

New Location...
 Drill Deeper.....
 Abandonment.....

JAN 2 1961

MAP SH. 75: 5Q. 513 W. 24: F.B. 1072 P. 40.

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W.VA.
 Farm BOEHM & ROGERS
 Tract _____ Acres 65 Lease No. 20175
 Well (Farm) No. _____ Serial No. 3253
 Elevation (Spirit Level) 908'
 Quadrangle ST. MARYS
 County RITCHIE District CLAY
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date 10-31-60 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Rit-1332-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

JUG

BOEHM & ROGERS NO. 3253 - HOPE N.G. CO. -

RIT-1332-A



1176

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle ST. MARYS

WELL RECORD

Permit No. Rit-1332-A

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm Boehm and Rogers Acres 65
Location (waters) _____
Well No. 3253 Elev. 908'
District Clay County Ritchie
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Nov. 12, 1913
Drilling completed Dec. 13, 1913
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	190'3"	None	Size of <u>10x8 8x6</u>
8 1/2	1078	None	<u>6x3</u>
6 3/4	1799'3"	1799'3"	Depth set <u>1078</u>
5 3/16			<u>1799 1805³</u>
3" Tubing	94'11"	94'11"	Perf. top _____
2" Tubing	1907'6"	1907'6"	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

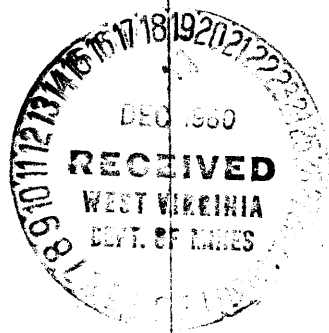
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			985	1112			
Salt Sand			1575	1640			
Keener Sand			1820	1857	Gas at 1845		
Injun Sand			1857	1920			
Berea Sand			2270	2285	Gas at 1847		
Total Depth				2345			



Clay District, Ritchie County, W. Va.
 About 3/4 mi. S. of Ellenboro, on waters of Irish Run.
 Completed, 1912.
 3800' N. 55° E. of Winton No. 1.
 Hope Natural Gas Co., Pittsburgh, Pa.
 Elevation, 921' L.
 6-5/8" casing, 1799'.

	Top.	Bottom.
Little Dunkard (Big Dunkard) Sand	985	1005
Big Dunkard (Gas) Sand	1080	1112
Gas Sand (First Salt Sand)	1360	1400
Second Salt (3rd Salt) Sand	1575	1640
Big Lize	1766	1820
Kecner Sand (gas, 1845-1847')	1820	1857
Big Injun Sand	1857	1920
Squaw Sand	1935	1976
Berea Sand	2270	2285
Total depth		2345