

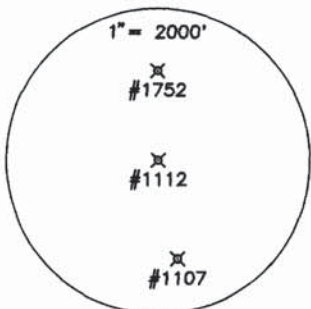
ORA RAY SMITH
22/567
T.M. 8 PAR. 52

W.B. 11/293
T.M. 14 PAR. 5
74 ACRES

DANIEL A. TAWNEY
177/481
T.M. 14 PAR. 6

DANIEL A. TAWNEY
W.B. 11/293
T.M. 14 PAR. 60

LINE	BEARING	DISTANCE
L1	S 32°30' E	460.00
L2	S 15°00' E	420.75
L3	S 48°30' E	536.25
L4	S 21°30' E	363.00
L5	S 21°30' E	462.00
L6	S 68°00' W	1056.00
(BOUNDARY TIE TO WELL)		
L7	S 80°51' W	636.00
L8	S 26°22' W	509.47



LEGEND
● CALCULATED POINT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 03-397
SCALE 1"=500'
MINIMUM DEGREE OF ACCURACY 1 IN 200
PROVEN SOURCE OF ELEVATION G.P.S.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND DESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *[Signature]*
R.P.E. _____ L.L.S. 851



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE 12-17-20 03
OPERATOR'S WELL NO. DANIEL A. TAWNEY #1112
API WELL NO. _____
47 - 087 - 111200
STATE COUNTY PERMIT
CANCELLED

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 856 WATER SHED DOG CREEK
DISTRICT GEARY COUNTY ROANE
QUADRANGLE NEWTON 7.5

SURFACE OWNER DANIEL A. TAWNEY ACREAGE 74
OIL & GAS ROYALTY OWNER AARON TAWNEY HEIRS LEASE ACREAGE 74
LEASE NO. _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY): _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____

TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4500' 5000'
WELL OPERATOR RESERVE OIL & GAS DESIGNATED AGENT J. SCOTT FRESHWATER
ADDRESS 929 CHARLESTON ROAD ADDRESS 929 CHARLESTON ROAD
SPENCER, WV 25276 SPENCER, WV 25276

Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

June 09, 2004

Stephanie R. Timmermeyer,
Cabinet Secretary

FINAL INSPECTION REPORT

Drilling Deeper Permit Cancelled

RESERVE OIL & GAS, INC.,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-8701112, issued to RESERVE OIL & GAS, INC., and listed below has been received in this office. The permit has been cancelled as of 6/4/2004.



JAMES MARTIN
Chief,
Office of Oil and Gas

Operator: RESERVE OIL & GAS, INC.
Operator's Well No: 1
Farm Name: TAWNEY, DANIEL
API Well Number: 47-8701112
Date Issued: 12/30/2003



Reserve Oil & Gas, Inc.

June 3, 2004

Mr. Al Blankenship
West Virginia Division of Environmental Protection
Office of Oil & Gas
1356 Hansford Street
Charleston, WV 25301

RE: Permit Cancellation

Dear Mr. Blankenship:

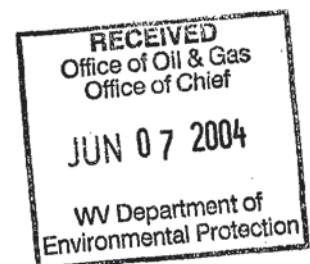
Due to reasons beyond our control, Reserve Oil & Gas Inc. hereby requests the cancellation of our drill-deeper permit issued for the Tawney #1 (API 47-87-1112DD) located on Dog Creek, Geary District of Roane County, West Virginia.

Should you have any questions, please feel free to contact me at your convenience via email at sfreshwater@reserveoilandgas.com or telephone at (304)927-5228.

Sincerely,

J. Scott Freshwater
Vice President

Cc: Ed Gainer WVDEP OOG Inspector
File





Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

Stephanie R. Timmermeyer,
Cabinet Secretary

December 30, 2003

WELL WORK PERMIT Drilling Deeper


This permit, API Well Number: 47-8701112, issued to RESERVE OIL & GAS, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-558-6342.


JAMES MARTIN
Chief
Office of Oil and Gas

Operator's Well No: 1

Farm Name: TAWNEY, DANIEL

API Well Number: 47-8701112

Permit Type: Drilling Deeper

Date Issued: 12/30/2003

87-1112DD

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator RESERVE OIL & GAS INC. Operator ID ROANE County GEARY District NEWTON Quadrangle

2) Operator's Well Number: TAWNEY #1 3) Elevation: 856

4) Well Type: (a) Oil _____ or Gas xx
(b) If Gas: Production xx / Underground Storage _____
Deep _____ / Shallow xx

5) Proposed Target Formation(s): Devonian Shale

6) Proposed Total Depth: 5000 Feet

7) Approximate fresh water strata depths: 300

8) Approximate salt water depths: _____

9) Approximate coal seam depths: _____

10) Does land contain coal seams tributary to active mine? NO

11) Describe proposed well work Drill Deeper & Stimulate Existing Well
* See Attached Sheets *

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
12/29/03	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor	16"	- existing -		20'	20' existing	NA
Fresh Water						
Coal						
Intermediate	4 1/2"	- existing -			1721'	153 (existing)
Production	2 7/8"	J55			5000	105 (Litecrete) ← 22500A of fillup
Tubing						
Liners						

Packers: Kind _____
Sizes _____
Depths Set _____