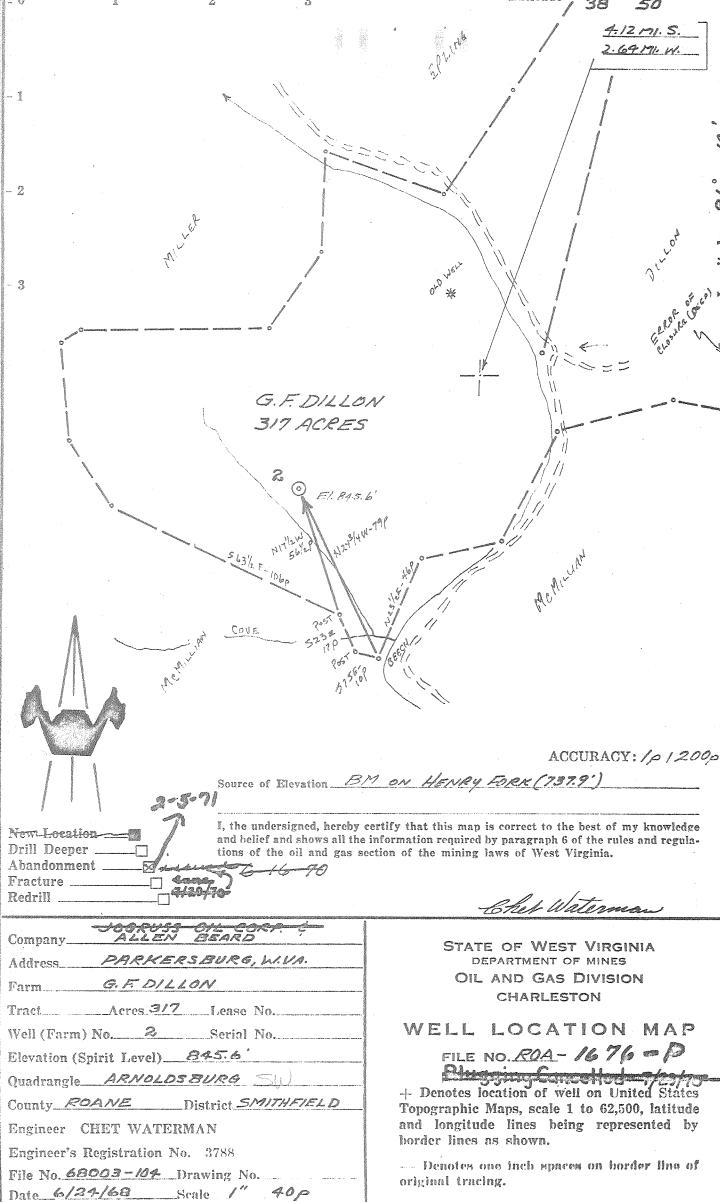
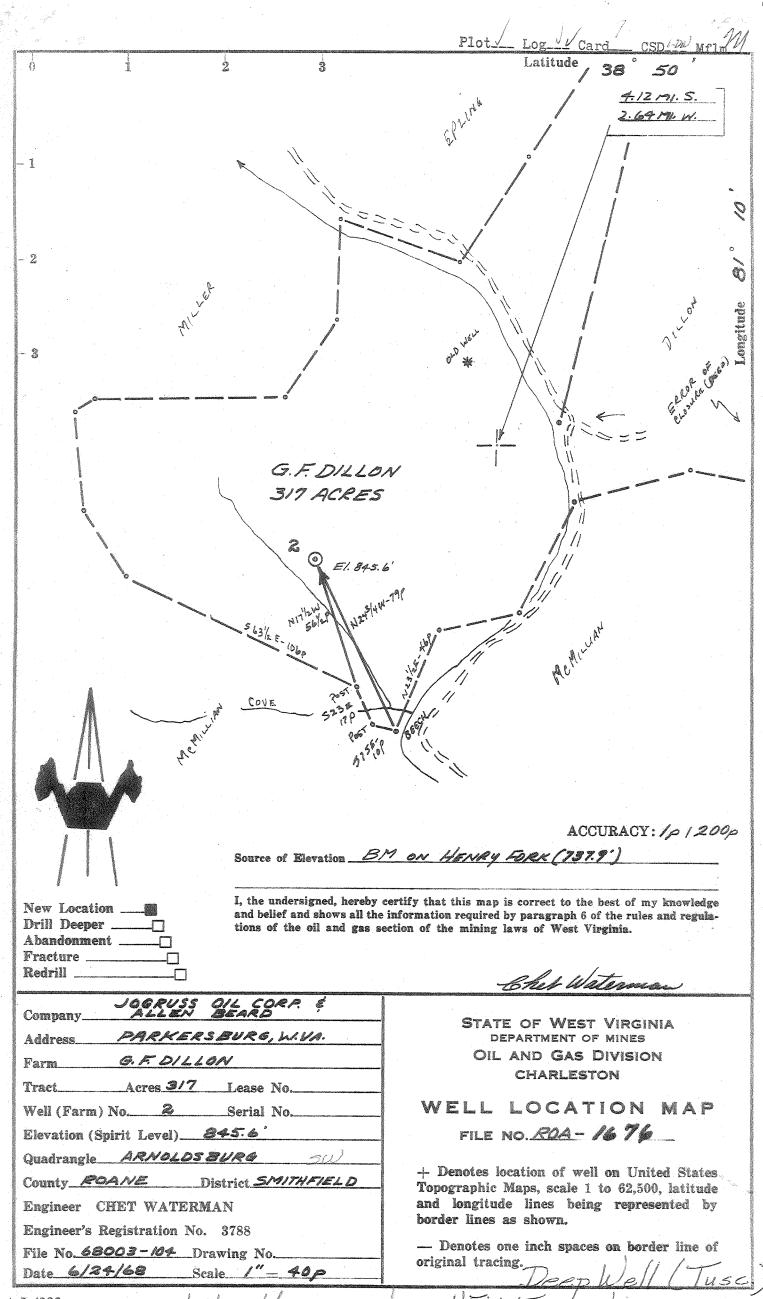
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7/1/68 051 Plot Log Card CSD Latitude g. 12 M. S. 2:69:171. W. - 1 - 2 - 3 G.F. DILLON 317 ACRES El. 845.6 renir ACCURACY: /p / 200p Source of Elevation BM ON HENRY FORK (737.9') I, the undersigned, hereby certify that this map is correct to the best of my knowledge New-Location and belief and shows all the information required by paragraph 6 of the rules and regula-Drill Deeper . tions of the oil and gas section of the mining laws of West Virginia. Abandonment . 26-16-70 Fracture Redrill Alex Waterman Company. STATE OF WEST VIRGINIA PARKERSBURG, W.VA. DEPARTMENT OF MINES OIL AND GAS DIVISION G. F. DILLON CHARLESTON Acres 3/7 Lease No. WELL LOCATION MAP Well (Farm) No. 2 Serial No. Elevation (Spirit Level) 845.6 FILE NO. ROA - 1676-P Quadrangle ARNOLDS BURG SU + Denotes location of well on United States County\_ROANE \_District\_SMITHFIELD Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by Engineer CHET WATERMAN border lines as shown. Engineer's Registration No. 3788 - Denotes one inch spaces on border line of File No. 68003-104 Drawing No. original tracing. Date 6/24/68 Scale /" 40p



1 5 1968



## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Quadrangle Arnoldsburg

OIL AND GAS DIVISION

Rotary	X
Spudder	
Cable Tools	
Storage	

Permit No. ROA-1676	аний серби потагранира постана пот выполнять потрым по на применти и выправления на применения выполнять на применения по на	M Eng Fran	RECORD		Oil or G	as Well (Gas)
Company Jogruss Oil	Corp. & Allen 28, Parkersburg	Beard , W.Va.	Casing and Tubing	Used in Drilling	Left In Well	Packers
	on		Size			a dan dapa dan dan dagan kengan dan dan dan dan dan dan dan dan dan d
Location (waters) Henr			XX			Kind of Packer
Well No2			m13-3/8"	1	7 50	
District Smithfield			(C)	1	irculated	Size of
The surface of tract is owr			xxx 9-5/8"	2284	2284.	
			25%	Cement d	irculated	Depth set
Mineral rights are owned			33476 7"	6707	6707	
***************************************			20%	100 sad	ks	
Drilling commenced 8-			<b>1</b>		i nongonione	Perf. top
Drilling completed 9-			. ]	7965	7965	Perf. bottom
Date Shot Not Shot			Liners Used	123 sad	ks	Perf. top
	A A V 121					Perf. bottom
	s Water in		the constitution of the constitution of the constitution of	cementing record	COLUMN TO SERVICE SERV	
	. /		CACINIC COM	See De	etails Abo	ye No. Ft. Da
Volume 762,000			CASING CEM			ls Above
Rock Pressure 2825	1hn 3	6				20 1100 10
()}}Omms				NCOINTERE	, NONE	FEETINCHE
WELL ACIDIZED (DET.						
						FEET INCHE
WELL FRACTURED (D						
RESULT AFTER TREAT ROCK PRESSURE AFTE Bresh Water Producing Sand Clir	R TREATMENT Feet	2850	000 per day HOURS Salt Water	24	57 M Feet	
	Hard or lor Soft	Тор	Bottom	Oll, Gas or Water	Depth	Remarks
Surface	econocionisti di intercenta in menti econocioni della di administra della contra de		2.0	WINDSHIP CONTROL OF THE PROPERTY OF THE PROPER		
Shale		40	75	5615	5 80	1 5 5 6 9
Rock		75	120	346	046	2 2 2
Sand		120	140	The TO	L. O. C.	
Shale	_	140	275	4767	7/5	2 3040
Shale & Sand Stres	t .	275	1240	7		
Salt Sand & Lime S Big Lime	otreaks	1240	1736 1884			
Big Injun		1884	1930			
Bérea Zone		2261	2268	Oil	2800	Good Show
Shale		2268	5615			
Corniferous Lime		5615	5804		il, Water,	
Oriskany Sand		5804	5886		f oil, wat	
Nawburg Zone	de la companya de la	6894	6910		n show @66	
Clinton Sand Tus	· Virginia ·	7720	7850	No Show of	f oil, wat	er, gas 989 BTU/1000
Shale	carora	7850	7965	(T.D.)	1750	303 1310/1000
had had Charles C		7930	1707	( 4 0 10 0 )		
	6.5					
		6394				
		846			-3513	45 75
		-6045			1000	<b>&gt;</b> (*/2>)
-		160 mg			(3) PED	106
					FEB	18.1
					G RUCI	TY WAS
					ko West	Marian Allen
					Co Dept.	of Minrs ASY
*					Flan	1900