



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, February 19, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202


Re: Permit Modification Approval for Mercury Unit 1H
47-085-10540-00-00

Extended Lateral Length

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: Mercury Unit 1H
Farm Name: Richard E Blouir ET UX
U.S. WELL NUMBER: 47-085-10540-00-00
Horizontal 6A New Drill
Date Modification Issued: 2-19-2025

Promoting a healthy environment.

02/21/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 085 - Ritchie Clay Ellenboro 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Mercury Unit 1H MOD Well Pad Name: Husher Pad

3) Farm Name/Surface Owner: Richard E. Blouir et ux Public Road Access: Lamberton Rd

4) Elevation, current ground: 1,007' As-Built Elevation, proposed post-construction: _____

5) Well Type (a) Gas Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow Deep _____

Horizontal _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7600' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7600' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 32,600' MD

11) Proposed Horizontal Leg Length: 22,440' *Open to modification at a later date

12) Approximate Fresh Water Strata Depths: 147', 406'

13) Method to Determine Fresh Water Depths: 47085015510000, 47085088820000 Offset well records. Depths have been adjusted according to surface elevations.


14) Approximate Saltwater Depths: 1654'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____


1-31-25

WW-6B
(04/15)

API NO. 47- 085 - 10540
 OPERATOR WELL NO. Mercury Unit 1H MOD
 Well Pad Name: Husher Pad

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	J-55	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	456'	456'	CTS, 475 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	6100'	6100'	CTS, 2484 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P110-ICY	23#	32600'	32600'	CTS, 7287 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20"	24"	0.375"	2250	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	14,360	2500	Class G/H	~1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

James Hill
1-31-25

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal shallow well into the Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when fresh water is encountered. Therefore, we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 20.13 acres

22) Area to be disturbed for well pad only, less access road (acres): 9.66 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class G/H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

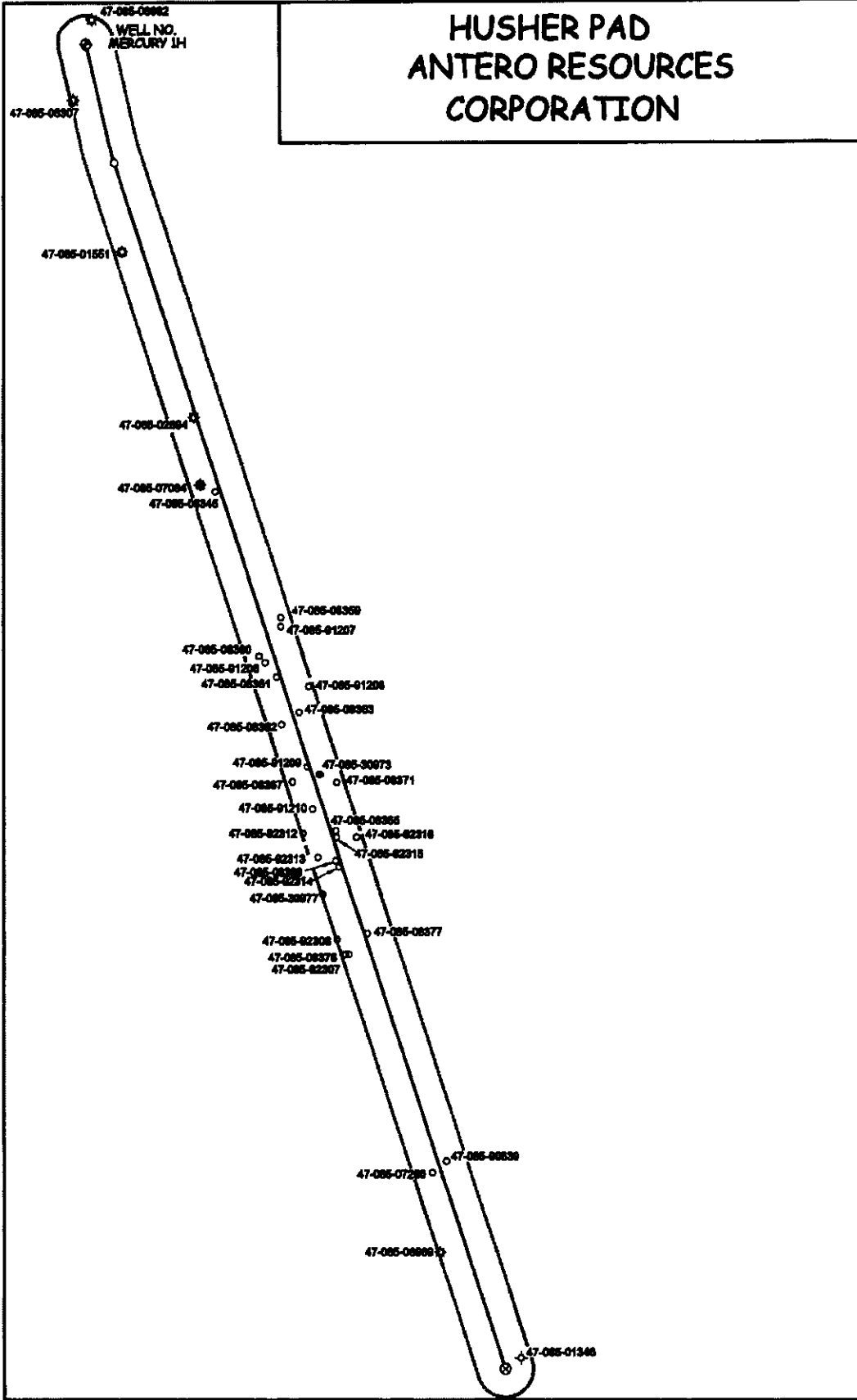
25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.


1-31-25

HUSHER PAD ANTERO RESOURCES CORPORATION



WILLOW LAND SURVEYING, PLLC P.O. BOX 17, PENNINGTON, WV 26415 (304) 659-1717	JOB #: 23-D10WA	SCALE: 1-INCH = 2000-FEET
DATE: 01/22/25	DRAWN BY: D.L.P.	0' 2000' 4000' 6000'
FILE: MERCURY1HADR.DWG		

02/21/2025

UWI (APIum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Productible Formation(s) not per'd
47085088820000	HAYHURST	1	ANJA RESOURCES	ANJA RESOURCES	3,072	1210 - 2879	Salt Sands, Big Injun, Tiona	Weir, Benson, Alexander
47085063070000	BLOUIR R E & M L	3	MUTSCHELKNALUS CLARENCE W	JENKINS ENERGY		4632 - 5704	Rig Injun, Riley, Benson, Rhinestreet	Weir, Benson, Alexander
47085015510000	C L HARDEN	1	LEMON PHILIP	LEMON PHILIP	1,945		Big Injun	Weir, Benson, Alexander
47085028940000	WILLIAM MOORE HRS	2	MOSSOR W H	MOSSOR W H	2,095			
47085070840000	NAY EVA M AGENT	1A	STANDARD OIL CO INC	TOWER DRILLING	5,130	3300 - 5060	Udev, Lower Huron, Angola	Weir, Benson, Alexander
47085083450000	WILLIAM MOORE	1	APPLIED MECHANICS	APPLIED MECHANICS				
47085083590000	MCGINNIS	2	BIALEK OIL & GAS CORP	UNKNOWN				
47085912070000								
47085083600000	MCGINNIS	3	BIALEK OIL & GAS CORP	UNKNOWN				
47085912060000								
47085083610000	MCGINNIS	4	BIALEK OIL & GAS CORP	UNKNOWN				
47085912080000								
47085083630000	MCGINNIS	6	BIALEK OIL & GAS CORP	UNKNOWN				
47085083620000	MCGINNIS	5	BIALEK OIL & GAS CORP	UNKNOWN				
47085912090000								
47085083670000	MCGINNIS	10	BIALEK OIL & GAS CORP	UNKNOWN				
47085309730000	A V MCGINNIS HEIRS	3	CHALMERS OIL & GAS	CHALMERS OIL & GAS	1,950		Big Injun	Weir, Benson, Alexander
47085083710000	GINNIS MC	15	BIALEK OIL & GAS CORP	CHARITY GAS INC	1,950			
47085912100000								
47085923120000								
47085923130000								
47085083660000	MCGINNIS	9	BIALEK OIL & GAS CORP	UNKNOWN				
47085923140000								
47085309770000	T J MCDUGAL	2	CHALMERS OIL & GAS	CHALMERS OIL & GAS	1,811			
47085086350000	MAXSON	2	KEY OIL CO	KEY OIL CO	5,347	3233 - 5099	Warren, Riley, Benson, Alexander	Weir
47085923160000								
47085923150000								
47085923080000								
47085083760000	MCGINNIS	20/C & L	CHARITY GAS INC	UNKNOWN				
47085923070000								
47085083770000	MCGINNIS	21/C & L	CHARITY GAS INC	UNKNOWN				
47085908390000								
47085072600000	BROADWATER ARNOLD	6	CHARITY GAS INC	PETRO-MARK INC	1,961			
47085089690000	ELDER CORA	S-279-2	STALNAKER ENERGY	STALNAKER ENERGY	5,286	2826 - 4900	Fifth, Elizabeth, Warren, Balltown, Riley, Benson	Weir, Alexander
47085013460000	R M CALHOUN ET AL	1	RICHARDS CONNARD W&J	RICHARDS CONNARD W&J	1,840			

LATITUDE 39°17'30"

6,002'

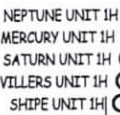
LATITUDE 39°15'00"

Antero Resources Corporation Well No. Mercury #1H

Table listing landowners and their addresses in the Clay District - Ritchie County, including names like Ronald Hayhurst, Richard Blouir, and Amos Bunner.

PAD LAYOUT

NOT TO SCALE



1H BOTTOM HOLE

Table listing water wells W1 through W9 with their coordinates and depths, such as W1 S 13°36' E 1772.1'.



REFERENCES



NOTES:

WELL 1H TOP HOLE INFORMATION: N: 290,278ft E: 1,569,442ft LAT: 39°17'13.12" LON: 81°01'16.34" BOTTOM HOLE INFORMATION: N: 266,856ft E: 1,576,894ft LAT: 39°13'22.88" LON: 80°59'36.63" WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE.

(NAD) 83 (UTM) ZONE 17 COORDS: WELL 1H TOP HOLE INFORMATION: N: 4,348,632m E: 498,186m BOTTOM HOLE INFORMATION: N: 4,341,535m E: 500,575m

(NAD) 27 (UTM) ZONE 17 COORDS: WELL 1H TOP HOLE INFORMATION: N: 14,266,425ft E: 1,634,417ft POINT OF ENTRY INFORMATION: N: 14,264,352ft E: 1,635,962ft BOTTOM HOLE INFORMATION: N: 14,243,139ft E: 1,642,255ft

- List of adjacent landowners and their names, including Rodney Steve Hogue, Wv Division of Multimodal Transportation Facilities, Kimberly Barnes, Nancy Louise Vaughn, Dorothea L. Kleffel, Ronald Lane, William Moore and Melvina Moore, etc.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS. WILLOW LAND SURVEYING PLLC, 220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

JOB # 23-010WA DRAWING # MERCURY1HR3 SCALE 1" = 2000' MINIMUM DEGREE OF ACCURACY SUBMETER PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND table with symbols for Surface Owner Boundary Lines +/-, Adjoining Surface Tracts +/-, and Found monument, as noted.

NOTE: NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.

Well information form including Well Type (Oil/Gas), Location (North Fork Hughes River), Surface Owner (Richard E. Blouir et ux), Proposed Work (Drill deeper, Redrill), and Well Operator (Antero Resources Corp.).

02/21/2025

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
AG: Agnes L. Rogers Lease			
Agnes L. Rogers	Jenkins Energy Corporation	1/8	0204/0778
Jenkins Energy Corporation	Clarence W. Mutschelknaus	Assignment	0273/0692
Clarence W. Mutschelknaus	Antero Resources Corporation	Assignment	0274/1002
AH: Delano Perle Hayhurst Lease			
Delano Perle Hayhurst	Antero Resources Corporation	1/8+	0300/0649
AI: Delano Perle Hayhurst Lease			
Delano Perle Hayhurst	Antero Resources Corporation	1/8+	0300/0649
AA: Richard Blouir Et Al Lease			
Richard Blouir Et Al	Antero Resources Corporation	1/8+	0299/0762
C: Kimberly Barnes Lease			
Kimberly Barnes	Antero Resources Corporation	1/8+	0311/290
B: WV Division of Multimodal Transportation Facilities Lease			
WV Division of Multimodal Transportation Facilities	Antero Resources Corporation	1/8+	0336/0335
C: Kimberly Barnes Lease			
Kimberly Barnes	Antero Resources Corporation	1/8+	0311/0290
A3: Rodney Steve Hogue Lease			
Rodney Steve Hogue	Antero Resources Corporation	1/8+	0347/0887
D: Nancy Louise Vaughn Lease			
Nancy Louise Vaughn	Antero Resources Corporation	1/8+	0343/0647
A1: Rodney Steve Hogue Lease			
Rodney Steve Hogue	Antero Resources Corporation	1/8+	0347/0887
F: Dorothy L. Klepfel Lease			
Dorothy L. Klepfel	Antero Resources Corporation	1/8+	0343/0268
H2: William Moore and Melvina Moore Lease			
William Moore and Melvina Moore	Pittsburgh & West Virginia Gas Company	1/8	0045/0163
Pittsburgh & West Virginia Gas Company	A.W. Barnhart	Assignment	0046/0329
A.W. Barnhart	H.G. Hardbarger	Assignment	0083/0248
H.G. Hardbarger	Mossor Enterprises, Inc.	Assignment	0198/0193
Mossor Enterprises, Inc.	J. Frank Deem Et Al	Assignment	0201/0163
J. Frank Deem Et Al	J. F. Deem Oil & Gas, LLC	Assignment	0228/0230
J. F. Deem Oil & Gas, LLC	CHK Louisiana, LLC	Assignment	0247/0624
CHK Louisiana, LLC	Chesapeake Appalachia, LLC	Assignment	0247/0933
Chesapeake Appalachia, LLC	SWN Production Company, LLC	Assignment	0280/0707
SWN Production Company, LLC	Antero Resources Corporation	Assignment	0348/0780

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
H5: William Moore and Melvina Moore Lease			
William Moore and Melvina Moore	Pittsburgh & West Virginia Gas Company	1/8	0045/0163
Pittsburgh & West Virginia Gas Company	A.W. Barnhart	Assignment	0046/0329
A.W. Barnhart	H.G. Hardbarger	Assignment	0083/0248
H.G. Hardbarger	Mossor Enterprises, Inc.	Assignment	0198/0193
Mossor Enterprises, Inc.	J. Frank Deem Et Al	Assignment	0201/0163
J. Frank Deem Et Al	J. F. Deem Oil & Gas, LLC	Assignment	0228/0230
J. F. Deem Oil & Gas, LLC	CHK Louisiana, LLC	Assignment	0247/0624
CHK Louisiana, LLC	Chesapeake Appalachia, LLC	Assignment	0247/0933
Chesapeake Appalachia, LLC	SWN Production Company, LLC	Assignment	0280/0707
SWN Production Company, LLC	Antero Resources Corporation	Assignment	0348/0780
H1: William Moore and Melvina Moore Lease			
William Moore and Melvina Moore	Pittsburgh & West Virginia Gas Company	1/8	0045/0163
Pittsburgh & West Virginia Gas Company	A.W. Barnhart	Assignment	0046/0329
A.W. Barnhart	H.G. Hardbarger	Assignment	0083/0248
H.G. Hardbarger	Mossor Enterprises, Inc.	Assignment	0198/0193
Mossor Enterprises, Inc.	J. Frank Deem Et Al	Assignment	0201/0163
J. Frank Deem Et Al	J. F. Deem Oil & Gas, LLC	Assignment	0228/0230
J. F. Deem Oil & Gas, LLC	CHK Louisiana, LLC	Assignment	0247/0624
CHK Louisiana, LLC	Chesapeake Appalachia, LLC	Assignment	0247/0933
Chesapeake Appalachia, LLC	SWN Production Company, LLC	Assignment	0280/0707
SWN Production Company, LLC	Antero Resources Corporation	Assignment	0348/0780
I: William Moore and Melvina Moore Lease			
William Moore and Melvina Moore	Pittsburgh & West Virginia Gas Company	1/8	0045/0163
Pittsburgh & West Virginia Gas Company	A.W. Barnhart	Assignment	0046/0329
A.W. Barnhart	H.G. Hardbarger	Assignment	0083/0248
H.G. Hardbarger	Mossor Enterprises, Inc.	Assignment	0198/0193
Mossor Enterprises, Inc.	J. Frank Deem Et Al	Assignment	0201/0163
J. Frank Deem Et Al	J. F. Deem Oil & Gas, LLC	Assignment	0228/0230
J. F. Deem Oil & Gas, LLC	CHK Louisiana, LLC	Assignment	0247/0624
CHK Louisiana, LLC	Chesapeake Appalachia, LLC	Assignment	0247/0933
Chesapeake Appalachia, LLC	SWN Production Company, LLC	Assignment	0280/0707
SWN Production Company, LLC	Antero Resources Corporation	Assignment	0348/0780
J: The Nature Conservancy Lease			
The Nature Conservancy	Antero Resources Corporation	Assignment	Pooled Tract
K2: Ridgewood Development, LLC Lease			
Ridgewood Development, LLC	Antero Resources Corporation	1/8+	0346/0138
K1: Ridgewood Development, LLC Lease			
Ridgewood Development, LLC	Antero Resources Corporation	1/8+	0346/0138
L: Most Worshipful Grand Lodge of Ancient & Accepted Mason of WV, Inc. Lease			
Most Worshipful Grand Lodge of Ancient & Accepted Masons of WV, Inc.	Antero Resources Corporation	1/8+	0348/0806

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
K1: Ridgewood Development, LLC Lease Ridgewood Development, LLC	Antero Resources Corporation	1/8+	0346/0138
U1: Neal Collins Lease Neal Collins	Antero Resources Corporation	1/8+	0344/0204
U2: Neal Collins Lease Neal Collins	Antero Resources Corporation	1/8+	0344/0204
V: Craig Lee Seth and Linda Eve Seth Lease Craig Lee Seth and Linda Eve Seth	Antero Resources Corporation	1/8+	0349/0227
Y: Emma J. Valentine Lease Emma J. Valentine	Antero Resources Corporation	1/8+	0354/0879
X: Janet Riddle-Stanley Lease Janet-Riddle Stanley	Antero Resources Corporation	1/8+	0352/0092
W: Wayne Douglas Stewart Lease Wayne Douglas Stewart	Antero Resources Corporation	1/8+	0337/0680
AA2: Charles A. Broadwater, Et Al Lease Charles A. Broadwater, Et Al Roy Guthrie Liberty Oil & Gas Company, Inc. Loren E. Bagley & Richard Hudson Petromark, Inc. Energy Processing, Inc.	Roy Guthrie Liberty Oil & Gas Company, Inc. Loren E. Bagley & Richard Hudson Petromark, Inc. Energy Processing, Inc. Antero Resources Corporation	1/8 Assignment Assignment Assignment Assignment Assignment	0126/0720 0132/0228 0153/0459 0164/0746 0210/0506 0313/0660
AC: Burl Dodd, Et Al Lease Burl Dodd, Et Al Dennis D. Blausier Thomas H. Burrows Cedar Petroleum Donald V. Belatini Blausier Energy Corporation	Dennis D. Blausier Thomas H. Burrows Cedar Petroleum Donald V. Belatini Blausier Energy Corporation Antero Resources Corporation	1/8 Assignment Assignment Affidavit Assignment Assignment	0118/0318 0118/0792 0118/0790 0265/0645 0169/0352 0265/0648
AD: Antero Minerals, LLC Lease Antero Minerals, LLC	Antero Resources Corporation	1/8+	0337/0042

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

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Chapter 22, Article 6A, Section 5(a)(5)
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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
AE: Chad W. Johnson Lease				
	Chad W. Johnson	Antero Resources Corporation	1/8+	0346/0126

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Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Max Green
 Its: Vice President of Land