

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, May 30, 2025 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 22 47-087-02209-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 22 Farm Name: JACKSON, JNO T. U.S. WELL NUMBER: 47-087-02209-00-00 Vertical Plugging Date Issued: 5/30/2025

Promoting a healthy environment.



PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit</u> conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

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| WW-4B Rev. 2/01 | 1) Date May 12 , 20 25 2) Operator's Well No. JNO T JACKSON 1 3) API Well No. 47-087 -02209 |
|---|--|
| DEPARTMENT OF ENVI | EST VIRGINIA RONMENTAL PROTECTION OIL AND GAS |
| APPLICATION FOR A PERI | MIT TO PLUG AND ABANDON |
| | d injection/ Waste disposal/ derground storage) Deep/ Shallow 🔽 |
| 5) Location: Elevation 670.38 | Watershed Hurricane Creek |
| District Geary | County Roane Quadrangle Clo 7.5 |
| 6) Well Operator Diversified Production, LLC | 7) Designated Agent Chris Veazey |
| Address 414 Summers Street | Address 414 Summers Street |
| Charleston, WV 25301 | Charleston, WV 25301 |
| 8) Oil and Gas Inspector to be notified Name Cruise Lawson Address 347 Main St. | 9) Plugging Contractor Name Next LVL Energy (Diversified Owned) |
| Spencer, WV 25288 | Address 104 Helliport Loop Rd Bridgeport, WV 25330 |
| | |

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED Office Of Oil and Gas MAY 15 2025

WV Department of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

| Work order approved by inspector Cruise Lawson Bandwards Constants and Cruise Lawson Constants and Cruise Lawson Constant and Cru | |
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Plugging Prognosis

Cruise Lawson Digitally signed by: Cruise Lawson CN = Cruise Lawson email = cruise.a.lawson@wv.gov C = AD Date: 2025.05.12 14:02:44 -04'00'

API #: 47-087-02209 West Virginia, Roane County Lat/Long - 38.556017, -81.320136 Nearest ER: Charleston Area Medical Center: Emergency Room - 501 Morris St, Charleston, WV 25301

Casing Schedule

Conductor (unknown diameter) @ 10' – No Cementing and/or Packer Information 10-1/4" @ 56' – No Cementing and/or Packer Information 8-1/4" @ 486' – Pulled 6-5/8" @ 1453' – No Cementing Information – notes say "4 x 6 5/8" 5-3/16" @ ???? – No Cementing Information – 6-5/8 x 5-3/16 Hook Wall Packer @ 1455' & 3 x 5-3/16 x 24 four step packer TD @ 1615'

Completion: Not Shot

Fresh Water: None Reported Salt Water: None Reported Gas Shows: 1070', 1573'-1611' Oil Shows: 900' Coal: 481'-485' Open Mine: None Reported Elevation: 664'

- Notify Inspector Cruise Lawson @ 681-467-9141, 48 hrs prior to commencing operations.
- 2. MIRU service rig and ancillary equipment.
- 3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
- 4. Check TD w/ sandline/tbg.
- 5. TOOH w/ any rods and/or tbg in well.
- 6. Attempt to unset packer and TOOH w/ 5-3/16". If unable to unset, shoot off just above Hook Wall Packer@ 1455'.
- 7. Pump 6% Bentonite gel between each plug.
- 8. TIH w/ tbg to 1605', 10' above TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
- Pump 205' Class L/Class A cement plug from 1605' to 1400' (Bottomhole, Big Injun, & 5-6-5/8" Csg Shoe Plug). Approximately 65 sks @ 1.14 yield in 7-1/2" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
- 10. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class L/Class A cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. Approximately 27 sks @Offed WEREINED 7-1/2" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below.
- TOOH w/ tbg to 1120'. Pump 689' Expanding Class L/Class A cement plug fr 4 120' to 431' (Gas Show, Oil Show, Elevation, 8-1/4" Csg Shoe, and Coal Plug). Approximately 186 sks @ 1.14 yield in 7-1/2" hole. Tag TOC. Top off as needed. Do not explicit a protection listed below. Perforate as needed.



- 12. Attempt to pull 10-1/4" csg and TOOH.
- TOOH w/ tbg to 110'. Pump 110' Class L/Class A cement plug from 110' to Surface (10-1/4" csg shoe & Surface Plug). Approximately 76 sks @ 1.14 yield. Tag TOC. Top off as needed. Perforate as needed.
- 14. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

Office Of Oil and Gas

WV Department of Environmental Protection

Rome 2209

TRITTED FUEL CAS COMPANY

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| Rome | County | 101* | | 561 | 561 | Volume 5,692 M | Си |
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| Rig Completed 4-17-06 | 193 | | | | | Volume | ii |
| Drilling Commenced 4-18-06 | 193 | | | | | | Cu. |
| Drilling Completed 5-24-06 | 193 | | | | | Hours Al | ter S |
| Drilling to cost \$1.25 | per foot | | | ++ | | Rock Pressure | |
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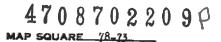
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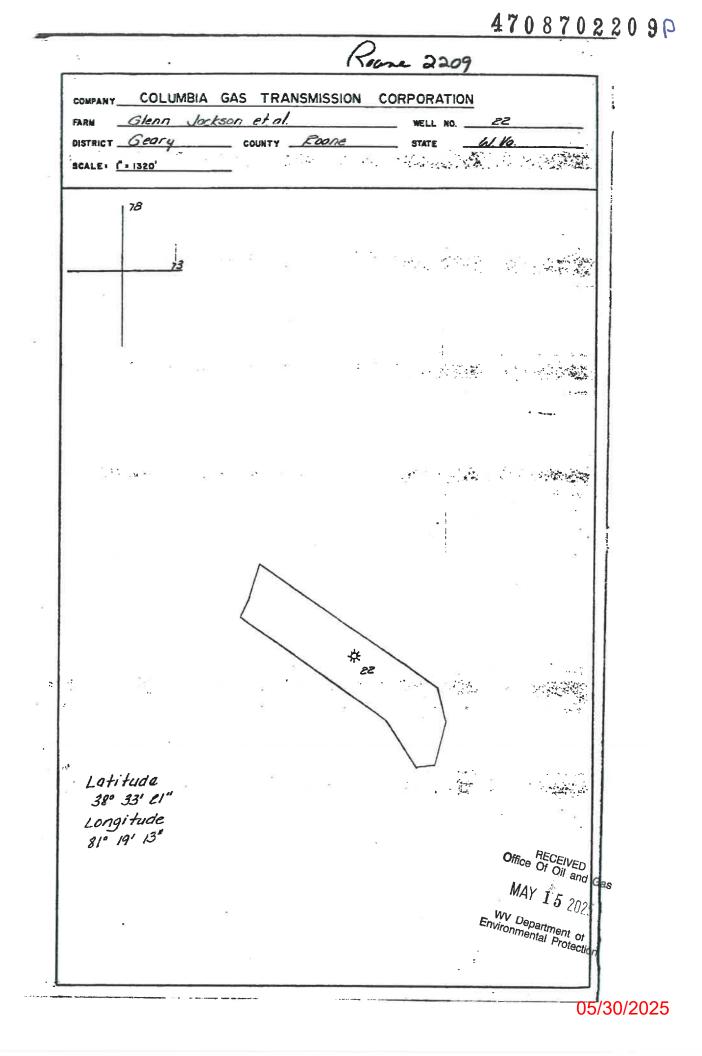
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| IDRILLER'S RECORD | | | | | | | | |
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| PERMATION | TOP | BOTTON | VMICKHERA | REMARKS | | | | |
| Little Lime | 1404 | 1430 | 26 | | | | | |
| Pencil Cave | 1430 | 1449 | 19 | | | | | |
| Big Lime | 1449 | 1570 | 121 | Sand in Line 1520-1527 | | | | |
| Big Injun | 1570 | 1611 | 41 | | | | | |
| Slate | 1611 | 1615 | 4 | Bottom of Well | | | | |
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| GEOLOGY UNDERLIES IT ALL "Pipeline" | Select County: (087 Enter Permit #: 0220 Get Data Re | | Select datatypes: Cocation Owner/Completion Pay/Show/Water | Production | ✓ Plugging ✓ Sample ✓ Btm Hole Loc | Table Descriptions County Code Translations Permit-Numbering Series Usage Notes Contact Information Displaymer WVGES Main "Pipeline-Plus" New |
|---|---|--|---|--|--|--|
| WV Geological & Economic Survey: | Well: for we | - | Permit = 02209 | <u>Link to all di</u> | gital records | Report Time: Friday, May 30, 2025 1:41:01 PM |
| Location Information: <u>View Map</u> API COUNTY PERMIT TAX_DIST 4708702209 Roane 2209 Geary | RICT QUAD_75 QUAD Clio Waltor | | N_DD UTME UTM 320136 472106.4 4267 | | | |
| here is no Bottom Hole Location da | ta for this well | | | | | |
| Owner Information: API CMP_DT_SUFFIX_STATU | IS SURFACE OWNER | WELL NUM CO. | NUM LEASE LEASE_ | | | T CONDICTION BOOD VD DDOD TROT FU TON TOT TO |
| 708702209 5/24/1906 Original Loc Compl | eted Jno T Jackson | | 22 | | | T_COMPLETION PROP_VD PROP_TRGT_FM TFM_EST_PR Transmission Corp. |
| completion Information: | | | | | | |
| API CMP_DT SPUD_DT ELEV (1708702209 5/24/1906 4/18/1906 664 (| OATUM FIELD Bround Level Amma-Lny | DEEPEST_F | M DEEPEST_FM blw INJN Big Injun (Pric | MT INITIAL_C e&eq) unclassifie | d unclassified | S TYPE RIG CMP_MTHD TVD TMD NEW_FTG Gas w/ Oil Show Cable Tool unknown 1615 1615 |
| ay/Show/Water Information: | | | | | | |
| PI CMP_DT ACTIVITY PRODUCT 708702209 5/24/1906 Show Oil | CT SECTION DEPTH_1 Vertical | OP FM_TOP | DEPTH_BOT FM_ | BOT C | | EF O_AFT WATER_QNTY |
| 708702209 5/24/1906 Show Gas 708702209 5/24/1906 Pay Gas | Vertical | 573 Big Injun (Price& | 1070 Salt | Sands (undiff) | 0 0 | |
| oduction Gas Information: (Volume | | | | Injun (Price⪚) | 5692 0 | |
| PRODUCING_OPERATOR 0780702209 Columbia Gas Transmission Co. 0780702209 Columbia Natural Resources, In 0780702209 Columbia Natural Resources, In <t< td=""><td>p. 1980 p. 1981 p. 1982 p. 1983 p. 1984 p. 1985 p. 1985 p. 1986 p. 1987 p. 1988 p. 1990 p. 1991 z. (CNR) 1992 z. (CNR) 1993 z. (CNR) 1994 z. (CNR) 1995 z. (CNR) 1999 z. (CNR) 1999 z. (CNR) 1999 z. (CNR) 1999 z. (CNR) 2000 z. (CNR) 2001 z. (CNR) 2001 z. (CNR) 2002</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td>121 186 187 188 189 189 0 0 0 0 0 187 188 189 189 0 0 0 0 0 0 0 28 47 49 48 43 58 55 54 55 34 46 47 0 31 </td></t<> | p. 1980 p. 1981 p. 1982 p. 1983 p. 1984 p. 1985 p. 1985 p. 1986 p. 1987 p. 1988 p. 1990 p. 1991 z. (CNR) 1992 z. (CNR) 1993 z. (CNR) 1994 z. (CNR) 1995 z. (CNR) 1999 z. (CNR) 1999 z. (CNR) 1999 z. (CNR) 1999 z. (CNR) 2000 z. (CNR) 2001 z. (CNR) 2001 z. (CNR) 2002 | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | 121 186 187 188 189 189 0 0 0 0 0 187 188 189 189 0 0 0 0 0 0 0 28 47 49 48 43 58 55 54 55 34 46 47 0 31 |
| | | | | 60 62 62 | 60 62 60 | 62 |
| Oduction Oil Information: (Volumes) in PRODUCING_OPERATOR PRODUCING_OPERATOR 087002209 Columbia Gas Transmission Corp 08702209 Columbia Gas Transmission Corp | PRD_YEAR AN 1980 1981 1982 1983 1984 1984 1985 1985 | | Operated NGL under (1 14R APR MAY JUN 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | | ia for H6A wells OCT NOV DCM 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | only. Other wells are incomplete at this time. |

| | Columbia Gas Transmission Corp. | 1981 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 01 | |
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| 4708702209 | Columbia Gas Transmission Corp. | 1982 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | Ó | Ó | Ō | ō | ō | ō | |
| | Columbia Gas Transmission Corp. | 1983 | 0 | 0 | 0 | 0 | 0 | Ó | Ō | Ó | ō | Ó | ō | Ō | ō | |
| | Columbia Gas Transmission Corp. | 1984 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | Ó | Ó | 0 | ō | ō | ŏ | |
| | Columbia Gas Transmission Corp. | 1985 | | | | | | | - | - | - | - | - | - | - 1 | |
| | Columbia Gas Transmission Corp. | 1986 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Columbia Gas Transmission Corp. | 1987 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | ō | õ | ō | |
| | Columbia Gas Transmission Corp. | 1988 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | Ó | Ó | ō | ō | õ | ōl | |
| | Columbia Gas Transmission Corp. | 1989 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | Ó | Ó | ō | Ō | ō | ō | |
| 4708702209 | Columbia Gas Transmission Corp. | 1990 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | Ó | 0 | ŏl | |
| | Columbia Gas Transmission Corp. | 1991 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | Ó | ŏ | ŏl | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 1992 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | 0 | 0 | 0 | ō | ō | ōl | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 1993 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | Ō | ō | |
| | Columbia Natural Resources, Inc. (CNR) | 1994 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | |
| | Columbia Natural Resources, Inc. (CNR) | 1995 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 1996 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 1997 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 1998 | 0 | ٥ | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 1999 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 2000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 2001 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 2002 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 2003 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Columbia Natural Resources, Inc. (CNR) | 2004 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2005 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2006 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2007 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2008 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2009 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2010 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2011 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2012 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2013 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2014 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 4708702209 | Chesapeake Appalachia, LLC | 2015 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | | | | | | | | | | | | | | |

4708702209P

| 2016 | 0 | | | | | | | | | | | | 1 |
|------|--------------------------------------|---|---|--|--|--|--|---|--|---|--|--|--|
| 2017 | 0 | | | | | | | | | | | | |
| 2018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2019 | 0 | 0 | 0 | 0 | ō | õ | 0 | õ | õ | ă | ŏ | ň | ŏ |
| 2020 | 0 | 0 | 0 | Ó | ō | ō | õ | ō | ā | ő | ő | õ | ŏ |
| 2021 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | Ó | Ő | õ | õ | ñ | ō |
| 2022 | 0 | 0 | 0 | 0 | 0 | Ó | Ó | Ó | ò | ō | ō | õ | õ |
| | ~ | 0 | ~ | | ~ | | - | - | | - | | | - I |
| | 2017 2018 2019 2020 2021 | 2017 0 2018 0 2019 0 2020 0 2021 0 2022 0 | 2017 0 2018 0 0 2019 0 0 2020 0 0 2021 0 0 2022 0 0 | 2017 0 2018 0 0 0 2019 0 0 0 0 2020 0 0 0 2021 2021 0 0 0 0 2022 0 0 0 0 | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | 2017 0 2018 0 </td <td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td> <td>2017 0 2018 0<!--</td--><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td><td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td></td> | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | 2017 0 2018 0 </td <td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td> <td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td> <td>$\begin{array}{cccccccccccccccccccccccccccccccccccc$</td> | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ | $\begin{array}{cccccccccccccccccccccccccccccccccccc$ |

Production NGL Information: (Volumes in Bb)) ** some operators may have reported NGL under Oil * 2024 data for H6A wells only. Other wells are incomplete at this time.

| API | PRODUCING_OPERATOR | PRD_YEAR | ANN_NGL | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DCM | |
|---|---|--|---|--|--------------|----------------------|------|--|---|---------------------------------|---|--|--|---|-------------------|------------|
| | Chesapeake Appalachia, LLC | 2013 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Chesapeake Appalachia, LLC | 2014 | 0 | 0 | 0 | 0 | Ó | õ | ō | ō | ō | ō | õ | õ | ň | |
| | Chesapeake Appalachia, LLC | 2015 | 0 | 0 | 0 | 0 | Ď | ō | ō | ñ | ō | ň | ő | ñ | ň | |
| 4708702209 | Core Appalachia Operating LLC | 2016 | Ó | | | | | | • | * | Ŷ | v | | Ŭ | Ŭ | |
| 4708702209 | Core Appalachia Operating LLC | 2018 | Ó | 0 | 0 | 0 | 0 | 0 | D | 0 | n | 0 | 0 | 0 | D | |
| 4708702209 | Core Appalachia Operating LLC | 2019 | Ó | Ó | Ó | ō | õ | ō | ŏ | ŏ | ŏ | ŏ | ŏ | ŏ | ň | |
| | Diversified Production, LLC | 2020 | Ó | Ó | Ó | ā | ō | ň | ŏ | ň | ň | ŏ | ŏ | õ | ŏ | |
| 4708702209 | Diversified Production, LLC | 2021 | Ō | 0 | 0 | ō | ŏ | ŏ | ŏ | ŏ | ő | ŏ | ň | ň | ő | |
| 4708702209 | Diversified Production, LLC | 2022 | Ő | ō | Ő. | ŏ | ō | õ | ň | ň | ő | ŏ | ň | ň | ň | |
| | | | | | - | - | | | ž | ž | | | , v | | | |
| 4708702209 | Diversified Production, LLC | 2023 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | D | 0 | 0 | 0 | 0 | - 01 | |
| 4708702209 | Diversified Production, LLC | 2023 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | | | ns) * 2024 | u dat | a for | H6A | | s onl | 0 V. O | 0 ther | 0 wells | are | 0 inco | 0 mple | te at | this time |
| Production | Water Information: (Volume | es in Gallor | o (15) * 2024 ANN WTR | u dat | a for | H6A MAR | well | s onl | y. O | ther | wells | are | inco | | te at | this time. |
| Production API | Water Information: (Volume | | o (15) * 2024 ANN_WTR | dat JAN | a for FEB | H6A MAR | well | s onl MAY | y. O | ther JUL | wells AUG | are SEP | 0 inco OCT | 0 mple NOV | te at DCM | this time. |
| Production API 4708702209 | Water Information: (Volume PRODUCING_OPERATOR | es in Gallor PRD_YEAR | o is) * 2024 ANN_WTR 0 0 | 0 dat JAN | FEB | MAR | well | s onl MAY | y. O | ther JUL | 0 wells AUG | are SEP | 0 inco OCT | 0 mple NOV | te at DCM | this time. |
| Production API 4708702209 4708702209 | Water Information: (Volume PRODUCING_OPERATOR Core Appalachia Operating LLC | es in Gallor PRD_YEAR 2016 2018 | o (15) * 2024 ANN_WTR 0 0 0 | dat JAN | a for FEB | 0 H6A MAR 0 | well | s onl MAY | y. O | ther JUL | wells AUG | are SEP | 0 inco OCT | 0 mple NOV | DCM 0 | this time. |
| Production API 4708702209 4708702209 4708702209 4708702209 | Water Information: (Volume PRODUCING_OPERATOR Core Appalachia Operating LLC Core Appalachia Operating LLC Core Appalachia Operating LLC Diversified Production, LLC | es in Gallor PRD_YEAR 2016 | 0 ANN_WTR 0 0 0 0 0 0 | 0 4 dat JAN 0 0 | FEB | MAR | well | 0 S onl MAY 0 0 | 9. 01 JUN 0 | ther JUL | 0 wells AUG 0 0 | are SEP | 0 inco 0CT 0 0 | 0 mple NOV | 0 te at DCM | this time. |
| Production API 4708702209 4708702209 4708702209 4708702209 | Water Information: (Volume PRODUCING_OPERATOR Core Appalachia Operating LLC Core Appalachia Operating LLC Core Appalachia Operating LLC Diversified Production, LLC | es in Gallor PRD_YEAR 2016 2018 2019 | 0 ANN_WTR 0 0 0 0 0 0 0 0 | 0 4 dat JAN 0 0 0 0 | FEB | MAR | well | 0 S onl MAY 0 0 0 | 0 y. O JUN 0 0 0 | U U U U U U U | 0 Wells AUG 0 0 | 0 are SEP 0 0 0 | 0 inco 0CT 0 0 | 0 mple NOV | DCM 0 0 | this time. |
| Production API 4708702209 4708702209 4708702209 4708702209 4708702209 | Water Information: (Volume PRODUCING_OPERATOR Core Appalachia Operating LLC Core Appalachia Operating LLC Core Appalachia Operating LLC | es in Gallor PRD_YEAR 2016 2018 2019 2020 2021 | 0 is) * 2024 ANN_WTR 0 0 0 0 0 0 0 0 0 0 0 0 0 | 0 JAN 0 0 0 0 | FEB | MAR | well | 0 5 onl MAY 0 0 0 | 0 y. O JUN 0 0 0 0 0 | | 0 wells AUG 0 0 0 | 0 sep 0 0 0 0 | 0 inco 0 0 0 0 0 | 0 mple NOV | DCM 0 | this time. |
| Production API 4708702209 4708702209 4708702209 4708702209 4708702209 4708702209 | Water Information: (Volume PRODUCING_OPERATOR Core Appalachia Operating LLC Core Appalachia Operating LLC Core Appalachia Operating LLC Diversified Production, LLC Diversified Production, LLC | es in Gallor PRD_YEAR 2016 2018 2019 2020 | 0 (15) * 2024 ANN_WTR 0 0 0 0 0 0 0 0 0 0 0 | 0 4 dat JAN 0 0 0 0 0 0 0 | FEB | MAR | well | 0 5 onl MAY 0 0 0 0 0 0 | 0 y. O JUN 0 0 0 0 0 0 0 | | 0 wells AUG 0 0 0 0 0 0 | 0 are SEP 0 0 0 0 0 0 0 | 0 inco 0 0 0 0 0 0 0 0 0 0 0 0 0 | 0 mple NOV 0 0 0 0 0 | DCM 0 0 | this time. |

There is no Stratigraphy data for this well

Wireline (E-Log) Information: * There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

4708702209p

WW-4A Revised 6-07

1) Date: 5/12/2025

2) Operator's Well Number JNO T JACKSON 1

3) API Well No.: 47 - 087 - 02209

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

| 4) | Surface Owne | er(s) to be served: | 5) (a) Coal Operator | |
|-----|--------------|----------------------------|----------------------|----------------------------|
| , | (a) Name | Larry C. Shafer, Sr. et ux | Name | Not Currently Operated |
| | Address | 1158 Amma Rd. | Address | |
| | | Clendenin, WV 25045 | | |
| | (b) Name | | (b) Coal Own | ner(s) with Declaration |
| | Address | | Name | Roy G. Hildreth & Son Inc. |
| | | | Address | PO Box 1007 |
| | | | | Spencer, WV 25276 |
| | (c) Name | | Name | |
| | Address | | Address | |
| | | | | |
| 6)] | Inspector | Cruise Lawson | (c) Coal Less | see with Declaration |
| | Address | 347 Main St. | Name | None Reported |
| | | Spencer, WV 25288 | Address | |
| | Telephone | (681) 467-9141 | | |
| | | | | |

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the perpendicity of Oil and Gas (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

| | | MAY 10 LOT |
|---|-------------------------------|---|
| | Well Operator | Diversified Production, LLC |
| OFFICIAL SEAL NOTARY PUBLIC | By: | Diversified Production, LLC Chris Veazey |
| STATE OF WEST VIRGINIA Rebecca Wanstreet | Its: | Director of Administration |
| 104 Heliport Loop Road | Address | 414 Summers Street |
| Bridgeport, WV 26330 My Commission Expires July 26, 2029 | | Charleston, WV 25301 |
| | Telephone | 304-590-7707 |
| Subscribed and sworn before me t | his <u>12th</u> de | y of May 2005 Notary Public |

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyoffier@wv.gov</u>.









դելինելիսյիներիելիներիներիներիներիների

CLENDENIN WV 25045-8032 1158 AMMA RD LARRY C SHAFER SR

https://my.simplecertifiedmail.com

Operator's Well Number

JNO T JACKSON 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a some of Oil and Gas

| I further state that I have no objection to the objection to a permit being issued on those materials. | planned work | described in these | materials, and I have no |
|--|--------------|--------------------|--------------------------|
| objection to a permit being issued on those materials. | | | mai 1 3 2025 |
| FOR EXECUTION BY A NATURAL PERSON | | FOR EXECUTIO | DWBYA CORPORATION, |
| ETC. | | E | invironmental Protection |
| | | | Protection |
| Date | Name | | |

By Its

Signature

Signature

Date

Date





արունը այներեներումը հերանինություն

ROY G HILDRETH & SON INC PO BOX 1007 SPENCER WV 25276-0039

05/30/20251/1

WW-4B

47087022098

| API No. | 4708702209 | |
|-----------|-----------------|--|
| Farm Name | Jackson, JNO T. | |
| Well No. | JNO T JACKSON 1 | |

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

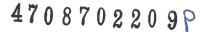
The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:

Ву:_____

Its

Office Of Oil and Gas MAY 1 5 2025 WV Department of Environmental Protection





Date: 5/12/2025

James Martin Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 (304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4708702209

Well Name JNO T JACKSON 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

Office Of Oil and Gas MAY 1 5 2025

WV Department of Environmental Protection

414 Summers Street • Charleston, WV 25301 • 304.353.5012





west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

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)

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)

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
- Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L nement is comparable to API Class A cement and thereby satisfies the requirements of the West and Gas Virginia Code.
 MAY 15 2025
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to chasider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class Domart Protection place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

 On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas

RECEIVED Office Of Oil and Gas

MAY 1 5 2025

WV Department of Environmental Protection

| WW-9 (5/16) | 470 87022 API Number 47 - 087 - 02209 Operator's Well No. JNO T JACKSON 1 | 0 |
|---|--|---|
| STATE OF WE DEPARTMENT OF ENVIRO OFFICE OF O FLUIDS/ CUTTINGS DISPOSA | NMENTAL PROTECTION DIL AND GAS | |
| Operator Name: Diversified Production, LLC | OP Code494524121 | |
| Watershed (HUC 10)Hurricane Creek | QuadrangleClio 7.5' | |
| Do you anticipate using more than 5,000 bbls of water to comple | ete the proposed well work? Yes No | |
| If so, please describe anticipated pit waste: Production f Will a synthetic liner be used in the pit? Yes No | Juid and cement returns. D If so, what ml.? | |

Proposed Disposal Method For Treated Pit Wastes:

| Land Application (if selected provide a completed form WW-9-GPP) |
|--|
| * Underground Injection (UIC Permit Number 2D03902327 002 |
| Reuse (at API Number |
| Off Site Disposal (Supply form WW-9 for disposal location) |
| Other (Explain |

Will closed loop systembe used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposalmethod? Leave in pit, landfill, removed offsite, etc.N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for office of Oil and Gas

| Company Official Signature | MAY 15 2025 |
|---|-----------------------|
| Company Official (Typed Name) Chris Veazey | Environmental Protect |
| Company Official Title Director of Administration | Protection |

| Subscribed and sworn before me this 12th day of May | , 20 <u>25</u> | |
|---|---|--------|
| My commission expires 7-2U-29 | Notary Public OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINI Rebecca Wanstree 05/30/2025 Wy Commission Expires July 6. | A t |

47087022098

Operator's Well No. JNO T JACKSON 1

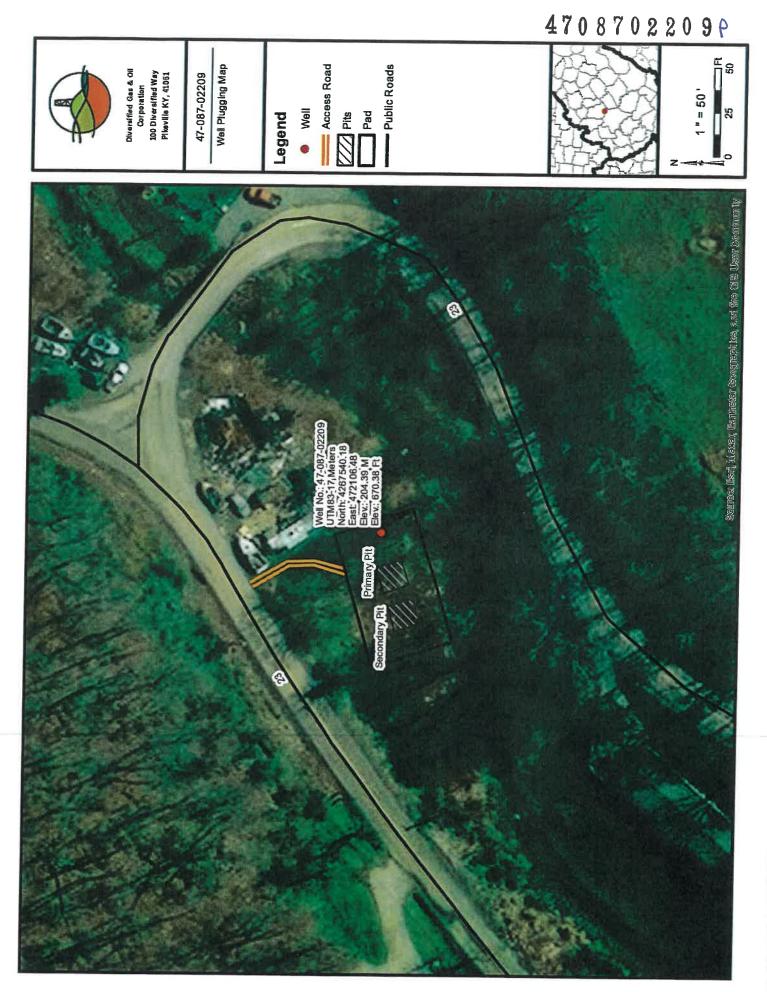
| Propose | roposed Revegetation Treatment: Acres Disturbed +/- 1 ac. | | | | | Preveg etation pH | N/A |
|---------------|---|---------|------------------------|------------|-----------------|-------------------|----------|
| | Lime | 3 | Tons/acre or to correc | t to pH | 6.5 | | |
| | Fertilizer | type _1 | 0-20-20 or Equivalent | - | | | |
| | Fertilizer | amount | 500 | | lbs/acre | | |
| | Mulch | 2 | | _Tons/acro | 2 | | |
| | | | | Seed M | <u>lixtures</u> | | |
| | | | Temporary | | | Perma | ment |
| | Seed Typ | e | lbs/acre | | | Seed Type | Ibs/acre |
| ed Fes | cue | | 40 | | Red Fescue | | 15 |
| lsike | | | 5 | _ | Alside Clover | | 5 |
| Annual Rye 15 | | | | | | | |

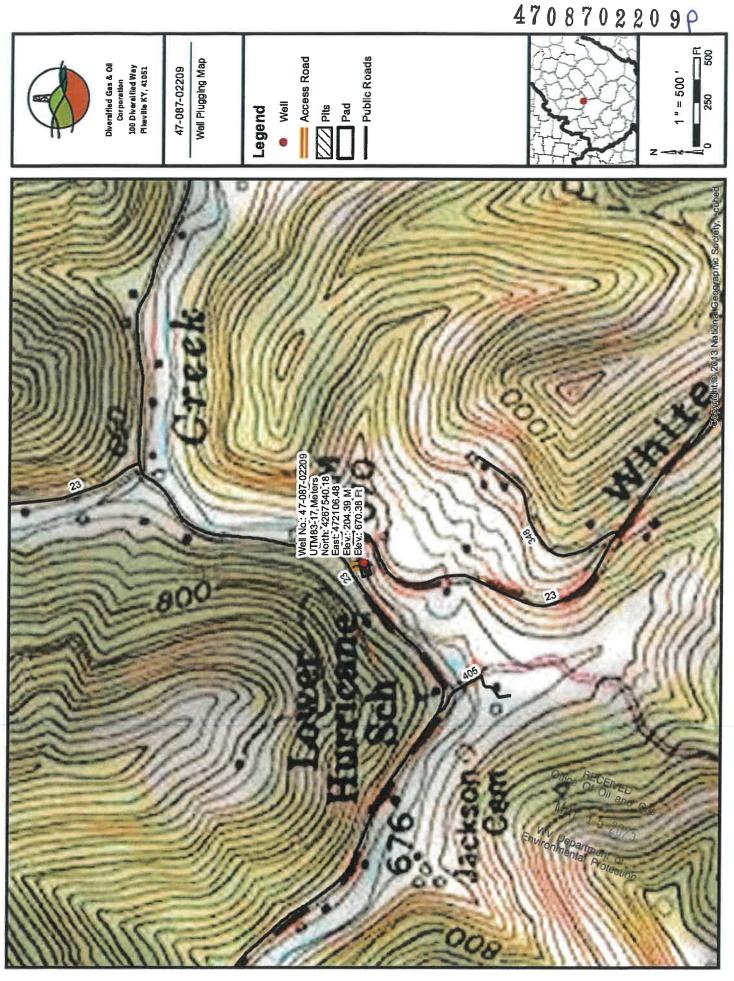
Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

| Plan Approved by: Cruise Lawson Cruise Lawson on the cruise a Lawson of the Cruise Lawson of the cruise a Lawson o | |
|--|--|
| Comments:follow E&S Control Manual | |
| | REOR |
| | Office Of Oil and Gas MAY 15 2025 |
| Title: OOG Inspector Date: | WV Department of Environmental Protection |





| WW-7 | |
|---------|---|
| 8-30-06 | 5 |



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

| api: <u>4708702209</u> | WELL NO .: JNO T JACKSON 1 |
|------------------------|----------------------------|
| | |

FARM NAME: Jackson, JNO T.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Roane DISTRICT: Geary

QUADRANGLE: Clio 7.5'

SURFACE OWNER: Larry C. Shafer, Sr. et ux

ROYALTY OWNER: Dr. R.D. Karr, U/W R.J. Carr

UTM GPS NORTHING: 4267540.18

UTM GPS EASTING: 472106.48 GPS ELEVATION: 670.38

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) meters.
- Accuracy to Datum 3.05 meters
 Data Collection Method:
 Survey grade GPS ____: Post Processed Differential _____ MAY 15 2020
 Real-Time Differential _____ Kov Department of Protection
 Mapping Grade GPS X: Post Processed Differential _____

4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Director of Administration Title

<u>5/12/2003</u> Date

11/10/2016

Plugging Permit

PLUGGING PERMIT CHECKLIST 4708702209

RECEIVED Office Of Oil and Gas

MAY 15 2025

WV Department of Environmental Protection

| WW-4B |
|---|
| WW-4B signed by inspector |
| WW-4A |
| SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED |
| COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT |
| BY REGISTERED OR CERTIFIED MAIL |
| WW-9 PAGE 1 (NOTARIZED) |
| WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application |
| WW-9 GPP PAGE 1 and 2 if well effluent will be land applied |
| RECENT MYLAR PLAT OR WW-7 |
| WELL RECORDS/COMPLETION REPORT |
| TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED |
| MUST HAVE VALID BOND IN OPERATOR'S NAME |
| CHECK FOR \$100 IF PIT IS USED |