

New Location . SOURCE ELEV. J. W. MOORE NO. 1 814.92
 Drill Deeper
 Redrill "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
 Abandonment

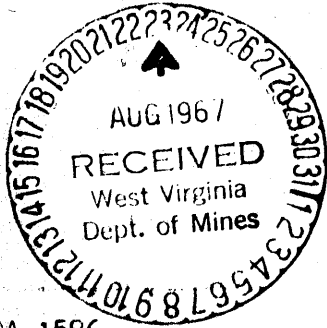
Company	H. F. YOUNG
Address	SPENCER, W. VA.
Farm	HENRY F. YOUNG JR. ET AL
Tract	Acres 54.75 Lease No.
Well (Farm) No.	3 Serial No.
Elevation (Spirit Level)	892.56
Quadrangle	WALTON WC
County	ROANE District HARPER
Engineer	L. J. Dye
Engineer's Registration No.	804
File No.	Drawing No.
Date	3-22-67 Scale 1" = 20 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. ROA-1586

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
WELL RECORD

Rotary
Spudder
Cable Tools
Storage

Quadrangle

Permit No. ROA-1586

Oil or Gas Well Oil
(KIND)

Company	H. F. Young Well No. 3	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address	Box 431, Spencer, W. Va. 25276	Size			Kind of Packer
Farm	H. F. Young Acres. 55	16			
Location (waters)	Rock Creek	13	420		Size of
Well No.	3 Elev. 892.56	10	1,024		Depth set
District	Harper County Roane	8 1/4		1,416	
The surface of tract is owned in fee by	Young heirs	6 3/4 7			Perf. top
Mineral rights are owned by	See attached	5 3/16		1,975	Perf. bottom
Drilling commenced	4-10-67	4 1/2			Perf. top
Drilling completed	6-13-67	3			Perf. bottom
Date Shot	From To	2			Perf. top
With		Liners Used			Perf. bottom

Attach copy of cementing record.

Open Flow /10ths Water in Inch
/10ths Merc. in Inch

Volume Very little gas Cu. Ft.

Rock Pressure lbs. hrs.

Oil Small amount

WELL ACIDIZED (DETAILS)

WELL FRACTURED (DETAILS) Dowell - 6-19-67

CASING CEMENTED 4 1/2 SIZE No. Ft. 6-15-67 Date

Amount of cement used (bags) 50

Name of Service Co. Halliburton Company

COAL WAS ENCOUNTERED AT FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) Small amount of oil 3 bbls

ROCK PRESSURE AFTER TREATMENT HOURS

Fresh Water Feet Salt Water Feet

Producing Sand Depth

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	26			
Sand			27	105			
Slate			106	170			
Sand			171	235			
Slate			236	270			
Sand			271	295			
Slate			296	300			
Red Rock			301	315			
Slate			316	325			
Red Rock			326	400			
Slate			401	424			
Red Rock			425	600			
Slate			601	710			
Sand			711	780			
Slate & shells			781	820			
Sand			821	1,116			
Slate			1,117	1,310			
Sand			1,311	1,350			
Slate			1,351	1,400			
Sand			1,401	1,719	Water	1,460	
Slate			1,720	1,740			
Big Lime			1,741	1,852			
Keener Sand			1,853	1,873	Oil	1,853	
Injun Sand			1,874	1,928	Oil & gas	1,880	
Slate			1,929	1,975			