

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary <u>www.dep.wv.gov</u>

Wednesday, June 16, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

RED ROCK ENERGY L.L.C. 42 LYNCH RIDGE

WALTON, WV 25286

Re: Permit approval for 2

47-087-02891-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number: 2

Farm Name: GIBSON, M. J.

U.S. WELL NUMBER: 47-087-02891-00-00

Vertical Plugging
Date Issued: 06/16/2021

Promoting a healthy environment.

#### PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date June 15	2021
2)Operator's	
Well No. Mary J. Gibson 2	
3) API Well No. 47-087	- 02891

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PE	RMIT TO PLUG AND ABANDON
4) Well Type: Oil/ Gas X/ Lique	id injection / Waste disposal /
(If "Gas, Production $X$ or Un	nderground storage) Deep/ ShallowX
5) Location: Elevation 998'	Watershed Mckowns Creek
District Walton	County Roane Quadrangle Walton
Red Rock Energy L.L.C.  Address  Address  Well Operator  Address  Address  Walton, WV 25286	7) Designated Agent Terry Rexroad Address
8) Oil and Gas Inspector to be notified Name Joseph Taylor Address 304-380-7469	9) Plugging Contractor Name R&R Well Service Address 42 Lynch Ridge Walton WV 25286
Free Point and recover Casing's and Tu 6% gel between all plug's  Set cement 2094 to 1875 covering formal Set cement 1500 to 1600 cover top of sa Set Cement 950 to 1050. Clearly Set cement 100 to surface  Tag plug's as nessary, Set monument wi	ation and 6 5/8 casingset cement alt sand
Notification must be given to the district oil work can commence.  Work order approved by inspector	l and gas inspector 24 hours before permitted  Date  Date

## 47087028910

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New Location	and regulations of the	ows all the information required by oil and gas section of the mining	Paragraph 6 of the rules
Drill Deeper	1	Signed: A.C. This	he to
Abandonment	Map No. 7/	Squares: N \$ 57	E W44
Ombany PENNZO	L COMPANY	STATE OF WEST	/IRGINIA
		We the and an inhabit of any to all the age.	06/18/202

WW-4A Revised 6-07

1) Date: 06-15-2021 2) Operator's Well Number Mary J. Gibson 2

3) API Well No.: 47 -

087 02891

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ov (a) Name	vner(s) to be served: Joseph Taylor	5) (a) Coal Operator Name
Address	PO Box 155	Address
	Walton, WV 25286	- 100
(b) Name Address		(b) Coal Owner(s) with Declaration Name Address
(c) Name Address		Name Address
6) Inspector Address	Joseph Taylor	(c) Coal Lessee with Declaration Name
Telephone	304-380-7469	Address

### TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	Red Rock Energy L.L.C.	{ ((a)) {
By:	Terry Rexroad	<b>*</b>
Its:	Managing Member	} z
Address	42 Lynch Ridge	3
	Walton, WV 25286	\$ # 5 E
Telephone	304-531-4822	Sex and Sex
Subscribed and sworn before me this 15 da  Appelo A Hardey  My Commission Expires 1/(07/3324	y of June 2021 Notary Public	HICIAL SEAL DIARY PUBLIC OF WEST VIRGINIA HATA L. Huffman A valley Bank Se Walker, WY 25286 Expires November 69, 1
Oil and Gas Privacy Notice		12 2

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

#### SURFACE OWNER WAIVER

Operator's Well Number

47-087-02891

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

### NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

objection to a permit being issued on those material	the planned wo	rk described in these materials, and I have no
FOR EXECUTION BY A NATURAL PERSON		FOR EXECUTION BY A CORPORATION,
ETC.		FOR EXECUTION BY A CURPURATION,
for Laply Date 6	,-152)Name	
Signature	Ву	
	Its	Date

Signature

Date

API No.	47-087-02981 P
Farm Name	
Well No.	Mary Gibson 2

#### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
The proposed Didsalls Muk Ulust	her/ lessee/ of the coal under this well location. The undersigned has no objection to the work proposed to be has complied with all applicable requirements of the West
Date:	
	By:
	Its

NATA BY TRUE

WW-9 (5/16)

API Number			02891	
Operator's W	ell No	Mary	GiDSON	2

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

OP Code	
Watershed (HUC 10) Mckowns Creek Quadrangle Walton	
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes	No 🕺
Will a pit be used? Yes No	140 1/1
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No If so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:	· · · · · · · · · · · · · · · · · · ·
Land Application (if selected provide a completed form WW-9-GPP)	
Underground Injection (UIC Permit Number	)
Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location)	)
Other (Explain	
Will closed loop systembe used? If so, describe:	-
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc	A
-If oil based, what type? Synthetic, petroleum, etc.	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A	
-Landfill or offsite name/pennit number? Red Ock dispol wel	
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associate West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permitt where it was properly disposed.	d waste rejected at any tee shall also disclose
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLI on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protect provisions of the permit are enforceable by law. Violations of any term or condition of the general permit a or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information form and all attachments thereto and that, based on my inquiry of those individuals immediately the information, I believe that the information is true, accurate, and complete. I am aware that there are submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  Company Official Title Managing Morphor	ion. I understand that the nd/or other applicable law mation submitted on this
Company Official Title Managing Member	
Subscribed and sworn before me this 15th day of June, 2021  Elizabeth Ground	
My commission expires 10/06/2025	OFFICIAL SEAL STATE OF WEST VIRGINIA NOTARY PUBLIC

Operator's Well No. Mary 6.05012

Proposed Revegetation Treats	ment: Acres Disturbed	Preveg etation p	<sub>oH</sub> 6.5
Lime 2	Tons/acre or to correct		
Fertilizer type 10-2	0-20		
Fertilizer amount		lbs/acre	
Mulch_Hay	Т	Cons/acre	
gn.		Seed Mixtures	
	porary	Perma	ment
Seed Type Contractor's Mix	lbs/acre	Seed Type	lbs/acre
CONTRACTOR S IVIIX	30	Contractor's Mix	30
ttach: daps(s) of road, location, pit as rovided). If water from the pit , W), and area in acres, of the	e land application area.	plication (unless engineered plans include e water volume, include dimensions (L.,	ing this info have been W, D) of the pit, and dim
daps(s) of road, location, pit as rovided). If water from the pit ., W), and area in acres, of the notocopied section of involved	e land application area.	plication (unless engineered plans includ e water volume, include dimensions (L,	ing this info have been W, D) of the pit, and dim
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daps(s) of road, location, pit an rovided). If water from the pit a, W), and area in acres, of the notocopied section of involved an Approved by:  Omments:	e land application area.	e water volume, include dimensions (L.,	W, D) of the pit, and dim

WW-9- GPP Rev. 5/16

Page		of 2	
API Number 47 - 087	-	02891	-
Operator's Well No	Mar.	( Grb501	12

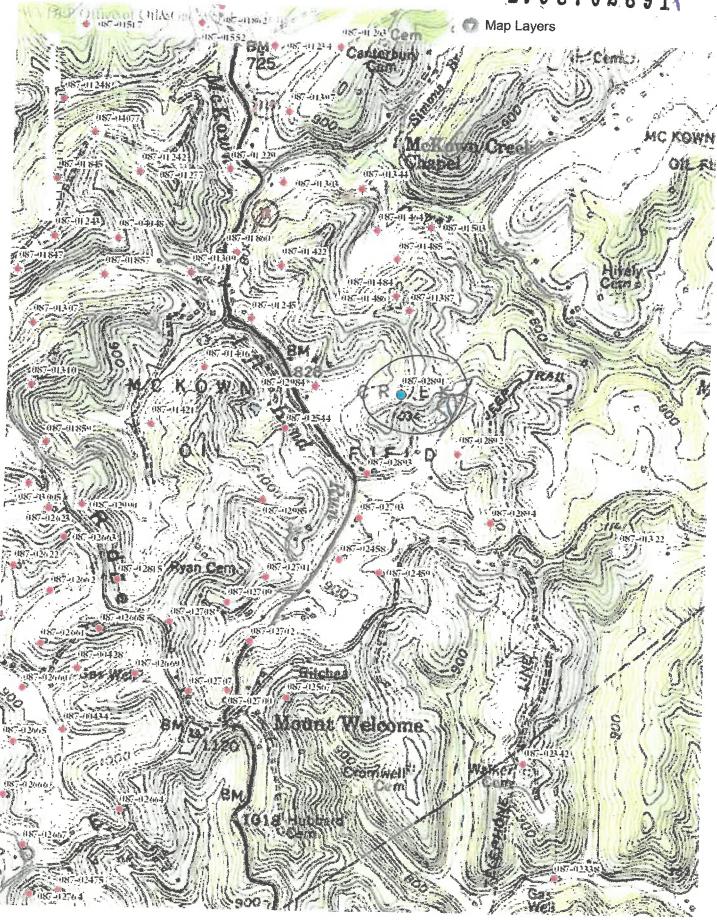
## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION BLAN

	DIECTION PLAN
erator Name: Red Rock Energy L.L.C.	
atershed (HUC 10); MCKOWNS CREEK	Quad: WALTON
m Name:	Quad
List the procedures used for the treatment and discharge of flui groundwater.	ids. Include a list of all operations that could contaminate th
I/A	
Describe procedures and equipment used to protect groundwater	er quality from the list of potential contaminant sources above
List the closest water body, distance to closest water body, and discharge area.	nd distance from closest Well Head Protection Area to th
CKOWNS CREEK	
Summarize all activities at your facility that are already regulated	I for groundwater protection.
A	

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

W W-9- GPP Rev. 5/16	Page of
xev. 5/16	API Number 47 - 087 - 02891
	Operator's Well No. May Gibson 2
N/A	
Provide a statement that no waste material	will be used for deicing or fill material on the property.
NO MATERIAL WILL BE USED	
Describe the groundwater protection instr	ruction and training to be provided to the employees. Job procedures shall
provide direction on how to prevent groun	dwater contamination.
I/A	
VA	
Provide provisions and frequency for inspec	ctions of all GPP elements and equipment
	or an our cionents and equipment,
/A	
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te:	_

### 47087028918



WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

<sub>API:</sub> 47-087-02891	well no.:2
FARM NAME: MARY J. GIBSO	ON WEEL NO.:
RESPONSIBLE PARTY NAME: TERF	RY REXROAD
COUNTY: ROANE	DISTRICT: WALTON
QUADRANGLE: WALTON	
SURFACE OWNER: JOSEPH TA	YLOR
ROYALTY OWNER:	
UTM GPS NORTHING: 4273860.88	3
UTM GPS EASTING: 466717.74	GPS ELEVATION: 998
The Responsible Party named above has chosen preparing a new well location plat for a plugging above well. The Office of Oil and Gas will not at the following requirements:  1. Datum: NAD 1983, Zone: 17 North, height above mean sea level (MSL) - 2. Accuracy to Datum - 3.05 meters 3. Data Collection Method: Survey grade GPS X : Post Processed Diff	g permit or assigned API number on the accept GPS coordinates that do not meet  Coordinate Units: meters, Altitude:  meters.
Real-Time Differen	ntial X
Mapping Grade GPS: Post Processed l	
Real-Time Diffe	
4. Letter size copy of the topography of the undersigned, hereby certify this data is combelief and shows all the information required by prescribed by the Office of Oil and Gas.	ect to the best of my knowledge and
Signature May	

11/10/2016

#### PLUGGING PERMIT CHECKLIST

Plugging Permit
WW-4B
WW-4A signed by inspector
SURFACE OWNER WAIVER OF PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS OF PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
WW-9 PAGE 1 (NOTARIZED)
WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
RECENT MYLAR PLAT OR WW-7
WELL RECORDS/COMPLETION REPORT
TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
MUST HAVE VALID BOND IN OPERATOR'S NAME
CHECK FOR \$100 IF PIT IS USED