	OIL AND GAS	WELL PERMIT APPLICA	TION Date: March 20, 19
		API NO	47 : _ 087 _ 2676-D
WELL TYPE: OF	f "Gas", Production/ U		State County Permit
		stershed: Right Fork of	
		ounty: Roane	Quadrangle: Newton 7.5'
WELL OPERATOR	PENNZOIL COMPANY	COAL OPERATOR	NO COAL
	P <u>.O. Box 1588</u>	Address	
	Parkersburg, WV 26101		LOAD RANGERS CONTRACTOR SOLD CONTRACTOR
OIL E. GAS ROYALTY OWNER	Aimee C. Nixon		TH DECLARATION ON RECORD:
Address	Gettysburg National Bank	Name Name	
	Gettysburg, PA 17325	Address	
Acreage	4.00	COAL LESSEE VIT	H DECLARATION ON RECORD:
SURFACE OWNER	SAME	Name	THE CONTRACTOR ON THE CORD
Address	water Control of the standing of	Address	MAR 2 4 1981
			OIL & GAS DIVISION
Well NO.	Acreage 400		DEPT. OF WIND
FIELD SALE (IF		BEFORE CONSTRUCT DISTRICT OIL AND	TION BEGINS NOTIFY OGAS INSPECTOR:
Name			Morris
- Address		. Grantsv	ille. WV
2.663			Street
DESIGNATED AGEN	T James A. Crews	City	Zip
Addres	s P.O. Box 1588, Parkersburg	PH: WV 26101	ANGLE AS THE WINDOWS COMME
The unders	igned well operator is entit	led to operate for all	
location under	a deed/ lease_X_/ ot	hes contract	or gas purposes at the abo
-umdersigned well	operator from Vato Nivon		April 22, 1921, to the
(If said deed,	lease or other contract has	been recorded:)	
Recorded on	, 19, in the off	ice of the Clerk of the	County Commission of Roans
Commty, West Vir	ginia, in <u>Lease</u> Book	37 , at page 133 . A	permit is requested as followers
PROPOSED WO	DRK: Drill/ Drill Deepe	r/ Redrill/	Fracture or stimulate /
	Plug off old formation	/ Perforate new f	formation /
	Other physical change i		
	constitution and additional and a second sec		
The above na	med coal operator, coal owner ish to make or are required		
Copies of the Copies of the Copies of the Copies of the Copies on or be	s within fifteen (15) days a is Permit Application and thil or delivered by hand to the fore the day of the mailing Charleston, West Virginia	ifter the receipt of the enclosed plat and re	is Application by Department clamation plan have been ma
CECETASICAL LOGS OFFICE OF OIL AN	חדשברשר א שוח.	PENNZOIL COMPA	ŊΥ
1615 Washington	Street Face Ulain LUI	By Courtin O. A.	1 Operator

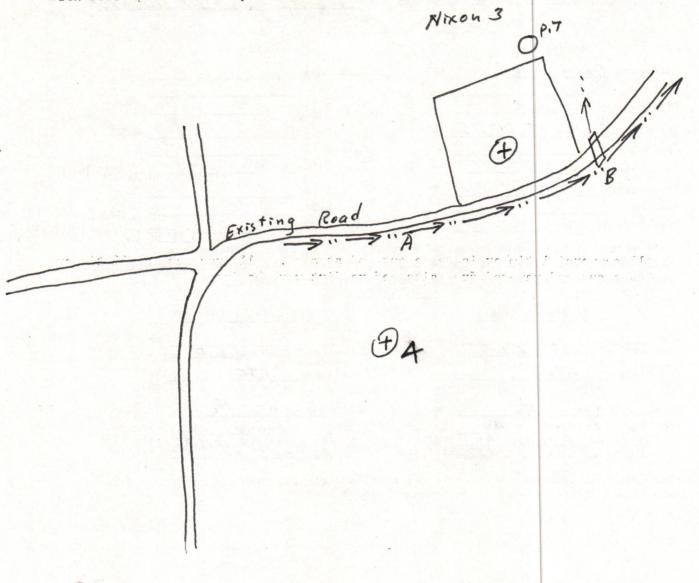
PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

Approximate water strata depths: Fresh, feet; salt, feet. Approximate coal seam depths: Is coal being mined in the area? Yes / No	Exclasted depth of completed well, 2122' feet Rotary / Cable tools X / Approximate water strata depths: Fresh, feet; salt, feet. **Ruproximate coal seam depths: Is coal being mined in the area? Yes / No / N					-:-	_				
Approximate water strata depths: Fresh,	Approximate vater strata depths: Fresh, feet; salt, feet. Approximate coal seam depths: Is coal being mined in the area? Yes No. LIMB AND TUBING PROGRAM INE OF SPECIFICATIONS POOTAGE INTERVALS Grade per ft New Used For drilling Left in well Coubic feet Kinds Mine vater Size Grade per ft New Used For drilling Left in well Coubic feet Kinds Mine vater Approximate to file Used For drilling Left in well Coubic feet Kinds Sizes Approximate Top Bottom Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 12, (ii) a bend in one of the forme prescribed by Regulation 13, or in lieu thereof the other security allowed by God \$ 12-4-12, and Regulation 13, (iv) unless previously paid on the same well, the fee required by God \$ 12-4-12, and Regulation in the same well, the fee required by God \$ 12-4-12, and Regulation in the same well, the fee required for free prescribed or the replaced by God \$ 21-4-12, and Regulation in the same well, the fee required for free free presentation or stimulating a well. A separate form IV-2 shall not be required for freeturing or stimulating a well is noted as such on the Form IV-2 shall not be required for freeturing or stimulating a well is noted as such on the Form IV-2 filed in connection therewish. THIS PERMIT MUST BE POSTED AT THE WELL SITE All provinous being in accordance with Chapter 22, of the W. V.d. Code, the localion is branky caproved to deepening. This permit shall expire if operations have not summerced by 11-30-81	TOTAL T	ARGET	FORMAT	ION, _	В	iq In	jun			
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This type Size Grade per ft New Used For drilling Left in well CR SACKS Cubic feet	ductor the ductor the description of the Department of Mines provides that the original and four copies of the description of the Department of Mines provides that the original and four copies of the description of the description of the fore prescribed by Regulation 12, or in the terms of the consent required by Code \$ 12-4-12 (iii) from 17-3 Reclamation Plant, applicable to the reclamationed by Code \$ 22-4-2, (iii) form 17-3, "Reclamation Plant, previously paid on the same well-well by Code \$ 22-4-2, (iii) form 17-3, "Reclamation Plant, previously paid on the same well-well by Code \$ 22-4-12, and to if applicable, the consent required by Code \$ 22-4-2 (iii) form 17-3, iv) unless the consent required by Code \$ 22-4-2 (iv) form the consent required by Code \$ 22-4-2 (iv) for which a permit description of the proposed well. A separate form 17-2 shall not be required for fracturing or estimulating a well where fracturing or estimulating is to be part of the work for which a permit is sought and is noted as such on the Form 17-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE All previous being in occordance with Chapter 22, of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by \$11-30-81.	EDNE AND T	DKIEU	PROGRA	14						
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by Regulation 11, (ii) a bond in one of the forme prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclaration Plan", applicable to the reclaration required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 23-4-8a from the country of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by 11-30-81.	by Regulation II, (ii) a bond in one of the forme prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-3a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for deepening. This permit shall expire if operations have not commenced by 11-20-81.										
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Deputy Director - Oil & Gas Division	Deputy Director - Oil & Gas Division	the recapplic previous the con 200 fe	mlatic of the sable sucly meent et of A fractu ed as	other to the price of the price	(ii) a (ii) a (ii) a (iii) a (bond bond by ali zition zine wi code { well. IV-2 latin com I AT	in or loved required in shall gis for the West Shall it shall it shall	spartment, account of the form by Code \$ 22- ired by Code \$ the fee required a from the I not be required to be part of itled in connection /ELL SITE approved expire if	nompanied by (ne prescribed -4-2, (iii) Fo 22-4-12b and red by Code \$ owner of any ired for frac	(i) a plat in the property of	he form prescribed 12, or in lieu amation Plan", , (iv) unless (v) if applicable, iwelling within
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The following vaiver must be completed by the coal operator and by any coal owner or coal lesses who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:	Vi UVI DESERE UND ROE PERCONOSO A ASSISTANCE AN ANGLE DE COLLA DE LA	the recomplication of the Work of the Work operations This permits of the Work of the Work operations The operations	mlatic of the sable to meent et of A fractu ed as MIT MU ions bo va. C epening y Direct	other to the requirement of the property of th	(ii) a securi: reclame the seed by Coposed to Form the F	bond bond ty ali ation ame winde \$ sell. IV-2 latin orm I AT ice win is he se perm over 1 Division	in or loved required in or loved required in shall give the character of t	spartment, account of the form by Code § 22- ired by Code § the fee requirable from the 1 not be requirable for the fee requirable from the 1 not be part of filed in connection of the fee requirable for the file for the form the file for	coal operato	ty Regulation by Regulation IV-9, "Reculation 23 22-4-12a, and vater well or during or stime which a permit th.	he form prescribed 12, or in lieu amation Plan*, (iv) unless (v) if applicable, iwelling within ulating a well t is sought and
VA UVAN NEESEE WILD REE PRODUCED O ARRIAMAN ON LINEAR PAIR E OR A AR I A	is to be issued within fifteen (15) days of receipt thereof:	The control of the Work of the Work of the Work of the Work operations The control of the Work of the Work of the Work operations The control of the Work operations	mlatic of the sable to sable to sable to sable to ment et of A fractu ed as MIT MU sons bo coal a follo coal a	other to the requirement of the property of th	(ii) a securi: reclame the seed by Coposed to Form the F	bond bond ty ali ation ame winde \$ sell. IV-2 latin orm I AT ice win is he se perm over 1 Division	in or loved required in or loved required in shall give the character of t	spartment, account of the form by Code § 22- ired by Code § 22- ired by Code § the fee requirable from the 1 not be requirable for the second of the fee requirable for the second of the fee requirable for the second of the fee requirable for the fee requirable fee requirable for the fee requirable fee req	coal operato coal operato under Code § eccipt thereo	ty Regulation by Regulation IV-9, "Reculation 23 22-4-12a, and vater well or during or stime which a permit th.	he form prescribed 12, or in lieu amation Plan*, (iv) unless (v) if applicable, iwelling within ulating a well t is sought and
The undersigned coal operator / owner / lessee / of the coal under this well location, the well location. If a mine map exists which covers the area of the location the well location.	The undersigned coal operator / owner / lessee / of the coal under this well location, the well location, has examined this proposed well location. If a mine map exists which covers the area of the permit is to be issued within fifteen (15) days of receipt thereof: W A I V E R The undersigned coal operator / owner / lessee / of the coal under this well location, the well location be believed to the coal under this well location.	THIS PER! All provisof the W for de operations The or is The control of the W for de operations The or is The control of the W	mulation of the sable to sable	other to the price of the price	(ii) a securi: reclame the seed by Cooposed to Form retimum the F	bond bond ty ali zation zame winde \$ uell. IV-2 latin orm I AT ce win is he s perm or if fift operation peration operation operation	in or loved with the Choleraby of the ch	spartment, accome of the form by Code \$ 22- ired by	coal operato under Code § costpt thereo lessee a mine map ex	to plat in to by Regulation IV-9, "Recold Regulation 23 22-4-12a, and water well or a turing or stime which a permit th. The and by any and the angle of the a permit the area of the angle of the angl	the form prescribed 12, or in lieu amation Plan", (iv) unless (v) if applicable, dwelling within ulating a well t is sought and coal owner he permit coal under this well ers the area of the
The undersigned coal operator / owner / lessee / of the coal under this well location, the well location has been added to the mine map. The undersigned has no objection to work proposed to be done at this location.	The undersigned coal operator / owner / lessee / of the coal under this well location, the well location has been added to the mine map. The undersigned has no objection to work proposed to be done at this been added to the mine map. The undersigned has no objection to	The or is the core of the W for	mulation of the stable to	other to the price of the price	(ii) a securi: reclame the seed by Gooposed to Form the F POSTED accordance location. This menced is a Gas E aiver mucho has within coal of sprope ocation of the security of	bond bond ty ali zition zme winde \$ well. IV-2 latin orm I AT ce win is he s perm ov 1 ovision peration peratio	in or loved required to the challengies of the chal	spartment, accome of the form by Code § 22- ired by Code § 22- ired by Code § the fee requirable from the 1 not be requirable for the filed in connection connection in the file file for the file file for the file file for the file file file file file file file fil	coal operato under Code § costpt thereo lessee a mine map. Th	of the case of the cover and by any cand by any case of the case o	the form prescribed 12, or in lieu amation Plan", (iv) unless (v) if applicable, dwelling within ulating a well t is sought and coal owner he permit coal under this well ers the area of the
is to be issued within fifteen (15) days of receipt thereof: WAIVER The understaned coel energies.	The undersigned coal operator / owner / lessee / of the coal under this well location, the well location has been added to the mine map. The undersigned has no objection to work proposed to be done at this been added to the mine map. The undersigned has no objection to	The or is the core of the W for	mulation of the stable to	other to the price of the price	(ii) a securi: reclame the seed by Gooposed to Form the F POSTED accordance location. This menced is a Gas E aiver mucho has within coal of sprope ocation of the security of	bond bond ty ali zition zme winde \$ well. IV-2 latin orm I AT ce win is he s perm ov 1 ovision peration peratio	in or loved required to the challengies of the chal	spartment, accome of the form by Code § 22- ired by Code § 22- ired by Code § the fee requirable from the 1 not be requirable for the filed in connection connection in the file file for the file file for the file file for the file file file file file file file fil	coal operato under Code § costpt thereo lessee a mine map. Th	of the case of the cover and by any cand by any case of the case o	the form prescribed 12, or in lieu amation Plan", (iv) unless (v) if applicable, dwelling within ulating a well t is sought and coal owner he permit coal under this well ers the area of the

Diversion
Spring O
Wet Spot
Building Drain Pipe
Waterway C
Waterway C

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: All surface equipment will be removed or replaced. All disturbed areas will be revegetated.

All ditchas and structures will be mantained.

Signature: Caustin a Lewas Parkersburg, W.V. 422-6565

Agent Address Phone 9/45/2023

Please request landowners cooperation to protect new seeding for one growing season.

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS

	OFFICE OF OI	IL AND GAS	
Company Name PENNZOIL Co	MPANY	Designated Agent Curtis A. Lucas	
Address PARKERSBURG	s, w.v.	Address Parkersburg, W.V.	
		Telephone 422-65658	
Landowner Thomas Nixe	n	Soil Cons. District Little Kanawha	
	The state of the s	I's Reclamation, Inc. (Agent)	
This plan has been reveiwed	by L, ++/e	Handwha SCD. All corrections	
and additions become a part	of this plan	1. 3-6-81 Jarrett Newton	
		(Date) (SCD Agent)	
Access Road		Location	
Structure Open Ditch	(A)	Structure(1)	
		Material	
Page Ref. Manual /-//	_	Page Ref. Manual	FIN
Structure Culvert 12"1.		Structure (2)	CIII
Spacing		Material	10
Page Ref. Manual /-7		Page Ref. Manual MAR 24 1981	A805500Th
Structure	(C)	Structure(3)	
Spacing		Material CAS DIVIS	ION
Page Ref. Manual		Page Ref. Manual DEPT. OF MI	NIEC
All commercial timber is to be cut and removed from	to be cut a	larly and repaired if necessary. and stacked. All brush and small timber ore dirt work begins.	
Treatment Area I		Treatment Area II	
Lime	Tons/acre	LimeTons/Acre	
or correct to pH 6.5	- / h	or correct to ph 6.5	
Fertilizer 450 (10-20-20 or equival	lbs/acre	Fertilizer 450 lbs/acre (10-20-20 or equivalent)	
Mulch Straw 12	Tons/Acre	Mulch Straw /2 Tons/Acre	
Seed* ky 31 fescue 40	lbs/acre		
Persenial Ryegrass 40 Alsike Clovet 15	_lbs/acre	Perrenial Ryeaross AO lbs/acre Alsike Cloubr 15 lbs/acre	
	vetch, trefo	oil and clovers with the proper	
Attach or photocopy section o	f involved To	opographic map. Quadrangle Newton 72'	
Legend: Well Site			

Access Road

Plasant Hill Summer Wallback
770

Goodwill

Granny

Grann

SOUTH	PENN O	IL COMPA	NY-Сом	PLETIC	02 - 2676 ON
SERIAL NO. 77991 F	RM_ Ka	te H. Nix	on		77
ELEVATION 12/5	N	s 67	E	WEL	L No. 0
LEASE No.					01-2
WATERS OF Big S	andy Cree	ek	ACR	ES	100
DISTRICT Geary	COUNT	y_ Roane		Tre-	.1 **
DRILLING COMMENCED	-1-1928		0-11-192		t Va.
SANDS	TOP			DEPT	rH_2122
PGH COAL OF BIG LIME	1971	Воттом	ELEV. TOP		CASING
Big Injun	2075	2075		81	545 Milled
Oil		2095	6	5/8	1977 5'. L.
	2077	2095			
				PACKERS	AND DEPTH SET
77 / 27	After sh	ot			
INITIAL PROD. Est. 25	bbl.per	daysand Bi	g Injun	DEBTH P	077-2005
GAS TEST			1		011-2000
SHOTQUA	RTS			—	
REMARKS LIST Stio	face			-	
					- 4
REPORTED BY CART LES	ston		ABAND	ONED	

MAR 24 1981

OIL & GAS DIVISION DEPT. OF MINES

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Sand Notch @ 2153 & 2140 (4 holes each)

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Original Total Depth		2095	
Shale Squaw Shale	2102 2134 2156	2134 2156 2173	
Total Depth		2173	

(Attach separate sheets as necessary)

PENNZOIL CO	
Well Operator	
By: Cuttin a fine	09/15/2023
Date: 8-16-84	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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SEP 1 4 1984 OIL & GAS DIVISION

IV-35 (Rev 8-81)

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N	AUG 2 0 1984	

State of Mest Airginia Bepartment of Mines

Bil and Gas Bivision

Date	August 16, 1984
Operator Well No.	
Farm	Kate Nixon
API No.	17 - 087 - 2676-DD

011 &	GAS	DIVISION
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DEPT. OF MINES WELL OPERATOR'S REPORT DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

(If "Gas," Production/ Undergrou	nd Storag	e Disposal e/ Deep	/ Sha	ıllow/)
LOCATION: Elevation: 1215 Watershed	Right Fork	of Big Sa	andy	
District: Geary County Roam				
COMPANY Pennzoil Company				
ADDRESS P.O.Box 1588, Parkersburg, WV 26101	Casing	Used in	I _A ft	Cement
DESIGNATED AGENT James A. Crews	Tubing			fill up Cu. ft.
ADDRESS P.O. Box 1588, Parkersburg, WV 26101	Size	52111119	III WOII	Cu. Ic.
SURFACE OWNER Aimee C. Nixon	20-16			
ADDRESS 1165 Fairview, Drive, York, Pa. 17403	13-10"			
MINERAL RIGHTS OWNER Same as Above	9 5/8			
ADDRESS	8 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Homer	7			
Dougherty ADDRESS Linden Rt., Box 3-A				
Dougherty ADDRESS Linden Rt., Box 3-A PERMIT ISSUED 3-30-81 Looneyville, W	1 1/2	2172	2172	20 cks
DOTT I TNC COMMENCED O 61 01	3	21/2	21/2	20 sks
DRILLING COMPLETED 10-13-81	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners used			
ON				-
GEOLOGICAL TARGET FORMATION Big Injun				
Depth of completed well 2173 feet F	Rotary	/ Cable	e Tools_	Χ
Water strata depth: Freshfeet;	Salt	feet		
Coal seam depths:	Is coal	being mine	ed in the	area? No
OPEN FLOW DATA				
Producing formation Big Injun	Pay	zone dep	th 2170	feet
Gas: Initial open flow 2 Mcf/d	Oil: Ini	tial open	flow_0	Bb1/d
Final open flow 2 Mcf/d	Fir	nal open f	low0	Bbl/d
Time of open flow between initi	ial and fi	inal tests	ho	ours
Static rock pressurepsig(surface	e measurem	ment) after	rhou	ırs shut in
(If applicable due to multiple completion-)		00	V4E/2022
Second producing formation Squaw	Pay	zone dep	th 2134	0/15/2023 feet
Gas: Initial open flow 3 Mcf/d	Oil: Ini	itial open	flow 0	Bbl/d
Final open flow 3 Mcf/d	Oil: Fir	nal open f	low0	Bbl/d
Time of open flow between initial	ial and f	inal tests	ho	ours
Static rock pressurepsig(surface	measureme	ent) after	hou	urs shut in

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECT	OR'S WELL		EPT.	F. MINES
Permit No. 087 - 2676 - D. D.			Oil or	Gas Well Oil
Company Rennyail Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Parkersburg, W.Va,	Size			alisa) arasar acilin
Farm Kate Nixon	16	The second secon		Kind of Packer
Well No. Nixon# 3	13			Size of
District Slessy County Rosal	81/4			
Drilling commenced	6%			Depth set
Deillian completed Matel doub	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water in	Inch Liners Used			Perf. top
Open flow after tubing/10ths Merc. in	Inch			Perf. bottom
VolumeCu Rock pressurelbs	NAME OF SEL		and the same	No. FTDate
Oilbbls., 1st 24	hrs. COAL WAS EN	COUNTERED	AT	_FEETINCHES
Fresh waterfeet	feetFEET_	INCH	ES	FEETINCHES
Salt waterfeet	feet FEET	INCH	ES	FEETINCHES
Drillers' Names Kenneth Butte	2)			
Remarks: 3/15/83 Spuddes Wing in Afternoon. Rig will pull 4'2" & Cl and Cement,	on Well Packer is de lean out, i	sulled . Peaking . Then n	rods on uk	- will pull a" pejst a" Back
3/15/85		Hon	res H.	Lograsiphosity

Form 26 2/16/82

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

TROPAS PRIDE S'ROTDARONI OL & GAS DIVISION DEPT. OF MINES

DM		THE RESERVE AND ADDRESS OF THE PARTY OF THE		Sandaria de La Caración de	OVD ITT			
RM	DISTRICT COUNTY							
ing Material Used			-0.00					
ner Location		Amount		Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRII	OGES	CASINO	G AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUC	TION-LOCATION	RECOVERED	SIZE	LOS	
				No. of the last of				
					-			
					4.418.55	Same as to	Armen in the	
A po				was winter				
manager type								
			was a second of the second			Quelol 1		
X	And the second s	- CENTRAL S						
	YEATHO.	(Sayas) o	5 Day 2 L					
					100			
DVITREET.	TA GERE	MILLOURISH BA	WINDLESS AND	AC def				
illers' Names	The second secon							
			3014		196			
emarks:								
An and the state of the state o	I hereby certify I visi	ited the above w	vell on this date.					
DATE	increby certify i vis.							

STATE OF WEST VIRGINIA



DEPARTMENT OF MINES Emergy

OIL AND GAS WELLS DIVISION



DIVISION OF OIL & GAS

DEPT OF ENERGY

INSPECTOR'S WELL REPORT

Permit No. 087-2676-00.

Company Lennzoil Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	s
Address Parkersleurg, W. U.A.	Size				
Farm aime c. nison	16			Kind of Packe	r
	13				
Well No	10			Size of	
District Glary County Boane	81/4				
Drilling commenced	65%	100000000000000000000000000000000000000		Depth set	
Dinning commenced	5 3/16				
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom_	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
initial open now/loths water ininch				Perf. bottom_	
Open flow after tubing/10ths Merc. inInch		1			
VolumeCu. Ft.	CASING CEME	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMPA	ANY		
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED	AT	_FEET	_INCHES
Fresh waterfeetfeet	FEET	INCI	HES	_FEET	_INCHES
Salt water feet feet	FEET	INCI	HES	_FEET	INCHES
Drillers' Names					
Remarks: 10-10-85 - Cheched Reclass	nation,	O.K. to	relia	se	

10-10-85

Homes H. Doughetty

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMBANY	2000 119 3 0		***		II No	
UMPAN I			ADDRESS			500 MK 11 MG
ARM		DISTRICT.	(OUNTY		
				OUNTI		
illing Material Used				2		
iner I	ocation	Packer Location				
PLUGS USED	AND DEPTH PLACED		BRIDGES	CARIN		BING
CEMENT-THICKNESS WOOD-SIZE		LEAD	CONSTRUCTION-LUCATION	CASING AND TUBING		
			OSITO INCOMPANDA	RECOVERED	SIZE	LOS
,						-
	-					
				1		
	+					
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llers' Names			-			Marketon paragraphs
				-		



STATE OF WEST VIRGINIA **DEPARTMENT OF ENERGY** DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone: 348-3500

ARCH A. MOORE, JR. Governor

Pennzoil Company

October 24, 1985

Post Office Box 1588			
Parkersburg, West Virginia 26101	In Re:	Permit No:	47-087-2676-DD
		Farm:	Aimee Nixon
		Well NO:	3
		District:	Geary
		County:	Roane
		Issued:	3-30-81
		_	
Gentlemen:			
The FINAL INSPECTION REPORT for the above office. ONLY the Column checked below applied		oned well has	been received in this
The well designated by the above caption your Blanket Bond.	ned permi	t number has	been released under
Please return the enclosed cancelled sind by the above captioned permit number to in your behalf, in order that they may a	the sure	ty company t	hat executed said bond
Your well record was received and reclamwith Chapter 22B, Article 1, Section 26, XXXXbond coverage for life of the well.	nation re , the abo	equirements a ove captioned	pproved. In accordance well will remain unde
PERMIT CANCELLED - NEVER DRILLED			
	Respect	cively,	1
	1	111	16
	Theodor	N Stroit	
	Theodor	e M. Streit	

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