

3.4 W
 5.6 A

New Location
 Drill Deeper
 Abandonment 6607 FORMERLY H.N.G.G. WELL No 6607

AUG 14 1960

Company	P. & J. DEVELOPMENT Co.		
Address	HAMLIN, W. VA.		
Farm	H.C. SNODGRASS		
Tract	Acres	25	Lease No. 36488
Well (Farm) No.	Serial No.	6607	
Elevation (Spirit Level)	1097'		
Quadrangle	HOLBROOK		
County	District	MURPHY	
Engineer	HENRY A. HAIN		
Engineer's Registration No.	3150		
File No.	P.&J.	16-60	Drawing No.
Date	JUNE 28, 1960		
Scale	1" = 30 POLES		

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Rit-1325-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

H.C. SNODGRASS No. 6607 (Ape) P. & J. DEV. Co. - RIT-1325-A



~~1174~~
1173

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Halbrook N2

Permit No. 1375A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Co.
Address Clarksburg, W. Va.
Farm H. C. Snodgrass Acres 25
Location (waters) Cains' Run
Well No. 6607 Elev. 1097
District Murphy County Ritchie
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Sept. 23, 1924
Drilling completed Jan. 23, 1925
Date Shot 6/18/37 From _____ To _____
With 40 qts.
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 114,400 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

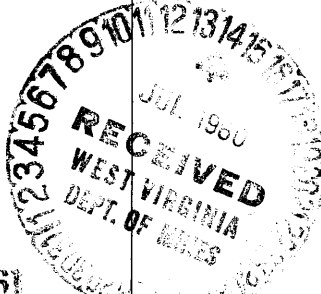
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>S.S.;</u>
13			<u>W. & A.</u>
10	<u>337' 4"</u>	<u>None</u>	Size of <u>8;</u>
8 1/4	<u>1168'</u>	<u>1168'</u>	<u>6x2</u>
6 5/8	<u>2023' 11"</u>	<u>2023' 11"</u>	Depth <u>1157';</u>
5 3/16			<u>2026' 6"</u>
3	<u>73' 6"</u>	<u>None</u>	Perf. top _____
2	<u>2152'</u>	<u>2152'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand (L)			830'	873'	Gas 868'		
Dunkard Sand (B)			1090'	1110'	Water 80-120'		
Salt Sand (1)			1410'	1445'	Water 1325'		
Salt Sand (2)			1555'	1580'			
Maxon Sand			1842'	1890'	Gas 1881'		
Injun Sand			2033'	2135'	Gas 2082-85'		
					Total Depth 1891'		
					Deeper 2145'	2/17/30	
					Pocket 2158'	7/14/37	



JAN 3 1961