



Surface owned by Martin C. Chaddock, Macfarlan W.Va.  
No coal

New Location...   
 Drill Deeper...   
 Abandonment...

JULY 24 1961

Sqs. S28 W 30 Map 13

Company P. & J. Development Co., Inc.  
 Address Hamlin, West Virginia  
 Farm Sarah J Lemon  
 Tract \_\_\_\_\_ Acres 555 Lease No. \_\_\_\_\_  
 Well (Farm) No. 29 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 796.4  
 Quadrangle Harrisville  
 County Ritchie District Murphy  
 Engineer Elsworth Haines  
 Engineer's Registration No. 2221  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date June 27th, 1961 Scale 1" = 800 feet

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Rit-1333-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



1183

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Harrisonville

Permit No. 1333A

WELL RECORD

Oil or Gas Well Oil  
(KIND)

Company South Penn Oil Co.  
Address Parkersburg, W. Va.  
Farm Sarah J. Lemon Acres 555  
Location (waters) Dutchman Run  
Well No. 29 Elev. 796.4  
District Murphy County Ritchie  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling commenced 5/23/19  
Drilling completed 7/11/19  
Date Shot 7/14/19 From 1588 To 1598  
With 90 qts.  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			<u>None</u>
10	<u>377'</u>	<u>None</u>	Size of
8 1/4	<u>891'</u>	<u>None</u>	
6 5/8	<u>1467'</u>	<u>1467'</u>	Depth set
5 3/16			
3			Perf. top
2	<u>1622'</u>	<u>1622'</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
bed conductor				16			
pebbel Rock			882	900		900'	SLM
late			900	990			
and			990	1020			
late			1020	1080			
and			1080	1110			
late			1110	1145			
and			1145	1245			
late & Shells			1245	1453			
as Sand			1453	1479-	Gas	1456'	SLM
late & Shells			1479	1536			
salt Sand			1536			1536'	SLM
salt Sand			1588.	1622	Oil	1591'	SLM
						1639'	SLM
total depth				1639			

APR 6 1962

