



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
MAY 1 1973

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 27, 1973

Surface Owner Nicholette Lumber Co.
Address _____
Mineral Owner Consolidated Gas Supply Corp.
Address Clarksburg, W. Va.
Coal Owner None
Address _____
Coal Operator None
Address _____

Company AMAREX, Inc. *Now: 40520*
Address Oklahoma City, Okla.
Farm Nicholette Lumber Co. Acres 2028
Location (waters) Mulberry Run
Well No. 2 Elevation 1015'
District Spencer (6) County Roane
Quadrangle SPENCER (615)

INSPECTOR TO BE NOTIFIED Mr. Harry Holliday
Box 221 **PH: 354-6731**
Grantsville, W. Va. 26147

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-1-73.

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 3-29-13 19 by John J. Carter made to Carter Oil Co. and recorded on the 9th day of April 1973, in Roane County, Book 22 Page 240
XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) W. P. Shockley
Well Operator

Address
of
Well Operator

Amarex, Inc.
Street
200 North Harvey
City or Town
Oklahoma City, Okla. **12/01/2023**
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Paramount Drilling Co. NAME W. P. Shockley
 ADDRESS Oklahoma City, Okla. ADDRESS Rt 4, Box 532, Clarksburg, W. Va.
 TELEPHONE _____ TELEPHONE 622-6528
 ESTIMATED DEPTH OF COMPLETED WELL: 2245' ROTARY XX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Injun
 TYPE OF WELL: OIL _____ GAS XX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	30'	30'	To surface
9 - 5/8			
8 - 5/8	350'	350'	To surface
7			
5 1/2			
4 1/2	2245'	2245'	125 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 75' FEET _____ SALT WATER None FEET _____
 APPROXIMATE COAL DEPTHS None _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. 12/01/2023

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Spencer N.E.

Permit No. 1984

Rotary Oil _____
Cable _____ Gas _____
Recycling _____ Comb.
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Amarex, Inc.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>200 N. Harvey, Okla. City, Okla.</u>	Size			
Farm <u>Nicolatte Lumber</u> Acres <u>2000</u>	20-16			
Location (waters) _____	Cond.			
Well No. <u>2</u> Elev. <u>1015</u>	13-10"			
District <u>Spencer</u> County <u>Roane</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	192		125 sks
<u>Lydle Martyn</u>	7			
Address <u>Spencer, W.VA.</u>	5 1/2			
Mineral rights are owned by <u>Oil, Pennzoil</u>	4 1/2	2169	2169	125 sks
<u>Gas, Consolidated Gas</u>	3			
Drilling Commenced <u>6-23-73</u>	2			
Drilling Completed <u>6-26-73</u>	Liners Used			
Initial open flow _____ cu. ft. _____ bbls.				
Final production <u>185M</u> cu. ft. per day <u>10</u> bbls.				
Well open _____ hrs. before test <u>375#</u> RP.				

Well treatment details: Attach copy of cementing record.
Water Frac. KCL 500 bbls fluid, 35 sks KCL, 500 gal. acid in Big Lime

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water 1730 Feet _____
Producing Sand Squaw, Big Lime Depth 2048-58, 1912-16

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
?			0	440		
Sand			440	530		
Red Rock			530	556		
Shale			556	630		
Sand			630	700		
Red Rock & Shale			700	750		
Sand			750	780		
Red Rock			780	800		
Shale			800	900		
Red Rock & Shale			900	907		
Red Rock			907	960		
Shale			960	1140		
Sand			1140	1220		
Shale			1220	1245		
Sand			1245	1280		
Shale			1280	1390		
Sand			1390	1800		Hole Wet @ 1730
Little Lime			1800	1840		
Pencil Cave			1840	1890		Sh. Gas @ 1865'
Big Lime			1890	2040		
Shale			2040	?		

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
					<u>Electric Log Tops</u> 3rd Salt 1700-1800 Little Lime 1831-1892 Pencil Cave 1892-1902 Big Lime 1902-1973 Injun 1973-2044 Squaw 2044-2060

12/01/2023

Date 7-10-, 19 74

APPROVED AMAREX, INC, Owner

By G.P. HARBER, JR.
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 26 1973

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. Roa-1984

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Amarex Inc.</u>	Size			Kind of Packer
<u>Oklahoma City Okla</u>	16			
<u>Nicholett Lumber Co.</u>	13			
Well No. <u>2</u>	10			Size of
District <u>Spencer</u> County <u>Roane</u>	8 1/4	<u>192'</u>		Depth set
Drilling commenced <u>6-23-73</u>	6 5/8			
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 5/8</u> SIZE _____ No. FT. <u>624</u> Date <u>6/24/73</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Halliburton</u>			
Fresh water <u>94 Pump</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names J.D. Nicholas, R. Nicholas

J.W.A. Rotary

Remarks Drilling at 1028 on air (Dusting)

6-25-73

DATE

Harry Stevens

DISTRICT 1210-1-2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 28 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Roa-1984

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Amarox Inc.</u>	Size			
<u>Oklahoma City, Okla.</u>	16			Kind of Packer
<u>Nicholette Lumber Co.</u>	13			
<u>2</u>	10			Size of
<u>Spencer</u> County <u>Roane</u>	8 1/4	<u>192</u>	<u>192</u>	<u>To Surface</u>
<u>6-23-73</u>	6 5/8			Depth set
<u>6-27-73</u> Total depth <u>2200'</u>	5 3/16			
	3 4 1/2	<u>2156</u>	<u>2156</u>	Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED <u>4 1/2</u> SIZE <u>2156</u> No. FT. <u>6-27-73</u> Date <u>125 Bags Cement</u>			
	NAME OF SERVICE COMPANY <u>Halliburton</u>			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names R. Nicholas & J.D. Nicholas
F.W.A. Rotary Contractors

Remarks:

Top of B.L. 1900 - 1975
Show of Gas Maxton 1733
Saw Sand 2040'-2052'
Show Gas (Gaw)

6-27-73
DATE

Harry Stevens
DISTRICT WELL INSPECTOR

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 6 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. ROA-1784

Oil or Gas Well _____
(KIND)

Company <u>AMAREX, INC.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>OHOLA CITY, OHIO</u>	Size		
Farm <u>NICHOLETTE LUMBER CO.</u>	16			
Well No. <u>2</u>	13			Size of
District <u>SPENCER</u> County <u>PEARCE</u>	10			
Drilling commenced <u>6-22-73</u>	8 1/4 <u>CEM.</u>	<u>192'</u>	<u>192'</u>	Depth set
Drilling completed <u>6-27-73</u> Total depth <u>2205</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3 <u>4 1/2</u>		<u>2156'</u>	Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	<u>1255# - 8 7/8 - 192' - 6-23-73</u> <u>1255# - 4 1/2 SIZE 2156 No. FT. 6273 Date</u>			
Fresh water <u>1200</u> feet _____ feet	NAME OF SERVICE COMPANY <u>H. OWISO</u>			
Salt water <u>1695</u> feet _____ feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names P. N. NICHOLAS - P. D. NICHOLAS - A. H. SWITS

Remarks: WELL COMPLETED TO FIRM. G. L. HAUGHT & SONS - POT. - AIR.
P. LIME - 1900 - 1975
GAS MARON - 1733
SQUAW - 2040 - 2052

7-2-73
DATE

H. O. HOLLIDAY
DISTRICT INSPECTOR

12/01/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 20 1973

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 809-1984

Oil or Gas Well GAS
(KIND)

Company <u>AMARIX, INC.</u> <u>200 N. HARVEY</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>SKUA CITY, OKLA. 73102</u>	Size		
Farm <u>ROCHELLETTE LUMBER CO.</u>	16			
Well No. <u>2</u>	13			Size of
District <u>SPENCER</u> County <u>BOONE</u>	10			
Drilling commenced <u>6-27-73</u>	8 1/4 <u>CEM.</u>	<u>192'</u>	<u>192'</u>	Depth set
Drilling completed <u>6-27-73</u> Total depth <u>2200'</u>	6 5/8			
Date shot <u>7-18-73</u> Depth of shot <u>IRVON</u>	5 3/16			
Initial open flow _____/10ths Water in _____ Inch	8 1/4		<u>2156</u>	Perf. top
Open flow after tubing _____/10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	125' - 8 5/8" - 192' - 6-23-73 CASING CEMENTED <u>4 1/2"</u> SIZE <u>2156</u> No. FT. <u>6-27-73</u> Date			
Fresh water <u>26'</u> ^{DAMP HOLE} feet	NAME OF SERVICE COMPANY <u>H.O.W.CO.</u>			
Salt water <u>1770'</u> ^{LARGE AMT.} feet	COAL WAS ENCOUNTERED AT <u>NONE</u> FEET _____ INCHES			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names H. NICHOLAS - U. NICHOLAS - A. MOUNT

Remarks: WELL FRAC. - 7-18-73

7-18-73
DATE

H. O. Halliday
DISTRICT SUPERVISOR
12/01/2023

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE Gas + Oil
ELEVATION _____
DISTRICT SPENCER
QUADRANGLE _____
COUNTY ROANE

API# 47-087-1984
OPERATOR R+S. oil + GAS Co.
TELEPHONE _____
FARM Nicholette Lumber Co.
WELL # 2

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

RECORDED
DEPT
OIL AND GAS

TD _____ feet on _____

PLUGGING

APR 22 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis _____ ph _____ fe _____ cl _____

Well Record received _____

Date Released 4-17-86

Reclamation O.K. to release well in production
Homer H. Dougherty
Inspector's signature

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

[Faint handwritten notes and signatures at the bottom of the page]

PARTICIPANTS:

DATE:

DEC 20 1973

BUYER-SELLER CODE

WELL OPERATOR:

R & S. Oil & Gas Co

NA

FIRST PURCHASER:

Consolidated Gas Supply

004228

OTHER:

Operates as Section 108. stopper well

Proth...

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790228-108-087-1984

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent Roma Short
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only 9 Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 years
- 8 IV-40- 90 day Production 94 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map

Well Tabulations

Gas Analyses

- (5) DATE COMMENCED: 6-23-73
Date Completed: 6-26-73 Deepened _____
- (5) Production Depth: 2048 - 58', 1912 - 16'
- (5) Production Formation: SQUAW, BIG LIME
- (5) FINAL OPEN FLOW
Initial Potential: 185 MCF
- (5) FINAL ROCK PRESSURE:
Static R.P. Initially: 375 #
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{3382}{365} = 9.3 \text{ mcf}$ Oil: $\frac{786}{210} = 3.76 \text{ bbls}$
- (8) Avg. Daily Gas from 90-day endir. w/1-120 days $\frac{915}{96} = 9.5 \text{ mcf}$ Oil: $0.1 = 2.42 \text{ bbls}$
- (8) Line Pressure: 11 # PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
12/01/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? Yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

JPH, DMW

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date FEB 12, 1979 19

Operator's Well No. 2
API Well No. 47 - 087 - 1984
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT ROMA SHORT, JR.
ADDRESS R & S OIL & GAS CO.
ARNOLDSBURG RT - BOX 18A
SPENCER, W.VA. 25276

WELL OPERATOR R & S OIL & GAS CO.
ADDRESS ARNOLDSBURG RT-BOX 18A
SPENCER, W.VA. 25276
GAS PURCHASER CONSOLIDATED GAS CO.
ADDRESS 445 WEST MAIN STREET
CLARKSBURG, W.VA. 26301

LOCATION: Elevation 1015
Watershed MULBERRY RUN
Dist. SPENCER County ROANE Quad SPENCER
Gas Purchase Contract No. 3684
Meter Chart Code 3395
Date of Contract MARCH 16, 1973

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

STANDARD WELL HEAD, SEPARATOR, 1008 FT 2" FEEDERLINE PIPE, TWO 100BBL STORAGE TANKS
PUMP JACK, GASOLINE MOTOR.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

DAILY AND MONTHLY PRODUCTION RECORDS
B & O TAX RECORDS

12/01/2023

Describe the search made of any records listed above:

DAILY AND MONTHLY PRODUCTION RECORDS WERE USED TO PREPARE THIS REPORT.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, ROMA SHORT, JR., having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Roma Short Jr

STATE OF WEST VIRGINIA,

COUNTY OF ROANE, TO WIT:

I, Carol Board, a Notary Public in and for the state and county aforesaid, do certify that ROMA SHORT, JR., whose name is signed to the writing above, bearing date the 12th day of FEB, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 27 day of Feb, 1979.

My term of office expires on the ___ day of March 16, 1984.

Carol Board
Notary Public

12/01/2023



STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1977
 GAS VOLUMES IN MFC @ 14.73
 OIL IN BARRELS @ 60 DEGREES
 ID

REPORT NO. _____
 CURRENT DATE - FEB 12, 1979
 REPORT DATE - 1977

NICHOLETTE NO. 2

OPERATOR
 R & S OIL & GAS CO.

COUNTY: ROANE

AVG. FLOW PRESSURE _____

SHUT-IN PRESSURE _____

TOTALS

GAS MFC	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	OIL	GAS
_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____	_____

12/01/2023

NO PRODUCTION INFORMATION AVAILABLE TO US
 FOR 1977, AS THIS WELL WAS PURCHASED JANUARY
 1, 1978, FROM:

AMAREX, INC.
 200 NORTH HARVEY
 OKLAHOMA CITY, OK 73102

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
 GAS VOLUMES IN MFC @ 14.73
 OIL IN BARRELS @ 60 DEGREES
 ID

REPORT NO. _____
 CURRENT DATE - FEB 12, 1979
 REPORT DATE - 1978

NICHOLETTE NO. 2

OPERATOR
 R & S OIL & GAS CO.

COUNTY: ROANE

AVG. FLOW PRESSURE 11

SHUT-IN PRESSURE 380

TOTALS

GAS MFC	J-	F-	M-	A-	M-	J-	J-	A-	S-	O-	N-	D-	OIL	GAS
97	81	226	340	329	436	329	288	383	280	243	350	3382	_____	_____
0	F-118.42M-	0	A-116.48M-	77.85J-171.12J-	0	A-83.74S-	0	0-141.99N-	0	D-76.20	01L	785.80	_____	_____
30	28	27	35	27	37	29	28	35	28	26	38	_____	_____	