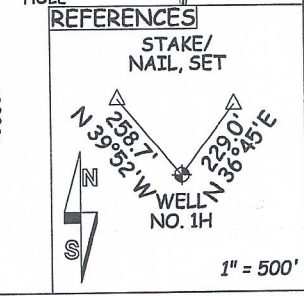
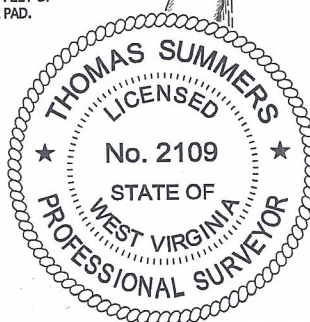
STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

NOTE: NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.

JOB # 23-029WA DRAWING # VANDERHOFF1HPR SCALE 1" = 2000' MINIMUM DEGREE OF ACCURACY SUBMETER PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS

LEGEND: Surface Owner Boundary Lines +/-, Adjoining Surface Tracts +/-, Found monument, as noted. Signature of Thomas Summers, P.S. 2109. DATE 4/21/24 OPERATOR'S WELL# VANDERHOFF UNIT #1H



WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL 47 085 10517 (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X STATE COUNTY PERMIT LOCATION: ELEVATION AS BUILT - 1,025' WATERSHED NORTH FORK HUGHES RIVER QUADRANGLE ELLENBORO 7.5' DISTRICT CLAY COUNTY RITCHIE SURFACE OWNER NELSON MARK HAYHURST ACREAGE 9.65 ACRES +/- LEASE ACREAGE 9.65 ACRES± OIL & GAS ROYALTY OWNER EVELYN HAYHURST PROPOSED WORK: DRILL CONVERT DRILL DEEPER X REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL X (SPECIFY) MOD-BHL PLUG & ABANDON CLEAN OUT & REPLUG TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,700' TVD 26,600' MD WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT KEVIN ELLIS ADDRESS 1015 WYNKOOP ST. ADDRESS 535 WHITE OAKS BLVD BRIDGEPORT, WV 26330



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b>AD: Evelyn Hayhurst Lease</b> Evelyn Hayhurst Antero Resources Appalachian Corporation	Antero Resources Appalachian Corporation Antero Resources Corporation	1/8+ Name Change	0260/0279 0015/0705
<b>B: West Virginia Division of Multimodal Transportation Facilities Lease</b> West Virginia Division of Multimodal Transportation Facilities	Antero Resources Corporation	1/8+	0336/0335
<b>A: Ernest R. Doll Lease</b> Ernest R. Doll	Antero Resources Corporation	1/8+	0340/0661
<b>D: Mildred May Lambert Lease</b> Mildred May Lambert Alan Gable Oil Development Co. GasSearch Corporation Linn Energy Holdings, LLC XTO Energy, Inc.	Alan Gable Oil Development Co. GasSearch Corporation Linn Energy Holdings, LLC XTO Energy, Inc/ Antero Resources Corporation	1/8+ Assignment Assignment Assignment Assignment	157/0769 0207/0628 0239/0118 0246/0814 0295/0836
<b>E: The Carl G. Nielson Family Trust Lease</b> The Carl G. Nielson Family Trust	Antero Resources Corporation	1/8+	0332/0224
<b>F: Lowell E. Goff and Janet S. Goff Lease</b> Lowell E. Goff and Janet S. Goff SEP Exploration, LLC	SEP Exploration, LLC Antero Resources Corporation	1/8+ Agreement	0344/0693 0345/0519
<b>G: Kevin Headley, Et Al Lease</b> Kevin Headley, Et Al	Antero Resources Corporation	1/8+	0340/0623
<b>H: Fred B. Busch and Clara V. Busch Lease</b> Fred B. Busch and Clara V. Busch	Antero Resources Corporation	1/8	0314/0714
<b>G: Kevin Headley, Et Al Lease</b> Kevin Headley, Et Al	Antero Resources Corporation	1/8+	0340/0623
<b>I: Gerald V. Wilson Lease</b> Gerald V. Wilson	Antero Resources Corporation	1/8+	0339/0007
<b>J: Waymond L. Mahaney and Mary E. Mahaney Lease</b> Waymond L. Mahaney and Mary E. Mahaney J.F. Deem J.F. Deem Oil & Gas, LLC CHK Louisiana, LLC Chesapeake Exploration, LLC Chesapeake Exploration, LLC SWN Production Company, LLC	J.F. Deem J.F. Deem Oil & Gas, LLC CHK Louisiana, LLC Chesapeake Exploration, LLC SWN Production Company, LLC Antero Resources Corporation	1/8 Assignment Assignment Merger Assignment Assignment	0213/0105 0228/0230 0247/0891 OKSOS 0280/0707 Pooled Tract
<b>N: Kenneth Ramsey Lease</b> Kenneth Ramsey	Antero Resources Corporation	1/8+	0338/0966

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MAY 13 2024 0339/0007  
WV Department of Environmental Protection



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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<b>K: Haught Family Trust Lease</b> Haught Family Trust	Antero Resources Corporation	1/8+	0339/0004
<b>Q: Ridgetop Appalachia, LLC. Lease</b> Ridgetop Appalachia, LLC.	Antero Resources Corporation	1/8+	0339/0126
<b>O: Chad William Johnson Lease</b> Chad William Johnson	Antero Resources Corporation	1/8+	0346/0120
<b>Q: Ridgetop Appalachia, LLC. Lease</b> Ridgetop Appalachia, LLC.	Antero Resources Corporation	1/8+	0339/0126
<b>R: Terry A. Bunner Lease</b> Terry A. Bunner	Antero Resources Corporation	1/8+	0338/0993
<b>S: Antero Minerals, LLC. Lease</b> Antero Resources, LLC.	Antero Resources Corporation	1/8+	0337/0054
<b>V: Greenbrier Royalty Fund II, LLC. Lease</b> Greenbrier Royalty Fund II, LLC. SEP Exploration, LLC	SEP Exploration, LLC Antero Resources Corporation	1/8+ Agreement	0344/0437 0345/0519
<b>W: Sandra Kay Reed Lease</b> Sandra Kay Reed	Antero Resources Corporation	1/8+	0339/0021
<b>X: Neal Collins Lease</b> Neal Collins	Antero Resources Corporation	1/8+	0338/0974
<b>Y: Chad William Johnson Lease</b> Chad William Johnson	Antero Resources Corporation	1/8+	0346/0132
<b>AA: Pathfinder Resources IV, LLC.</b> Pathfinder Resources IV, LLC. SEP Exploration, LLC	SEP Exploration, LLC Antero Resources Corporation	1/8+ Agreement	0344/0739 0345/0519

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\*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

\*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

\*\*Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

05/31/2024

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Chapter 22, Article 6A, Section 5(a)(5)  
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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>AB: Burl Dodd, Et Al Lease</u>	Burl Dodd, Et Al	Dennis D. Blausler	1/8	0118/0318
	Dennis D. Blausler	Thomas H. Burrows	Assignment	0118/0792
	Thomas H. Burrows	Cedar Petroleum	Assignment	0118/0790
	Cedar Petroleum	Donald V. Belatini	Affidavit	0265/0645
	Donald V. Belatini	Blausler Energy Corporation	Assignment	0169/0352
	Blausler Energy Corporation	Antero Resources Corporation	Assignment	0265/0648

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\*\*Pooling/Unitization - Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Tim Rady

Its: Senior Vice President of Land





May 10, 2024

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
Attn: Mr. Taylor Brewer  
601 57<sup>th</sup> Street  
Charleston, WV 25304

Antero Resources  
1615 Wynkoop Street  
Denver, CO 80202  
Office 303.357.7310  
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Olympus Pad: Boxcar Unit 1H (47-085-10515), Doll Unit 1H (47-085-10516), and Vanderhoff Unit 1H (47-085-10517) Expedited.

Attached you will find the following:

- AOR
- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

If you have any questions please feel free to contact me at (303) 357-6959.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink that reads "S Gaspar". The signature is fluid and cursive.

Stefan Gaspar  
Permitting Agent  
Antero Resources Corporation

Enclosures

RECEIVED  
Office of Oil and Gas  
MAY 13 2024  
WV Department of  
Environmental Protection

05/31/2024