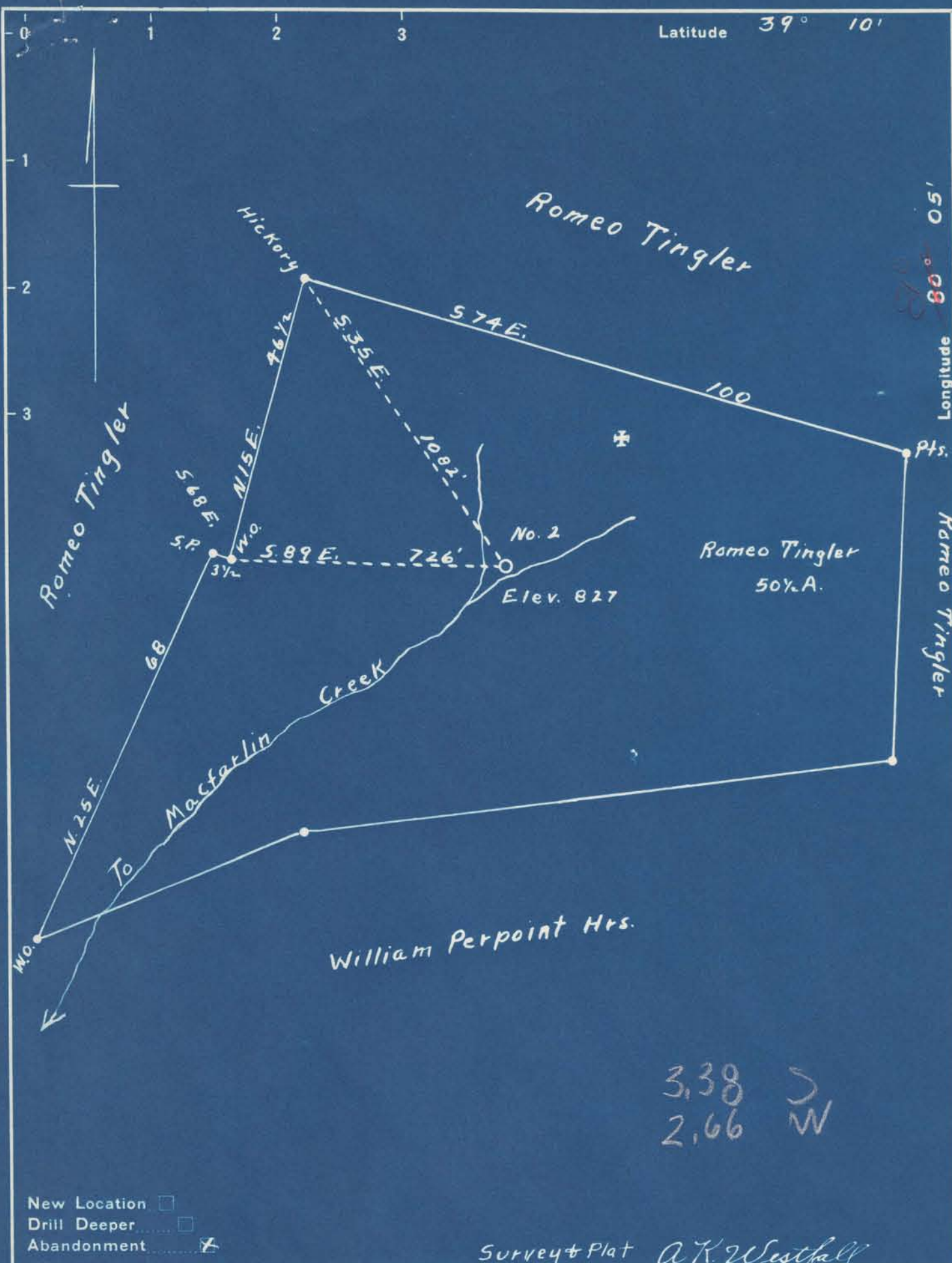


Latitude 39° 10'



3,38 S
2,66 W

- New Location
- Drill Deeper
- Abandonment

Survey & Plat *A.K. Westfall*

Company Glenn L. Haught
 Address Beatrice W.Va.
 Farm Romeo Tingler
 Tract _____ Acres 50 1/2 Lease No. _____
 Well (Farm) No. 2 Serial No. C
 Elevation (Spirit Level) 827
 Quadrangle Harrisville
 County Pitchie District Murphy
 Engineer B. F. RINEHART
 Engineer's Registration No. 648
 File No. _____ Drawing No. _____
 Date Dec. 1, 1948 Scale 1" = 20 Poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Rit-920-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

ROMEO TINGLER NO. 2 WELL.

926A

Murphy District, Ritchie County, W. Va.

By Glenn L. Haught, Beatrice, W. Va.

Abandoned under permit Rit-..... -A?

On 50¹/₂ acres, on Macfarlan Creek.

Elevation, 827' L.

Surface owned by Romeo Tingler, Mellon, W. Va.

Drilling commenced Jan. 18, 1928; completed March 20, 1928.

Well was not shot.

Open flow, 100/10ths W. in 2".

Rock pressure, 325 lbs. in 40 hrs.

10" casing, 175' (pulled); 8¹/₂" casing, 1100' (pulled); 6³/₈" casing, 1322'.

No coal was encountered.

Gas well. Record to Dept. of Mines dated May 10, 1949.

Record to RCT from Mrs. Griffith Nov. 4, 1949. Old File No. 830.

	Top.	Bottom.
Maxton Sand	1665	- 1742
Big Injun Sand (gas, 1841-1847')	- 1850
Total depth		1850



830

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 90-A

Oil or Gas Well Gas
(KIND)

Company Glenn L. Haught
Address Beatrice, W. Va.
Farm Romeo Tingler Acres 50 1/2
Location (waters) Macfarlan Creek
Well No. 2 Elev. 827
District Murphy County Roche
The surface of tract is owned in fee by
Romeo Tingler Address Mellon, W. Va.
Mineral rights are owned by
Address

Drilling commenced January 18, 1928
Drilling completed March 20, 1928
Date Shot not shot From To
With

Open Flow 100/10ths Water in 2 Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure 325 lbs. 40 hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	175		Size of
8 1/4	1100		
6 3/4	1322	1322	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT none FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>Maxon</u>			<u>1665</u>	<u>1742</u>			
<u>Injun</u>				<u>1850</u>	<u>Gas</u>	<u>1841-1847</u>	



