

ACCURACY 1' IN 200'
890.15

New Location SOURCE ELEV. WELL NO. 4
 Drill Deeper
 Redrill
 Abandonment

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company C. C. DODD
 Address SPENCER W. VA.
 Farm D. D. GRIFFITH & C. W. WALKER
 Tract _____ Acres 50 Lease No. _____
 Well (Farm) No. 5 Serial No. _____
 Elevation (Spirit Level) 922.15
 Quadrangle WALTON C
 County ROANE District WALTON
 Engineer E. J. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 3-14-66 Scale 1" = 40 FEET

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROA-1300

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

66-196



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 17

*Miss Phillips
for Posting
6-15-66
WJ*

Quadrangle _____

WELL RECORD

Permit No. ROA 1300

Oil or Gas Well OIL
(KIND)

Company C. C. Dodd
Address P. O. Box 57 Spencer, W. Va.
Farm D. D. Griffith & C. W. Walker Acres
Location (waters) Johnson Creek
Well No. # 5 Elev. 922.15
District Walton County Roane
The surface of tract is owned in fee by Adron Brewster
Address _____
Mineral rights are owned by D. D. Griffith & C. W. Walker
Address _____
Drilling commenced April 1, 1966
Drilling completed May 24, 1966
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 300 lbs. _____ hrs.
Oil show _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16 - 15 1/2	18'	18'	
13			
10			Size of
8 1/4	788'	None	
6 3/4	1550'	1550'	Depth set
5 3/16	2151'	2151'	
3			Perf. top
2	2099'	2099'	Perf. bottom
Liners Used		no	Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

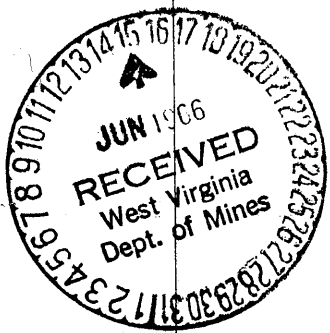
WELL FRACTURED 6-3-66

RESULT AFTER TREATMENT 20 bbls. Big Injun

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water No Feet _____ Salt Water Hole Full Feet 1630

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil						3	
Red Rock						15	
Sand						25	
Red Rock						50	
Slate						60	
Sand						90	
Red Rock						170	
Sand						270	
Slate						300	
Sand						315	
Slate & Shells						330	
Sand						415	
Red Rock						435	
Slate						450	
Red Rock						460	
Slate						470	
Red Rock						480	
Slate & Shells						500	
Red Rock						510	
Slate & Shells						580	
Red Rock						590	
Slate & Shells						640	
Red Rock						705	
Slate & Shells						740	
Red Rock						750	
Slate						860	
Snd						900	
Slate & Shells						990	
Sand						1025	



Formation	Color	Hard or Soft	Top 17	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate						1035	
Sand						1095	
Slate						1160	
Sand						1230	
Slate						1275	
Sand						1315	
Slate						1385	
Sand						1400	
Slate & Shells						1530	Hole full of water 1630
Salt Sand						1860	
Slate						1865	
Maxon Sand						1895	Run 7" casing at 1550' and cemented in.
Slate						1900	
Little Lime						1915	
Big Lime						2035	
							Show of oil 2043
Kenner Sand						2045	
Big Injun						2090	Well pumping from 2001'
Slate						2166	
						2166	5 1/2" casing run at 2151'
			Total Depth.			2166	

Date June 13, 1966

APPROVED C C Dodd, Owner

By W L Hunter Partner
(Title)