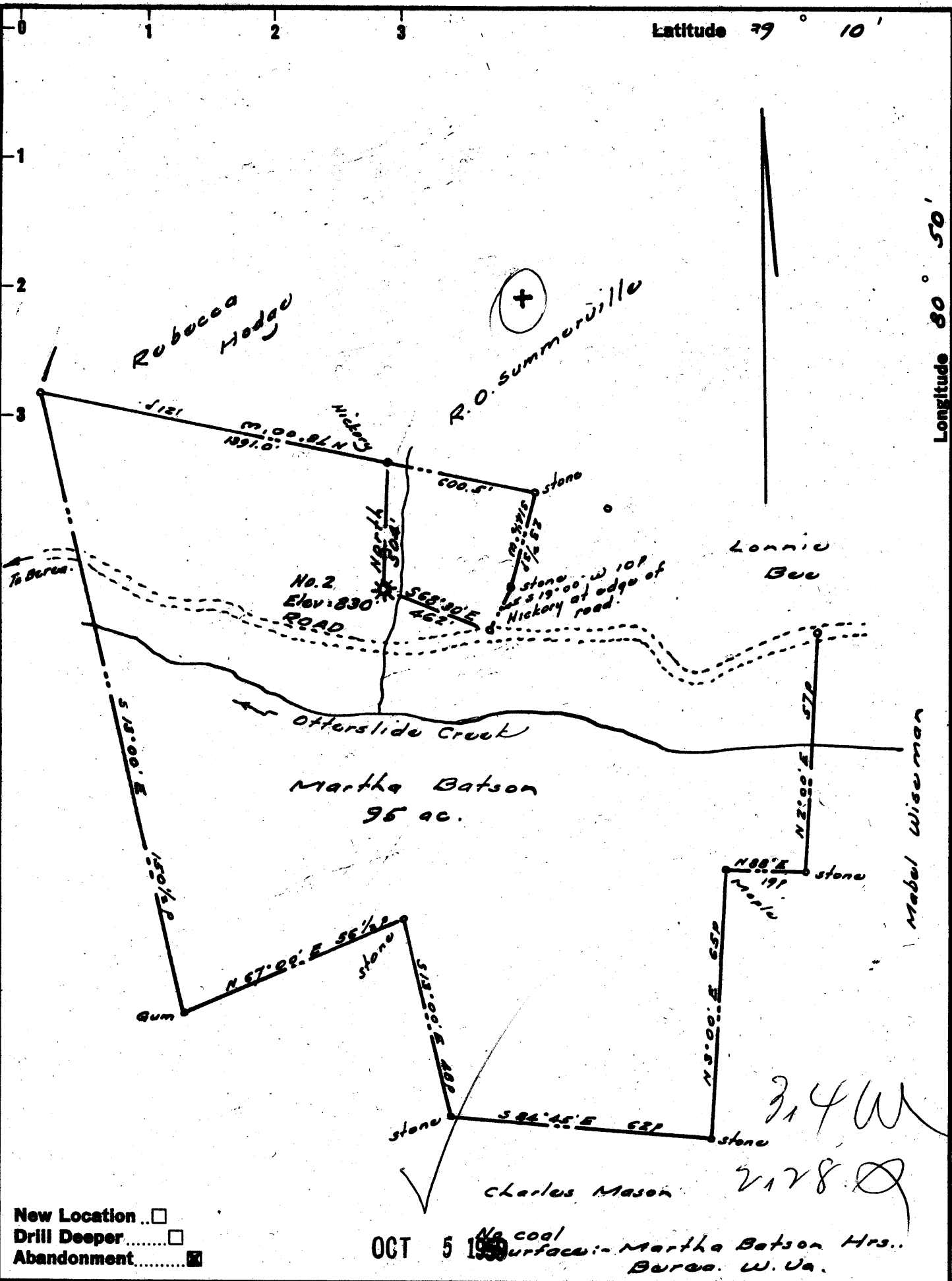


Latitude 79° 10'

Longitude 80° 50'



New Location
 Drill Deeper
 Abandonment

OCT 5 1959 No coal surface - Martha Batson Hrs. Bureau W. Va.

Company **CARNEGIE NAT GAS CO.**
 Address **Mannington W. Va.**
 Farm **Martha Batson**
 Tract _____ Acres **94** Lease No. **12033**
 Well (Farm) No. **Two** Serial No. **1337**
 Elevation (Spirit Level) **830'**
 Quadrangle **Holbrook**
 County **Ritchie** District **Union**
 Engineer **W. H. [Signature]**
 Engineer's Registration No. **1227**
 File No. _____ Drawing No. _____
 Date **August 1959** Scale **1" = 500'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. **RIT-1307-A**

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

MARTHA BATSON No. 2 (1337) - (ARXENIE N 6 1/2) RIT 1307 A



1145

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Holbrook, N. W.

Permit No. Rit-1307-H

WELL RECORD

Oil or Gas Well Comb.
(KIND)

Company Carnegie Natural Gas Company
 Address Pittsburgh, Pa.
 Farm Martha Batson Acres 94
 Location (waters) _____
 Well No. 1337 Elev. 830
 District Union County Ritchie
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced January 30, 1926
 Drilling completed March 10, 1926
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		200'	Size of
8 1/4		916'	
6 3/8		1667'	Depth set
5 3/16			
3			Perf. top
2		1730'	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor				12			
Mapleten Coal			None				
Pittsburgh Coal			391	393			
Little Dunkard			685	743			
Big Dunkard			830	875			
Gas Sand			892	920			
1st Salt Sand			1123	1150			
2nd Salt Sand			1180	1275			
Maxton Sand			1535	1598		Gas	1545
Little Lime			1631	1654		Gas	1585-90'
Pencil Cave			1654	1660			
Big Lime			1660	1754		Oil show	1699-1704'
Big Injun			1754	1830			
50 Foot Sand (Slate and Shells)			1950	2200			
Sand			2374	2380			
Sand			2563	2570			
Sand			2779	2790			
Total Depth				2888			
Filled to				1642			
Cleaned out to				1730			
Cleaned out to				1737			
Total Depth				1737			



NOV 5 1959

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date August 31, 19 59

APPROVED Carnegie Natural Gas Company, Owner

By J. W. Swiney
(Title) Div. Supt.