

Latitude

39 20

Longitude 81 05



1/2 mi to Goose Creek
2 mi on U.S. 50

J. F. Satterfield

Ed Ross

S 48 E 50 P

N 42 E 100 P

Stake

Marshal Satterfield
27 3/4

M. Satterfield

21 3/4
+ 27 3/4
= 49 1/2 in deed

Post
S 42 E 230
#1
112° 25' E 428' 0
El. 958'

Mary E.
Satterfield

Brushing
Stake
Road

New Location
Drill Deeper
Abandonment

MAY - 5 1948

Company Smith Piersol Feick & Coss

Address Walker RR 2

Farm J.E. Satterfield (royalty)

Tract _____ Acres 49 1/2 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 958'

Quadrangle St Marys

County Ritchie District Grant

Engineer O. Meredith

Engineer's Registration No. _____

File No. _____ Drawing No. _____

Date Apr 27, 48 Scale 1 in = 20 Poles

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Rit-829-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

778

WELL RECORD

Permit No. _____ Oil or Gas Well _____ (KIND)

Company **Smith, Pierson, Feick & Co.**
 Address **Walker, Route No. 2, W. VA.**
 Farm **Marshall Satterfield** Acres **49.5**
 Location (waters) **Goose Creek**
 Well No. **1** Elev. **958**
 District **Grant** County **Ritchie**
 The surface of tract is owned in fee by **M. Satterfield**
 Address **Cairo, Rt. 2**
 Mineral rights are owned by **J. F. Satterfield et al**
 Address **Cairo Rt. 2**
 Drilling commenced **no record (1922)**
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 3/8			Depth set
5 3/16	1900	1700	
3			Perf. top
2		1900	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Clay	Red rock		0000	1100			
Salt sand			1100	1120			
Shale			1120	1250			
Salt sand			1250	1275			
Salt sand			1300	1320			
Salt sand			1275				
Shale			1320	1600			
Maxton Sand			1600	1620			
Shale			1620	1875			
Squaw			1875	1900			Bottom of hole.



