

RECEIVED
AUG 30 1984



OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

1) Date: 8/21/84, 19 84
2) Operator's Well No. 1
3) API Well No. 47 - Roa - 440-DD
State County Permit

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1024 Watershed: Sand Lick Run of Pocatahoco River K-29
District: Smithfield County: Roane Quadrange: Walton LOONEYVILLE 75
- 6) WELL OPERATOR Harry C. Boggs 7) DESIGNATED AGENT Harry C. Boggs
Address P.O. 198 Spencer WV 25276
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Homer Dougherty Name Harry C. Boggs
Address Looneyville WV Address P.O. 198 Spencer WV 25276
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Brown Shale
- 12) Estimated depth of completed well, 5600 feet
- 13) Approximate strata depths: Fresh, 100 feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	10					152			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 3/4					665		- EXISTING	
Production	5					1605	1605		Depths set
Tubing	3 1/2					5600	5600	as required by rule 15.01	
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-087-0440-DD Date November 1, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 1, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: 180	Agent: ✓	Plat:	Casing	Fee
ls	ms	ms	ms	3489

Margaret J. Hesse
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

FORM IV-2(B)
Reverse

FILE COPY



DEPT. OF MINES
OIL & GAS DIVISION
AUG 3 0 1984
RECEIVED

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL OPERATOR: Name: [blank], Address: [blank]
2) LOCATION: District: [blank], County: [blank], Elevation: [blank], Well No.: [blank]
3) PROPOSED WELL WORK: Drill deeper [X], Redrill [X], Ream [X], Plug old old formation [X], Re-form new formation [X]
4) GEOLOGICAL TARGET FORMATION: [blank]
5) CASING AND TUBING PROGRAM: [blank]

Casing or Tubing Type	Size	Weight per ft.	Casing	Tubing	Footage Interval		Remarks
					From	To	
Conductor							
First steel							
Coal							
Intermediate							
Production							
Tubing							
Flowline							

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
Reason: _____

Inspection No.	Agent	Plat.	Casing	Loc.
10				
11				

09/15/2023

See Line C
for Deepening Permit

Roane Co. 440-DD.

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Harry Adams, Jr., Et.al	Harry C. Boggs	1/8	148 569

1) Date: August 24, 1984
2) Operator's Well No. C. C. Boggs #1
3) API Well No. 47-087 - 440-22 State County Permit:

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(1) Name Larry Jett Address Looneyville, WV

(1) Name Address

(1) Name Address

(1) Name Address

5 (1) COAL OPERATOR NONE

5 (1) COAL OWNER(S) WITH DECLARATION ON RECORD

Name Address

Name Address

5 (1) COAL LESSEE WITH DECLARATION ON RECORD Name Address

TO THE PERSON(S) NAMED ABOVE: You should have received this form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-4 (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and construction program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and the reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SPECIFIED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B)) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY OIL & GAS DIVISION ACTION AT ALL.

DEPARTMENT OF MINES

Takes notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the Plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

5) EXEMPTION RIGHTS

Check and provide one of the following:

- Included in the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) MINERAL PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes **NO**

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning Reclamation Plan.

The truth of the information on the Notice and Application is verified

and sworn to and the Notice is signed on behalf of the Well Operator

in my County and State by

Jeffery C. Boggs

this 30 day of August

My commission expires 7/13, 1992.

19 84

Notary Public, Roane County,

State of West Virginia

WELL OPERATOR Harry C. Boggs

By *Jeffery C. Boggs* Its

Address

P.O. Box 198

Spencer, WV 25276

Telephone

927-1236



DATE: August 30, 1984
OPERATOR'S
WELL NO.: C.C. Boggs #1
API NO: 47 - 087 - 0440
State County Permit No.

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia
County of Roane

I, Jeffery C. Boggs (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Jeffery C. Boggs


Taken, Subscribed, and sworn to before me this 30th day of August, 1984.


Notary: [Signature]

My Commission Expires: July 13, 1992

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Looneyville 7.5

LEGEND












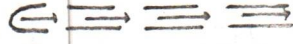
Well Site 

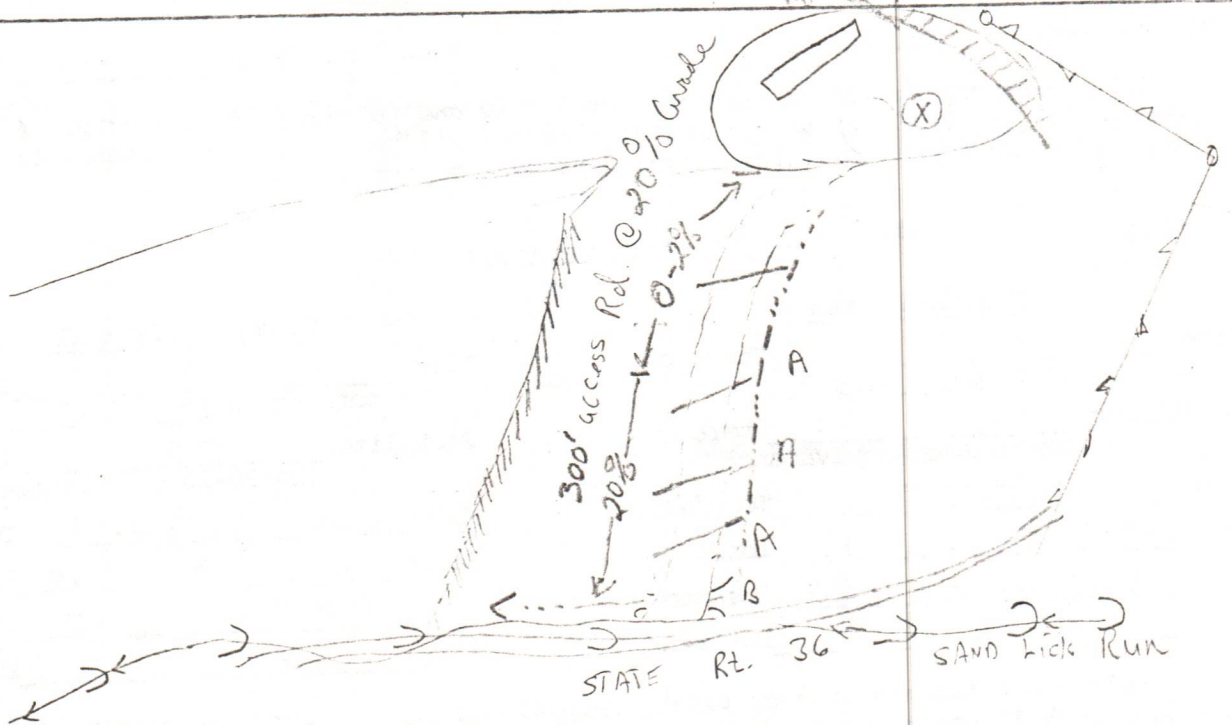
Access Road 



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



09/15/2023

5
AS



09/15/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 51 shots 4280 - 5412
Fractured with 1000 gal HCl 1,400 Scf N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Soil			0	0	
Sand			10	30	
Red Rock			30	250	
Sand Slate			250	1500	
Maxon			1500	1600	
Big Lime			1630	1709	
Big Injun			1709	1770	
Shale			2200	4700	
Brown Shale			4700	5415	

(Attach separate sheets as necessary)

By: Harry C. Roggs
Well Operator
Date: 4/20/85
Nancy A. Roggs
09/15/2023

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

09/15/2023



7 OCT 85 11:57

State of West Virginia
 Department of Mines
 Oil and Gas Division

Date April 20, 1985
 Operator's Well No. C. C. Boegs No. 1
 Farm C. C. Boegs
 API No. 47 - 087 - 440 DD

WELL OPERATOR'S REPORT
 OF
 DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow /)
 LOCATION: Elevation: 1024 Watershed Pocatalico River
 District: 1024 County Roane Quadrangle Looneyville 7.5

COMPANY Harry C. Boegs
 ADDRESS P.O. Box 148 Spencer, WV 25276
 DESIGNATED AGENT Harry C. Boegs
 ADDRESS P.O. Box 148 Spencer, WV 25276
 MINERAL RIGHTS OWNER Margerite Smith
 ADDRESS Dunbar, WV
 OIL AND GAS INSPECTOR FOR THIS WORK Homer
 Daughterly ADDRESS Looneyville, WV
 PERMIT ISSUED
 DRILLING COMMENCED 1/10/85
 DRILLING COMPLETED 3/20/85
 IF APPLICABLE: PLUGGING OF DRY HOLE OR
 CONTINUOUS PROGRESSION FROM DRILLING OR
 REMORKING. VERBAL PERMISSION OBTAINED
 ON

Casing & Tubing	Used in	Left in Well	Cement fill up Cu. Ft.
Size			
20-16			
Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5-1/2	Existing		
4 1/2			
3			
2-7/8	5415	5415	250
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale
 Depth of completed well 5415 feet
 Water strata depth: Fresh: feet; Salt: None feet
 Coal seam depths: None
 Is coal being mined in the area? NO

OPEN FLOW DATA
 Producing Formation Brown Shale
 Pay zone depth 4500-5400 feet
 Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
 Final open flow Mcf/d Oil: Final open flow Bbl/d
 Time of open flow between initial and final tests 24 hours
 Static rock pressure psig (surface measurement) after hours shut in
 (If applicable due to multiple completion--)

Second producing formation
 Pay zone depth feet
 Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
 Final open flow Mcf/d Oil: Final open flow Bbl/d
 Time of open flow between initial and final tests hours
 Static rock pressure psig (surface measurement) after 12 hours shut in

(Continue on reverse side)

ROANE 0440-D-D

134

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 27 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 087-0440-D, D.

Oil or Gas Well _____
(KIND)

Company Harry C. Boggs
 Address Spencer, W. Va.
 Farm C. M. Boggs
 Well No. One
 District Smithfield County Roane
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

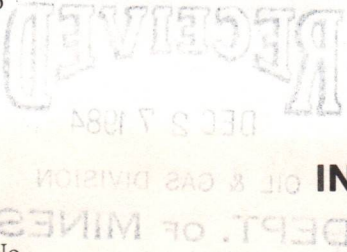
Drillers' Names Status Report

Remarks: 12/20/84 Crew had cut brush & salvagable timber off of location & Road. Dozer just moved on to stack timber and start grading location.

12/20/84
DATE

Homer H. [Signature]
DISTRICT WELL INSPECTOR

09/15/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

09/15/2023

64
~~County - TAXES 0:6~~

Dear Mr Boggs.

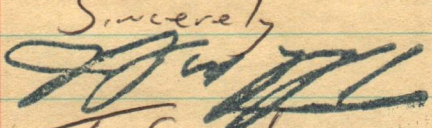
Please find enclosed permit _____

After reviewing the records of the office and your permit application I have found no reason under RWV code 22-4 to deny you this permit.

While different parties have alleged that you do not have the right of entry to perform the proposed well work that is not within my jurisdiction to evaluate.

Also I might point out that this permit affords you ~~to~~ no property rights of entry and they must be granted by other means

Thank you for your ^{patience} in this matter

Sincerely

T. Street

cc: J & K

Pat Grishaber

{ Homer Dougherty

09/15/2023

County - Fairfax - 016
Dear Mr. Rogers

Please find enclosed report

After reviewing the records of the office
and your previous application I have found
no records on the various cases for
which you are the party.
The title of that matter was allegedly
that you do not have the right of entry
to perform the program well with that
in mind with my personal contact
Also I might point out that the ground
offered you to me regarding rights of entry
and that may not be suitable for other
that you for your project in the
with

~~Very truly yours,
[Signature]~~

STATE OF WEST VIRGINIA
INFORMATION MEMO

WV-20

TO: Steve DATE: _____
 FROM: Marg TIME: _____
 OF: _____ RECD. BY _____

TELEPHONE NUMBER EXT.

- PLEASE CALL RETURNING YOUR CALL
 WILL CALL AGAIN CALLED TO SEE YOU

THE ATTACHED PAPERS ARE REFERRED

- PLEASE:
- SIGN
 - COMMENT
 - NOTE
 - AS REQUESTED
 - FOR YOUR INFORMATION
 - APPROVE
 - SEE ME
 - PREPARE REPLY FOR MY SIGNATURE
 - REPLY DIRECTLY WITH COPY TO ME
 - TAKE APPROPRIATE ACTION
 - RETURN
 - ROUTE TO: _____
 - FILE

REMARKS/MESSAGE: Attached Letter over Ted's signature (by Lonnie's rubber stamp) to accompany ^{this} permit. Copies of letter & permit to interested parties noted.

2511 Farrar St.
Deunbar STATE OF WEST VIRGINIA
INFORMATION MEMO

WV-20

TO: 25064 DATE: _____
 FROM: Pat Mishaler TIME: _____
 OF: 2511 Farrar St. RECD. BY _____
Deunbar

TELEPHONE NUMBER EXT.

- PLEASE CALL RETURNING YOUR CALL
 WILL CALL AGAIN CALLED TO SEE YOU

THE ATTACHED PAPERS ARE REFERRED

- PLEASE:
- SIGN
 - COMMENT
 - NOTE
 - AS REQUESTED
 - FOR YOUR INFORMATION
 - APPROVE
 - SEE ME
 - PREPARE REPLY FOR MY SIGNATURE
 - REPLY DIRECTLY WITH COPY TO ME
 - TAKE APPROPRIATE ACTION
 - RETURN
 - ROUTE TO: _____
 - FILE

REMARKS/MESSAGE: Erection Memo 1974
Arthur P. Ellis
↓?
Robert Lloyd

STATE OF WEST VIRGINIA
INFORMATION MEMO

TO: Marg DATE: 9/14
 FROM: Harry Boggs TIME: 8:46
 OF: _____ RECD. BY MB

TELEPHONE NUMBER EXT.
~~927-1236~~ 927-1236

- PLEASE CALL RETURNING YOUR CALL
 WILL CALL AGAIN CALLED TO SEE YOU

THE ATTACHED PAPERS ARE REFERRED

- PLEASE:
- SIGN
 - COMMENT
 - NOTE
 - AS REQUESTED
 - FOR YOUR INFORMATION
 - APPROVE
 - SEE ME
 - PREPARE REPLY FOR MY SIGNATURE
 - REPLY DIRECTLY WITH COPY TO ME
 - TAKE APPROPRIATE ACTION
 - RETURN
 - ROUTE TO: _____
 - FILE

REMARKS/MESSAGE: _____
Call Harry c. 9/30 **09/15/2023**

MH
927-1236
please call
Harry Boggs
8:15
9/18/84



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

November 1, 1984

Harry C Boggs
 P.O. Box 198
 Spencer, WV 25276

Dear Mr. Boggs:

After reviewing the records of this office and your permit application, I have found no reason under West Virginia Code 22-4 to deny you this permit.

While different parties have alledged that you do not have the right of entry to perform the proposed well work, that is not within my jurisdiction to evaluate.

Also, I might point out that this permit affords you no property rights of entry and they must be granted by other means.

Thank you for your patience in this matter.

Sincerely,

Theodore M. Streit
 Administrator

cc: Larry Jett
 Pat Grishaber
 Homer Dougherty

P 388 025 586
 RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	Mr Larry Jett		
State and No.	Spencer, WV 25276		
Postage	\$ 37		
Certified Fee	75		
Special Delivery Fee			
Restricted Delivery Fee			
Return Receipt Showing to whom and Date Delivered	60		
Return Receipt Showing to whom, Date, and Delivery			
TC Postage and Fee	\$ 172		
Postmark of	SPENCER, WV 25276 NOV 1 1984		

PS Form 3800, Feb. 1982

09/15/2023

DEPT OF INNES

OFFICE OF THE CLERK

SEP 15 2023

RECEIVED

790 650 487 9

09/15/2023

BS

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 3 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-0440

Oil or Gas Well _____
(KIND)

Company Harry C. Boggs
 Address Spencer, W. VA.
 Farm C. M. Boggs
 Well No. 1
 District Smithfield County Roane
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Status Report

Remarks:
12-26-84 - Crews stacking salvageable logs on end of location, grading about 25% done on location, told crew to put diversion in location road to divert water away from state rd.

12-26-84
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR

09/15/2023

RECEIVED
JAN 3 - 1982

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	CEMENT-THICKNESS	WOOD-SIZE			BRIDGES	RECOVERED	SIZE
PLUGS USED AND DEPTH PLACED					CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 8 - 1985

INSPECTOR'S WELL REPORT & GAS DIVISION
DEPT. OF MINES

Permit No. 087-0440-D.P.

Oil or Gas Well _____
(KIND)

Company <u>Harry C. Boggs</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Spencer, W. Va.</u>	Size			
Farm <u>C. M. Boggs</u>	16			Kind of Packer _____
Well No. <u>One</u>	13			
District <u>Smithfield</u> County <u>Roane</u>	10			Size of _____
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Jack Mace Pusher Harry Boggs

Remarks: Harry Boggs Rig #1
1/2/85 Moving rig on and rigging up to drill well deeper.

1/2/85
DATE

Homer H. Deppa
09/15/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____ DISTRICT WELL INSPECTOR

09/15/2023

87

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 8 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-0440-D.D.

Oil or Gas Well _____
(KIND)

Company Harry C. Boggs
 Address Spencer, W.Va
 Farm C. M. Boggs
 Well No. One
 District Smithfield County Roane
 Drilling commenced 1/4/85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Jack Mace Pushes Harry Boggs
Harry Boggs Rig #1

Remarks: 01/4/85 Rig tripping in Well to begin drilling deeper with 2 7/8" drill pipe and 4 3/4" bit. Drill pipe stopped at 1650 ft. Started running on air. 1814 ft. was S.D. of Well when drilled.

1/4/85
DATE

Homer H. Dyer
DISTRICT WELL INSPECTOR
09/15/2023

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 17 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 087-0440-D.D.

Oil or Gas Well _____
(KIND)

Company Harry C. Boggs
 Address Spencer, W.Va.
 Farm C. M. Boggs
 Well No. One
 District Smithfield County Roane
 Drilling commenced 1/4/85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Jack Mace Pusher Harry Boggs

Remarks: 1/9/85 Talked to Jeff Boggs on location. Rig not working today. Drill string hung in Well. Had cleaned out + drilled to 18050 ft on air before getting stuck.

1/9/85
DATE

Homer H. Doughty
09/15/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 23 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-6440 D.D.

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Harry C. Boggs</u>	Size			
<u>Spencer, W. VA.</u>	16			Kind of Packer _____
<u>C. M. Boggs</u>	13			
<u>#1</u>	10			Size of _____
<u>Smithfield</u> County <u>Roane</u>	8 1/4			
<u>1-4-85</u>	6 5/8			Depth set _____
_____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Jack Mace Pusher Harry Boggs

Harry C. Boggs Rig #1

Remarks: 1-18-85 - Drill collar & drill pipe pulled & standing on rig floor. Well hooked up to meters feeding gas in line. no one on location working today.

1-18-85
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR

2/16/82

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD		CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 13 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. D87-0440 D.D.

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Harry C. Boygs</u>	Size			
<u>Spencer, W. VA.</u>	16			Kind of Packer _____
<u>C. M. Boygs</u>	13			
<u>#1</u>	10			Size of _____
<u>Smithfield County Boone</u>	8 1/4			
<u>1-4-85</u>	6 5/8			Depth set _____
_____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Jack Mace Pusher Harry Boygs

Remarks: Boygs Rig #1
2-5-85 - Rig has been drilling at 2531 ft. on air with 4 3/4" bit
some water in well, either 5" pipe leaking or formation
making water. Halliburton tried to squeeze cement, but
could not circulate around pipe or pump into formation
Halliburton rigged down & moved off. Rig will go back to
drilling on air soaping Rale.

2-5-85
DATE

Homer H. Dwyer
DISTRICT WELL INSPECTOR
09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 5 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-0440-D.D.

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Harry C. Boggs</u>	Size			
<u>Spencer, W. Va.</u>	16			Kind of Packer _____
<u>C. M. Boggs</u>	13			
<u>One</u>	10			Size of _____
<u>Smithfield County Roane</u>	8 1/4			
<u>1/4/85</u>	6 5/8			Depth set _____
<u>2/25/85</u> Total depth <u>5480</u>	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Open flow after tubing _____ /10ths Merc. in _____ Inch	NAME OF SERVICE COMPANY _____			
Volume _____ Cu. Ft.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Rock pressure _____ lbs. _____ hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Oil _____ bbls., 1st 24 hrs.	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

Drillers' Names Jack Mac Pusher Harry Boggs

Remarks: Boggs #1 Rig
2/25/85 Uninspected well + location to check on mud & muddy water going to stream. Hay Bales filtering water to creek. Water running clear. Rig drilled to F.D. at 5480 ft. just starting to pull drill string.

2/25/85
DATE

Homer H. Deschamps
09/15/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 5 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-0440-D.D.

Oil or Gas Well _____
(KIND)

Company Harry C. Boggs
 Address Spencer, W. Va.
 Farm E. M. Boggs
 Well No. One
 District Smithfield County Roane
 Drilling commenced 1/4/85
 Drilling completed 2/25/85 Total depth 5480
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2 7/8		5414	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 2 7/8 SIZE 5414 No. FT. 2/27/85 Date
 NAME OF SERVICE COMPANY Halliburton
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Jack Mac Pusher Harry Boggs

Remarks: Boggs #1 Rig
2/26/85 Went to Rig to report finding gas leak in Boggs 6" pipe line along St. Rt # 36.
 Rig Running 5414 ft of 2 7/8" Tubing in Well for Production String. Halliburton on location to Cement Pipe with 60 sacks of 50/50 poymix & 60 sacks of Mat
2/26/85 2/26/85 Homer H. Deady
 DATE

091512023
DISTRICT WELL INSPECTOR

2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 26 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-0440 D.D.

Oil or Gas Well _____
(KIND)

Company Address Farm Well No. District Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer Size of Depth set Perf. top Perf. bottom Perf. top Perf. bottom
<u>Harry C. Bogg</u>				
<u>Spencer, W. Va.</u>				
<u>C.M. Bogg</u>				
<u>#1</u>				
<u>Smithfield County Roane</u>				
	16			
	13			
	10			
	8 1/4			
	6 3/8			
	5 3/16			
	3			
	2			
	Liners Used			
	CASING CEMENTED	SIZE	No. FT.	Date
	NAME OF SERVICE COMPANY			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES
	_____ FEET	_____ INCHES	_____ FEET	_____ INCHES

Drillers' Names Status Report

Remarks: 3-22-85 - Inspected well & location. Rotary moved off & spudder moved on to complete well. young wire line service on location, logging and going to perforate today.

3-22-85
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR

2/16/82

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT**

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED						BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD				CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

_____, I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 7 - 1985

OIL & GAS DIVISION

DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-0440 D.D.

Oil or Gas Well _____
(KIND)

Company Harry C. Boggs
 Address Spencer, W. VA.
 Farm C.M. Boggs
 Well No. 1
 District Smithfield County Roane
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Status Report

Remarks: Inspected Reclamation
4-30-85 - Location & road reclaimed, Pit filled, crew seeded & fertilized & mulched location and Pit area, road to be mulched yet.

4-30-85
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 7 - 1982
DEPT. OF MINES
OIL & GAS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner Location			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

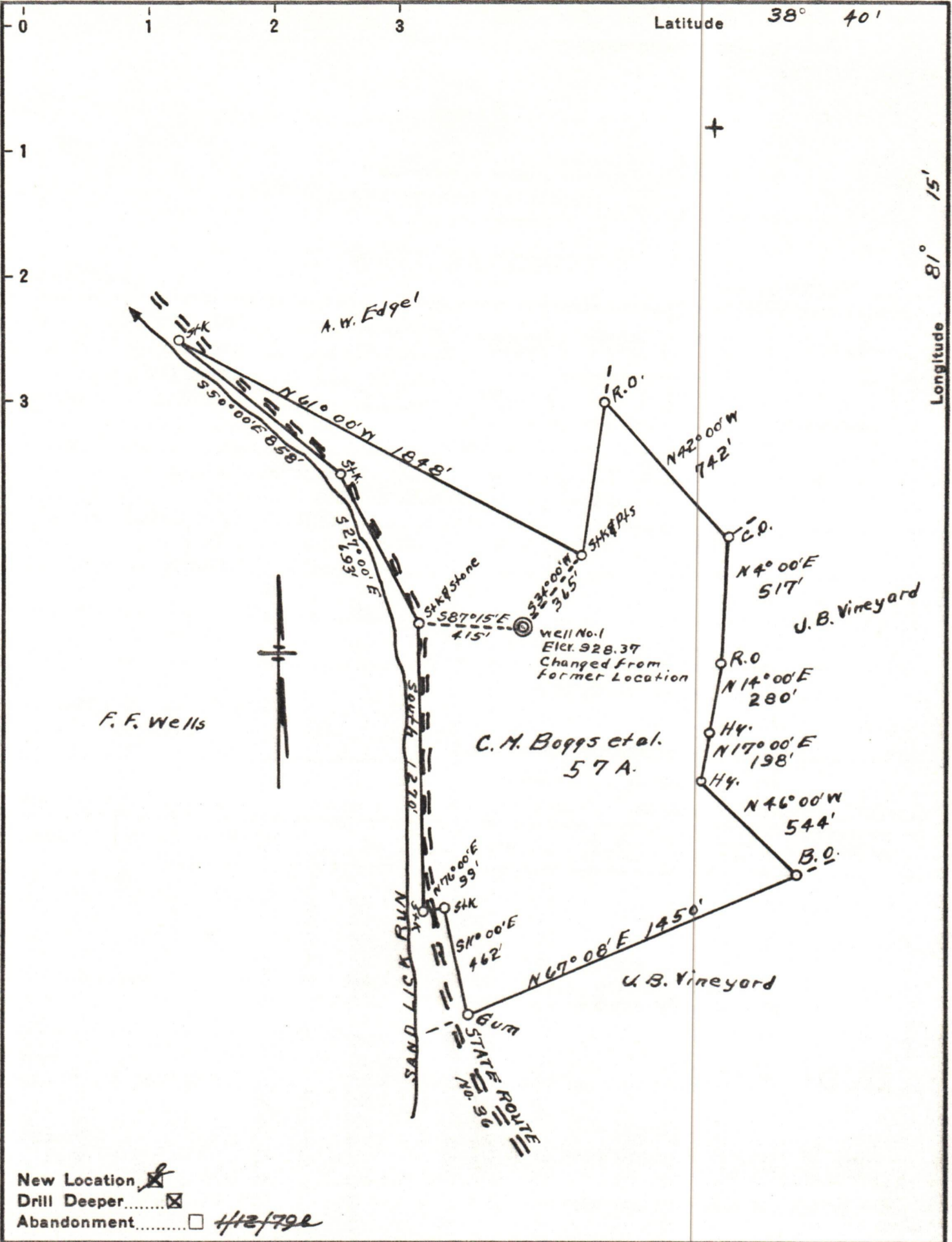
Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

09/15/2023

9000



New Location

Drill Deeper

Abandonment 113/792

Company HARRY C. BOGGS

Address Spencer, W. Va.

Farm C. M. Boggs et al.

Tract _____ Acres 57 Lease No. _____

Well (Farm) No. 1 Serial No. _____

Elevation (Spirit Level) 928.37

Quadrangle Walton / LOONEYVILLE 75'

County Roane District Smithfield

Engineer L. H. Dye

Engineer's Registration No. 804

File No. _____ Drawing No. _____

Date 9-30-43 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 47-087-0440-8
DD

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH
K & E CO., N. Y.

09/15/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Looneyville 7.5

LEGEND

Well Site

Access Road



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary

Road

Existing fence

Planned fence

Stream

Open ditch

Diversion

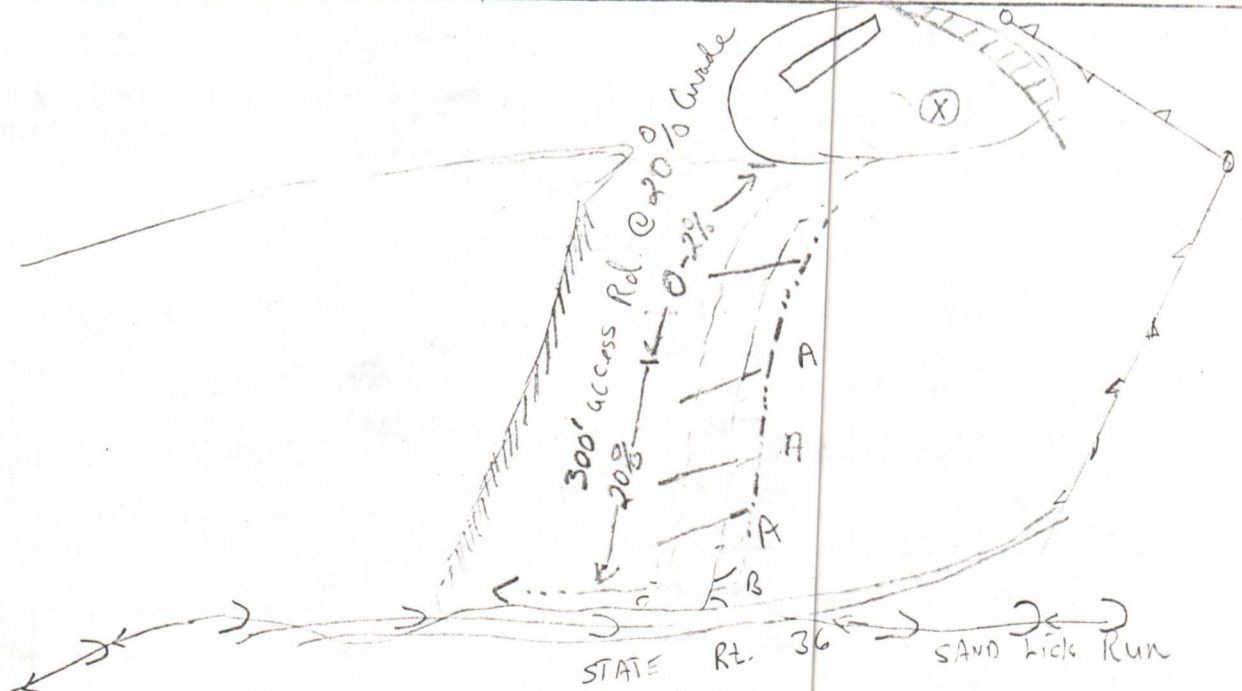
Spring

Wet spot

Building

Drain pipe

Waterway



09/15/2023

AS



IV-9
(Rev 8-81)

RECEIVED
AUG 30 1984

State of West Virginia
Department of Mines
Oil and Gas Division

DATE 8/30/84
WELL NO. 1
API NO. 47 - ROA - 440-22

OIL & GAS DIVISION
DEPT. OF MINES CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Harry C. Roggs
Address P.O. 198 Spencer WV 25276
Telephone 927 1236

DESIGNATED AGENT Same
Address _____
Telephone _____

LANDOWNER Larry Jett

SOIL CONS. DISTRICT Little Kanawha
(Agent)

Revegetation to be carried out by Harry C. Roggs

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8/29/84

F.R. Randall
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drain (A)
Spacing As Per Table 1 Pg 2-4
Page Ref. Manual 2-4

Structure Overseer Pitch (1)
Material Earth
Page Ref. Manual 2-12

Structure Convent - 12" (B)
Spacing One @ 1000' - off
Page Ref. Manual 2-7

Structure Rip Rap (2)
Material Rock
Page Ref. Manual _____

Structure Open Ditch (C)
Spacing Along Road
Page Ref. Manual 2-12

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay (1.5)-2.5 Tons/acre
Seed* Crownvetch 12 lbs/acre
Tall fescue 20 lbs/acre
_____ lbs/acre

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay (1.5)-2.5 Tons/acre
Seed* Crownvetch 12 lbs/acre
Tall fescue 20 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

09/15/2023

PLAN PREPARED BY Jeffery C. Roggs

ADDRESS PO Box 198

Spencer WV 25276

PHONE NO. 927 1236

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

02-10
51

Walton



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. RCA-440

Oil or Gas Well Gas
(SEE)

Company BUMF & ADAMS
 Address Spencer,
 Farm C.M. & Clair Boggs Acres 160
 Location (waters) Poca
 Well No. 1 Elev. _____
 District Smithfield County Roane
 The surface of tract is owned in fee by Fred Wells
 Address Looneyville, N. Va.
 Mineral rights are owned by C.M. & Clair Boggs
 Address Looneyville, N. Va.
 Drilling commenced February 1 1944.
 Drilling completed June 15 1944.
 Date Shot 6-9-44 From 1711 To 1755
 Wash 40 qts
 Open Flow 90 /10ths Water in 2 Inch
90 /10ths Merc. in _____ Inch
 Volume Four Hundred Thousand Cu. Ft.
 Rock Pressure 100 lbs 48 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet
 Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
12			
10	152		Size of
8 1/2	665		Depth set
8 3/16	1605	1605	
2			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock & Sand				515			
Big Dunkard			515	635			
Slate Shells			635m	730			
Gas Sand			730	760			
Slate & Shells			760	1230			
Salt Sand & Marlin			1230	1530	Water	1350	
Little Lime			1530	1560	Gas	1275	6/10
Blue Monday			1560	1560	Reduced Hole to 1605		
Black Lime			1580	1600			
Big Lime			1600	1700	Gas	1648-1651	1,800,000
Big Injun			1700	1755	Gas		400,000
White Slate			1755	1780			
Squaww			1760	1809			
Black Lime			1809	1814			
Total Depth				1814			

Line Gas exhausted to 2/10 Water 2"



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09/15/2023