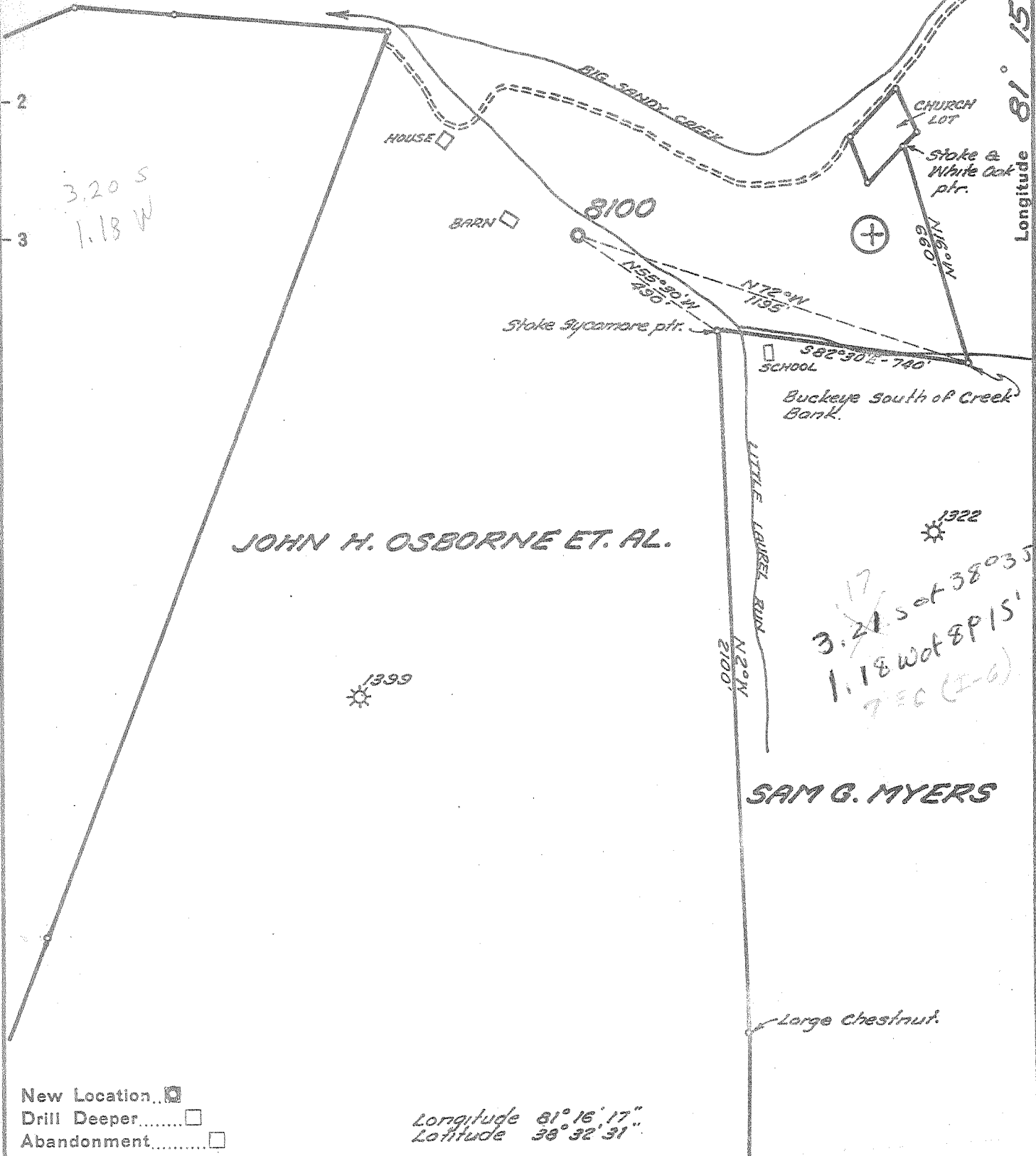


Latitude 38° 35'

Longitude 81° 15'

THOMAS PARRIS

Clinton well



3.20 S
1.18 W

1322
3.24 S of 38035
1.18 W of 8P15
DEC (2-6)

JOHN H. OSBORNE ET. AL.

SAM G. MYERS

New Location
 Drill Deeper
 Abandonment

Longitude 81° 15' 17"
Latitude 38° 32' 31"

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm JOHN H. OSBORNE ET. AL.
 Tract _____ Acres 200 Lease No. 15965
 Well (Farm) No. 2 Serial No. 8100
 Elevation (Spirit Level) 666.3'
 Quadrangle WALTON - SE
 County ROANE District GEARY
 Engineer Seybert Russell
 Engineer's Registration No. 2529 (W. VA.)
 File No. 80-71 Drawing No. _____
 Date 1-8-57 Scale 1" = 400'

CD: 087 PMT: 714
 Loc Digitized from OGIS 7.5' Myler
 QUAD: 300 DATE: 25-MAY-90
 LAT: 38 32.5 Miles South: 0.28
 LONG: 81 15.0 Miles West: 1.24

WELL LOCATION MAP
 FILE NO. ROA-714

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Imperial Trading Cloth
 Samples (well log) 19-H 70-3470 3-0 198
 4100 4350
 Deep Fracturing
 Doe D Well 12-7-57



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Gas show

Quadrangle Walton

WELL RECORD

Permit No. ROA-714

Oil or Gas Well Gas
(KIND)

Company United Fuel Gas Company
 Address P.O. Box 1273; Charleston 25, W. Va.
 Farm John N. Osborne Acres 460 Merger
 Location (waters) Little Laurel Run
 Well No. 8100-T Elev. 666.3
 District Geary County Roane
 The surface of tract is owned in fee by _____
 Address 7 BOX OD
 Mineral rights are owned by Pine Grove Methodist Church et al
 % Okey E. Naylor, Trustee Address Amma, W. Va. 4 BOXES 1/2 OD
 Drilling commenced June 18, 1957
 Drilling completed Sept. 8, 1957
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume 235,000 *(blew out later)* Cu. Ft.
 Rock Pressure 2125 lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
16		14	Kind of Packer _____
13			
10 3/4		517	Size of _____
7 BOX OD		7208 ✓	Depth set _____
4 BOXES 1/2 OD		7133 ✓	
3			Perf. top _____
2			Perf. bottom _____
Liners Used _____			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 665 FEET 72 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Boulders			0	20			
Shale & Lime Shells			20	30			
Lime & Shell			30	375			
Sand & Lime			375	665			
Coal			665	671			
Lime			671	700			
Sand			700	765			
Sand & Shale			765	810			
Sand			810	860			
Sand & Shale			860	1235			
Sand			1235	1290			
Lime & Shale			1290	1420			
Sand & Lime			1420	1455			
Sand & Shale			1455	1470			
Sand			1470	1515			
Shale & Sandy Lime			1515	1603			
Shale & Lime			1603	5179			
Corniferous & Chert			5179	5340			
Oriskany & Sandy Lime			5340	5424			
Lime & Sandy Lime Chert			5424	5575			
Lime & Shale			5575	6272			
Newburg Sand			6272	6300			
Shale & Lime			6300	6601			
Shale-Lime-Sand-Chert			6601	6631			
Brown Shale & Lime			6631	6948			
Sandy Lime & Chert			6948	6959			
Sandy Lime			6959	6975			
Shale & Sand			6975	7059			
Clinton Sand			7059	7149			
Total Depth			7158'				

All Casing cemented to surface

5179
666
-4513

APR 1958
RECEIVED
WEST VIRGINIA
DEPT. OF MINES

Gas Tested from 7073' to 7149'
235,000 in 3 minutes
Rock Pressure 2125#

5424
666
4758

5340
666
4674

(over)

U-8100-T

John H. Osborne
United Fuel Gas Company
Geary District, Roane County, W. Va.
Map Square - 80-71
Commenced - 6-12-57
Completed - 9-8-57
Elevation - 666.3'

Size	CASING:	
	Weight	Point
16"		25'
10-3/4"	51#	517'
7"	23#	7158'
4 1/2"	9.2#	7125'

CONTRACTOR: Eakle & Holder

Sand & Boulders	0	20
Shale Lime & Shells	20	30
Lime & Shell	30	375
Sand & Lime	375	665
Coal	665	671
Lime	671	700
Sand	700	765
Sand & Shale	765	810
Sand	810	860
Sand & Shale	860	1200
Shale & Sand	1200	1235
Sand	1235	1290
Lime & Shale	1290	1385
Shale & Lime	1285	1420
Sand & Lime	1420	1455
Sand & Shale	1455	1470
Sand	1470	1515
Shale & Sandy Lime	1515	1603
Shale & Lime	1603	5179
Corniferous Lime	5179	5340
Oriskany & Sandy Lime	5340	5424
Lime & Sandy Lime - Chert	5424	5575
Lime & Shale	5575	6272
Newburg Sand	6272	6300
Shale & Lime	6300	6601
Shale, Lime, Sand & Chert	6601	6631
Brown Shale & Lime	6631	6948
Sandy Lime & Chert	6948	6959
Sandy Lime	6959	6975
Shale & Sand	6975	7059
Clinton Sand	7059	7149
Total Depth		7158'

Gas 7073-7149' 31/10 W. 2" 235 M

Perforated from 7116' to 7128' with
48 perforations

Test before Fracture - show
Fractured 12-7-57 with 4000 gallons
Kerosene and 1000# Sand
No results after Fracture

Baker plug set at 7116'

Perforated from 7082' to 7106' with
97 perforations

Test before Fracture - show
Fractured 4-4-58 with 425 bbls. Kerosene
and 9000# Sand
Test after Fracture - no results

DRY HOLE

PLUGGED AND ABANDONED

PERMIT NO. - Roane-714

U-8100-T 10-G

John H. Osborne
United Fuel Gas Company
Geary District, Roane County, W. Va.
Map Square - 80-71
Commenced - 6-12-57
Completed - 9-8-57
Elevation - 666.3'

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Coal	665	671
Lime	671	700
Sand	700	765
Sand & Shale	765	810
Sand	810	860
Sand & Shale	860	1200
Shale & Sand	1200	1235
Sand	1235	1290
Lime & Shale	1290	1385
Shale & Lime	1285	1420
Sand & Lime	1420	1455
Sand & Shale	1455	1470
Sand	1470	1515
Shale & Sandy Lime	1515	1603
Shale & Lime	1603	5179
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Lime & Shale	5575	6272
Newburg Sand	6272	6300
Shale & Lime	6300	6601
Shale, Lime, Sand & Chert	6601	6631
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Test after Fracture - no results

DRY HOLE

PLUGGED AND ABANDONED

PERMIT NO. - Roane-714

5179
666
7149

POSTED _____

To, or Map _____

Tracing _____

Map 10 G 8-1-58 RR

Drilling Report _____

Index _____

Drilled in w/ rotary & got gas - 235 MCF on DST w/ 1/4" choke.
Apparently no CO₂ or sulfur.
Bad frac job

5179
666
7149

6836
5365
1471

6948
5680
1315

6948
5865
7430

5800
1800
5680