



1) Date: February 28, 1983
 2) Operator's Well No. O. D. Stockly, No. 102
 3) API Well No. 47 087 2937-FRAC
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 993.00' Watershed: Granny's Creek
 District: Geary County: Roane Quadrangle: Newton 7.5'
- 6) WELL OPERATOR Pennzoil Company 11) DESIGNATED AGENT Mr. James A. Crews
 Address P. O. Box 1588 Address P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101
- 7) OIL & GAS ROYALTY OWNER Daniel Kahan 12) COAL OPERATOR NO COMMERCIAL COAL
 Address P. O. Box 559 Address _____
Tulsa, Oklahoma 74100
- 8) SURFACE OWNER Charles W. Green 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address P. O. Box 34 Name _____
Dawes, WV 25054 Address _____
 Acreage 22 Name _____
- 9) FIELD SALE (IF MADE) TO: Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Homer H. Dougherty
 Address Linden Route, Box 3A
Looneyville, WV 25259
- 15) PROPOSED WORK: Drill _____ / Drill deeper _____ / Redrill _____ / Fracture or stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Big Injun
 17) Estimated depth of completed well, 1890 feet
 18) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water										
Coal										
Intermediate										
Production	<u>4 1/2"</u>			<input checked="" type="checkbox"/>		<u>See Well Record</u>				Depths set
Tubing										Perforations:
Liners										Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Jupe M. Board Signed: Curtis A. Lewan
 My Commission Expires October 24, 1989 Its: Supervisor, Surveying & Mapping

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-087-2937-FRAC. March 9 1983
09/15/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires November 9, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence

Bond: <u>Blanket</u>	Agent: <u>O.K. m.y.</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>NA</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this permit location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____

09/15/2023



DATE: Feb 28, 1983
OPERATOR'S
WELL NO.: O.D. Stockly, No. 102
API NO: 47 - 087 2937
State County Perm

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of WVa
County of Wood

I, James A. Crews (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: James A Crews

Taken, Subscribed, and sworn to before me this 28th day of Feb, 1983.

Notary: Quentin A. Loman

My Commission Expires: July 2, 1990

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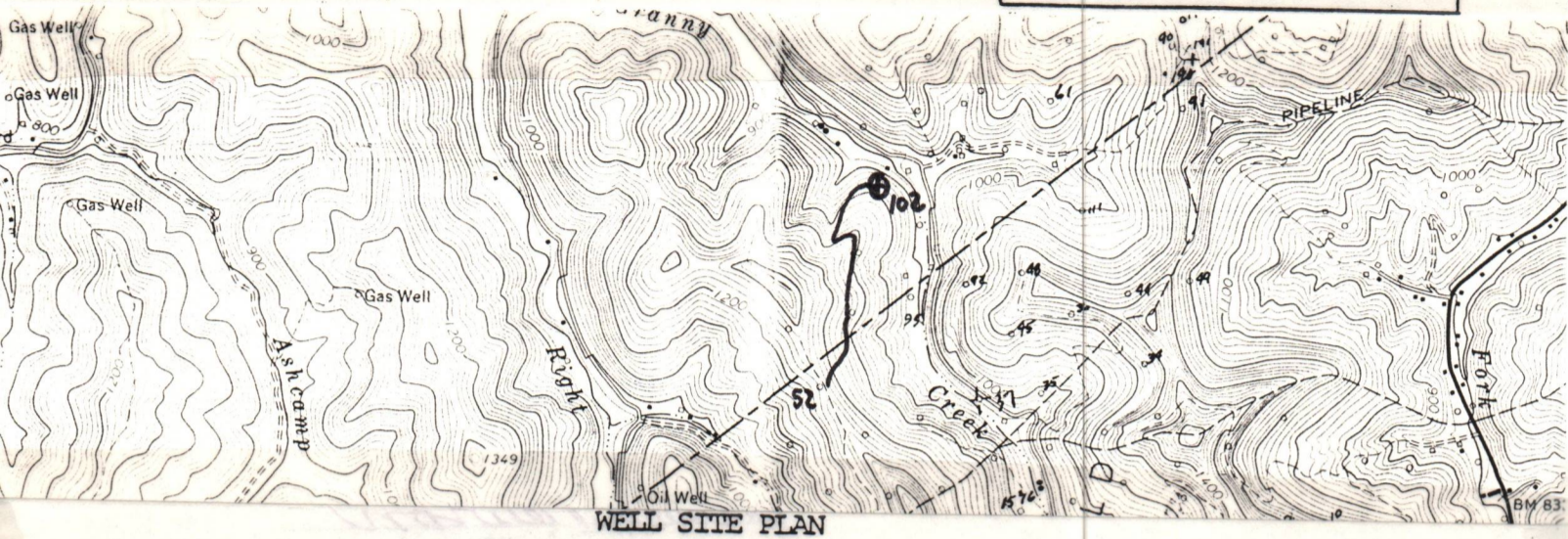
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE NEWTON 7 1/2'

LEGEND

Well Site ⊕

Access Road ———

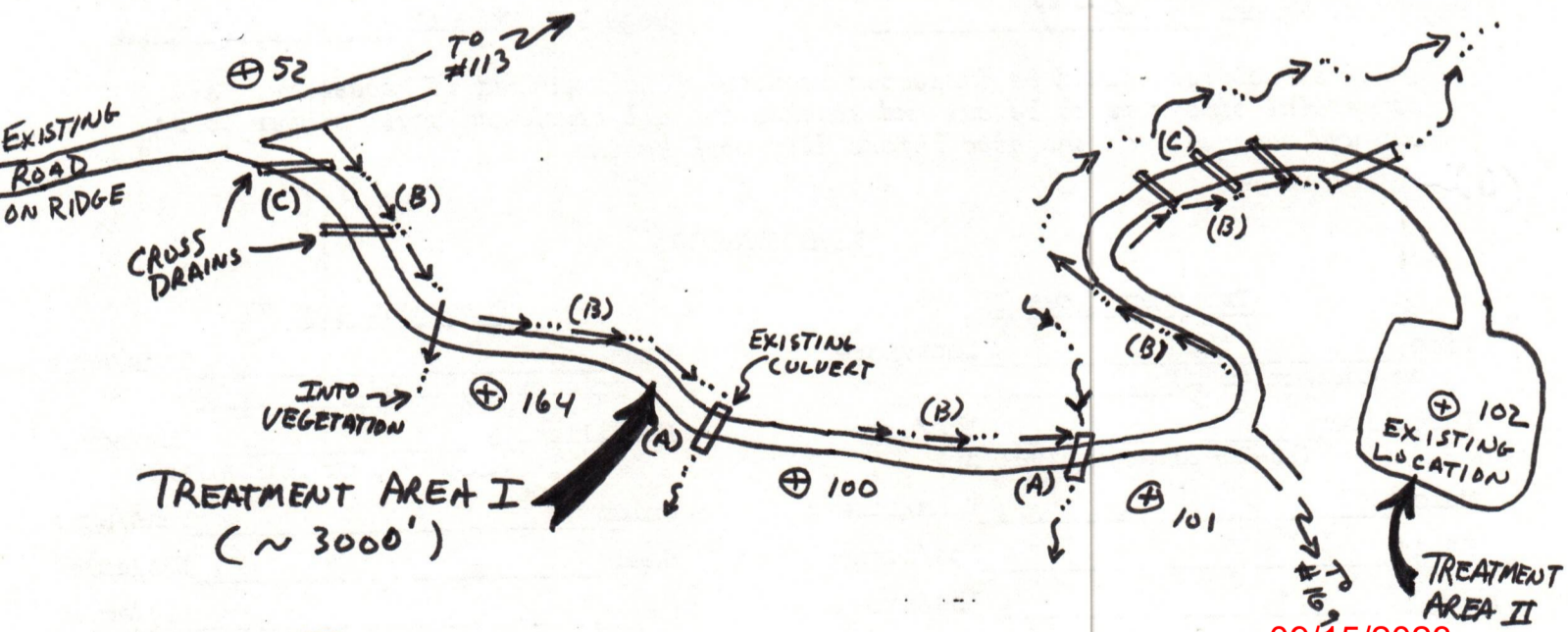


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———	Diversion ———
Road = = = = =	Spring ⊕ →
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· —	Waterway ⇄ = = =



09/15/2023

NOTE: THIS IS AN EXISTING WELL TO BE FRACTURED. FRAC OPERATION WILL REQUIRE NO GRADING OR STRUCTURES TO BE BUILT. ALL DISTURBED AREAS WILL BE REVEGETATED.



IV-9
(Rev 8-81)

DATE 2/24/83
WELL NO. O.D. STOCKLY #102
API NO. 47-087-2937

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
Address P.O. Box 1588, Parkersburg, WV Address Box 1588, Parkersburg, W.V.
Telephone 422-6565 Telephone 422-6565
LANDOWNER MABEL GREEN SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by PENNZOIL COMPANY EMPLOYEES (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 2-28-83 (Date)

Jarrott Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A)	Structure <u>NONE NEEDED</u> (1)
Spacing <u>SEE SKETCH</u>	Material <u>(SEE SKETCH)</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____
Structure <u>ROADSIDE DITCH</u> (B)	Structure <u>RECEIVED</u> (2)
Spacing <u>SEE SKETCH</u>	Material _____
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>MAR 02 1983</u>
Structure <u>CROSS DRAINS</u> (C)	Structure _____ (3)
Spacing <u>60' @ 15% SLOPE</u>	Material _____
Page Ref. Manual <u>2-4</u>	Page Ref. Manual _____

MAR 02 1983
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH _____	Lime _____ Tons/acre or correct to pH _____
Fertilizer _____ lbs/acre (10-20-20 or equivalent)	Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch _____ Tons/acre	Mulch _____ Tons/acre
Seed* _____ lbs/acre	Seed* _____ lbs/acre
_____ lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

09/15/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Curtis A. Lucas

ADDRESS P.O. Box 1588
Parkersburg, W.V.

PHONE NO. 422-6565

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

No. 1061

OIL AND GAS LEASE.

FROM

William D. Shockey and
his heirs, assigns and executors
Charles Lee III

TO

HOPE NATURAL GAS COMPANY.

Date Sept 24 1907

Term, Ten Years.

Ac. Acres 4.00

LOCATION:

Section 17, Twp 36 N, R. 10 E

District Waynes & Adams

County Waynes & Lee

Received for Record 1907

Recorded 1907

In Book 10 Page 116

MAP LOCATION:

N S 61 E W 30

F. O. S.

STATE OF WEST VIRGINIA,
COUNTY OF _____

To-Wit: I

09/15/2023

_____ of said County of _____ do certify that
_____ and _____
his wife, whose name _____ signed to the within writing, bearing date the _____ day of
A. D. 1907 ha _____ this day acknowledged the same before
me in my said County.
Given under my hand this _____ day of _____ A. D. 1907.

60693

Agreement, Made and entered into the 24th day of October, A. D. 1901, by and between Olivia D. Stockly, her Attorney in fact, of Buchanan County of West Virginia, and the HOPE NATURAL GAS COMPANY, a West Virginia corporation, party of the second part.

WITNESSETH, that the said party of the first part, for and in consideration of the sum of One Dollar to her in hand well and truly paid by the said party of the second part, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said party of the second part, to be paid, kept and performed, has granted, demised, leased and let and by these presents do grant, demise, lease and let unto the said party of the second part, its successors and assigns, for the sole and only purpose of mining and operating for oil and gas, and of laying pipe lines, and of building tanks, stations, and structures thereon to take care of the said products, ALL that certain tract of land, situated in Grant and Kanawha District, Boone County, West Virginia, on the waters of Minnehaha, Roanoke, and Summers Rivers, bounded substantially as follows:

On the North by lands of Co. owned only known as the "Stockly Lands" and a part of the On the East by lands of Halbusch's survey and includes all the oil and gas rights in On the South by lands of said lands but heretofore conveyed and public shown on the On the West by lands of plat hereto attached which is made a part of this description Containing Four Thousand (4000) acres, more or less, reserving, however, therefrom 200 feet around the dwelling building now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of ten years from this date and as long thereafter as oil or gas, or either of them, is produced from the said land by the said party of the second part, its successors and assigns.

IN CONSIDERATION OF THE PREMISES the said party of the second part covenants and agrees: 1st—To deliver to the credit of the first party, her heirs or assigns, free of cost, in the pipe line to which party of the second part may connect its wells, the equal 1/8 part of all oil produced and saved from the leased premises; and 2nd—To pay Fifty (\$50.00) Dollars each three months in advance for the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made on each well within sixty days after commencing to use the gas therefrom, as aforesaid, and to be paid each three months thereafter while the gas from said well is so marketed and used.

Said second party shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by first party or her predecessors in title or otherwise.

Second party covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portions of the farm. And further, to complete a well on the said premises within One Year from the date hereof, or pay at the rate of One Thousand (\$1000.00) Dollars quarterly, in advance, for each additional three months such completion is delayed from the time above mentioned for the completion of such well until a well is completed; and it is agreed that the completion of such well shall be and operate as a full liquidation of all rental under this provision during the remainder of the term of this lease. All payments may be made direct to Olivia D. Stockly or deposited to her credit in Kanawha Banking & Trust Co., Charleston, W. Va. or by check mailed to Olivia D. Stockly at Buchanan County, State of W. Va. or in the same manner to H. D. Stockly, Charleston, W. Va., who is hereby appointed AGENT for such purposes.

Lessor may lay a line to any gas well on said land to take gas free for her own use for heat and light in one dwelling house on said land at her own risk, subject to the use, operation and right of abandonment of the well by the said Gas Company; and first party shall subscribe to and be bound by the reasonable rules and regulations of the said Gas Company, or its assigns, published at such time relating to such use of gas.

But it is understood and agreed between the parties hereto that the completion of any well shall reduce and stop the said rental proportionately on only two hundred acres of the said lands so leased.

It is agreed that the second party is to have the privilege of using sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon, and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of Forty (\$40.00) Dollars at any time, by the party of the second part, its successors and assigns, to the party of the first part, her heirs and assigns, said party of the second part, its successors and assigns shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease become absolutely null and void.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

WITNESS:

Elliot Hooper

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Olivia D. Stockly

H. D. Stockly

Attorney in fact

MAR 2 1983

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

HOPE NATURAL GAS COMPANY.

By John C. Hoover Vice President.

09/15/2023



Pennsylvania
STATE OF WEST VIRGINIA, County of Allegheny, to-wit:

I, T. L. Plante a Notary Public

of said County of Allegheny do certify that W. D. Stockly, attorney in

and fact for Olivia Stockly

whose name is signed to the writing above bearing date the 6th day of

May, A. D. 1926 has this day acknowledged the same before me in my said County.

Given under my hand this 6th day of May A. D. 1926.

My Commission expires March 7, 1929

T. L. Plante

STATE OF WEST VIRGINIA, County of _____, to-wit:

I, _____ a _____

of said County of _____ do certify that _____

and _____

his wife, whose name _____ signed to the writing above bearing date the _____ day of

_____, A. D. 19____ has this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

No. 606

CASING HEAD GAS AGREEMENT

From Olivia D. Stockly
by attorney W. D. Stockly To

SOUTH PENN OIL COMPANY

Dated May 6-1926 Acres. _____

Covering 4000

District, Geary & Henry

County Roanoke

State of West Virginia.

State of West Virginia. } to-wit:
County of _____

Recorded on this _____ day of _____ A. D. 1926

in the County Clerk's Office of said County,
in Book _____
Vol. 44, Page 250

Given under my hand and the seal of said Office, the day and year aforesaid.

R. L. McCullough
Clerk.

By _____ Deputy.

When recorded return to
SOUTH PENN OIL COMPANY,
P. O. Drawer 1255
PITTSBURGH, PENNA.

WEST VIRGINIA, CLERK'S OFFICE March 10 1927
MORGAN COUNTY COURT,

This day the foregoing Lease together with the certificate of a
notary public thereon, the said certificate, was duly admitted to record herein.

TESTE: R. L. McCullough 09/15/2023

April 15, 1927.
W. D. Stockly

Paul F. ...

THE UNDERSIGNED hereby grant to SOUTH PENN OIL COMPANY, its successors and assigns, the right to use or market off the premises, for such purposes as it may wish, the "casinghead" gas from all wells now and hereafter operated by said Company on 4000 acres of land in SEAY & HENRY Districts, Counties-Randolph, State of West Virginia, from which we are entitled to receive the oil and gas royalties, being the same land leased by OLIVER D. STOCKLY to HOPKINS NATURAL GAS COMPANY for oil and gas purposes by lease dated October 24th, 1907, which lease was later, on November 4th, 1909, was assigned to the South Penn Oil Company

IN CONSIDERATION WHEREOF said Company agrees as follows, viz:

FIRST: That, in case such "casinghead" gas is used or marketed by said Company off said premises for any purpose other than the manufacture by it of naphtha or gasoline therefrom, the said Company shall pay direct to W. D. STOCKLY, Atty., Farmers Bank Bldg., Pittsburgh, Pa., or deposit to Bank, at the sum of one and 25/100 dollars quarterly in advance for each well from which it may so use or market said "casinghead" gas, so long as any such well shall be connected with a pipe line for the purpose of conducting such gas off the premises.

SECOND: That, in case such "casinghead" gas or any part thereof, shall be manufactured into naphtha or gasoline by said Company, then all oils or other material furnished by the Company and used to blend said gasoline shall be deducted from the quantity of naphtha or gasoline marketed, and the Company shall pay direct to, or deposit to the credit of the part above designated, a one-eighth (1/8) royalty on said quantity remaining based on the value of the marketed product at its naphtha or gasoline plant; it being understood that such royalty shall be payable quarterly and shall be such proportion of one-eighth (1/8) of the net proceeds of said plant from sales of the marketed product as the number of wells on the "casinghead" gas thereto; provided, however, that the Company shall have the dry or stripped "casinghead" gas ejected from its plant to drill and operate its wells on these and such other lands as supply gas to said plant at pleasure, free from all vent or royalty; and provided further, that, in case the dry or stripped gas discharged from said plant is sold or marketed, the per well payment as specified in paragraph "First" above shall be made for each well connected to said plant so long as the same delivers gas thereto. It is understood and agreed between the parties hereto that nothing herein contained shall be construed as altering or affecting any of the provisions of said lease, or any subsequent agreement, now in force, fixing the amount due as rental or royalty for gas from any well heretofore or hereafter drilled on said premises in which gas only is found.

WITNESS our hand and seal this 10th day of May, 1926

In presence of:

Oliver D. Stockly
By W. D. Stockly
South Penn Oil Company
(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)

OIL AND GAS DIVISION
DEPARTMENT OF MINES

MAY 2 1926

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RECEIVED FOR RECORD THIS
15 DAY OF April, 1927
RECORDED IN Oil & Gas
No. 14 PAGE 3 14
CLAY COUNTY, W. VA.
Paul H. Anderson, Clerk

See Line E-6

for

agreement

Lease No. 102 O.D. *Stoelley*
 Drilling Commenced N. S. Contractor 192 Drilling Completed E. W. Contractor 192
 County State

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
----------------	-----	--------	------------------------	---------

Slate	1095	1105		
band	1105	1155		
Slate	1155	1210		
band	1210	1225		
Slate	1225	1390		
band	1225	1275		
Slate	1390	1595		
band	1395	1595		
Red Rock	1595	1596		
band	1596	1634		
Slate	1634	1637		
band	1637	1668		
Slate	1668	1671		
band	1671	1695		
Slate	1695	1702		
band	1702	1708		
Slate	1708	1721		
band	1721	1834		
Slate	1834	1875		
band	1875	1834		

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Put in Well	Pulled Out	Left in Well	Shot Date
Feet	Feet	Feet	Amount
In.	In.	In.	Sand
			Result

Shot Date
 Amount
 Sand
 Result
 Packer Size
 Depth Set

OIL AND GAS DIVISION
WY DEPARTMENT OF MINES

MAR 02 1983

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Production First 24 Hours Bbls. Gas Test

Approved by Superintendent

Lease No. 60645 *Henry*
 Drilling Commenced N. S. Contractor 8-15 1929 Drilling Completed E. W. Contractor 9-20 1929
 County State

Rock Formation	Top	Bottom	Steel Line Measurement	Remarks
----------------	-----	--------	------------------------	---------

Conductor	15	15		
Clay	15	40		
band	40	85		
Slate	85	130		
band	130	180		
Red Rock	180	198		
band	198	310		
Slate	310	315		
band	315	345		
Slate	345	360		
band	360	500		
Slate	500	435		
band	435	510		
Slate	510	520		
band	520	550		
Slate + shale	550	670		
band	670	735		
Slate	735	738		
band	738	835		
Black Slate	835	845		
band	845	1018		
Slate	1018	1022		
band	1022	1095		

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Put in Well	Pulled Out	Left in Well	Shot Date
Feet	Feet	Feet	Amount
In.	In.	In.	Sand
			Result

Shot Date
 Amount
 Sand
 Result
 Packer Size
 Depth Set

Production First 24 Hours Bbls. Gas Test

Approved by Superintendent

09/15/2013

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

WELL NO. 102 U. S. ROCKLEY Farm Acres
 Lease No. County State
 Drilling Commenced N. S. Contractor 192 Drilling Completed E. 192 Contractor
 Rock Formation Top Bottom Steel Line Measurement Remarks
 all 1850 1868 1850
 slate 1875 1890 1875
 Total depth 1890 1890

09/15/2023

CASING RECORD AS TALLIED. NOT STEEL LINE MEASUREMENT

Size	Put in Well		Pulled Out		Left in Well		Shot Date	Amount	Remarks
	Feet	In.	Feet	In.	Feet	In.			
8 1/4"	437	6	437	6			10-1-29	30 gal	9-11-34
6 5/8"	1746	7			1746	7			Sand 3.0 lbs per ft. B. L. 1541864
									Result gun from open flow
									Packer Size
									Depth Set

Get 20 lbs for any gas test 37.0 k water 2" gas
 Production First 24 Hours
 Approved by J. P. Mc Murray, Superintendent



601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565

Mailing Address: P.O. Box 1588, Parkersburg, West Virginia 26102

September 30, 1983

Mr. Ted Streit, Administrator
Oil and Gas Division
Department of Mines
1613 Washington Street, East
Charleston, WV 25311

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DEC 7 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Streit:

FRACTURE RECORD

Well Name and No:	O. D. Stockly, Well No. 102
District: Geary	County: Roane
Permit No.: 47-087-2937-F	Completion Date: 3/17/83
Formation Fractured: Top- Big Injun Bottom-	Material: Sand- 4000# 20/40 Fluid- 255 BGW
Rock Pressure: After Fracture-	Test After Fracture: Oil- 16 BOPD Gas- 9 Mcf/d

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas

Curtis A. Lucas
Civil Engineering Dept.

1jj

09/15/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *Energy*
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

Permit No. 087-2937 *Flow*

DIVISION OF OIL & GAS
DEPT. OF ENERGY
(KIND)

Company Pennzill Co.
 Address Parkersburg, W. VA
 Farm O. D. Steckly
 Well No. #102
 District Seary County Boone
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: 10-10-85 *Checked Reclamation - O.K. to release*

10-10-85
DATE

Homer H. Doughty
DISTRICT WELL INSPECTOR
09/15/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

October 24, 1985

Pennzoil Company
 Post Office Box 1588
 Parkersburg, West Virginia 26101

In Re: Permit No: 47-087-2937-FRAC
 Farm: O. D. Stockly
 Well NO: 102
 District: Geary
 County: Roane
 Issued: 3-09-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under XXXX bond coverage for life of the well.

 PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/ nw

09/15/2023



BOOK

PAGE 127.

THIS AGREEMENT, Made and entered into this 28th day of January, 1965, by and between UNITED FUEL GAS COMPANY, a corporation, party of the first part, and PENNZOIL COMPANY, a corporation, party of the second part,

W I T N E S S E T H:

That for and in consideration of the sum of One Dollar (\$1.00) cash in hand paid, the receipt and sufficiency of which is hereby acknowledged, the party of the first part does hereby ASSIGN, TRANSFER and SET OVER unto the party of the second part, its successors and assigns, all its right, title and interest in and to the gas and the leasehold gas estate in and to several certain tracts of land containing in the total 526 acres, more or less, situate on the waters of the Right Fork of Sandy Creek, in Henry District, Clay County, West Virginia, being part of the land covered and embraced by that certain oil and gas lease dated October 24, 1907, granted by Olivia D. Stockley, by W. D. Stockley, her Attorney in Fact, unto Hope Natural Gas Company, covering in the aggregate 4,000 acres, more or less, situate in Henry District, Clay County, and Geary District, Roane County, West Virginia, which said lease is recorded in the office of the Clerk of the County Court of Clay County, West Virginia, in Lease Book 9, at page 372; and which said lease was extended in term by agreement between the said Olivia D. Stockley, by W. D. Stockley, her Attorney in Fact, and United Fuel Gas Company, dated May 4, 1917, and recorded in the aforesaid Clerk's office of Clay County, West Virginia, in Lease Book 9, at page 452. The said tracts of land hereby assigned are the same tracts

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

of land identified and designated on that certain map entitled "Map Showing the O. D. Stockley Lands, Lease 5708 - 4000 Ac., June 1917" attached to and made part of the aforesaid agreement of extension dated May 4, 1917, as follows, to-wit:

William Mc Triplett 78 A. (Min.)

P. C. Summers 114 A. Min.

Harrison L. Summers 105 A.

J. H. Legg 50 A.

A. B. Hershman 28 A.

Edwin Creel 31 A.

W. C. Tallman 92 A.

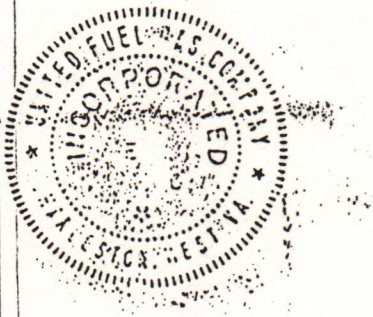
That tract designated "(?)" bounded on the North by the William Mc Triplett 78 A., on the East by the P. C. Summers 114 A., on the South by the Edwin Creel 31 A.

This assignment is made and accepted subject to the terms and provisions of the Working Agreement between South Penn Oil Company, a corporation, and United Fuel Gas Company, a corporation, dated June 30, 1910, to which reference is here made.

IN WITNESS WHEREOF, the party of the first part has signed its corporate name hereto and affixed its corporate seal as of the day and year first above written.

UNITED FUEL GAS COMPANY

By F. C. Gell
Vice President



- 2 -

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

 **PENNZOIL COMPANY**

601 GRAND CENTRAL AVENUE • VIENNA, WV 26105 • PHONE (304) 422-6565

Mailing Address: P.O. Box 1588, Parkersburg, West Virginia 26102

February 28, 1983

Mr. Ted Streit, Administrator
Oil and Gas Division
Department of Mines
1613 Washington Street, East
Charleston, WV 25311

RM-2937

Dear Mr. Streit:

O. D. Stockly, Well No. 102
Geary District, Roane County

Attached are five copies of Form IV-2 for fracturing the subject well.

Also attached are milar and two prints showing the location of the well, reclamation and two copies of the original well record.

The drilling of this well was completed September 20, 1929, to a depth of 1890'.

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas
ly

Curtis A. Lucas
Civil Engineering Dept.

CAL/lj

Attachments

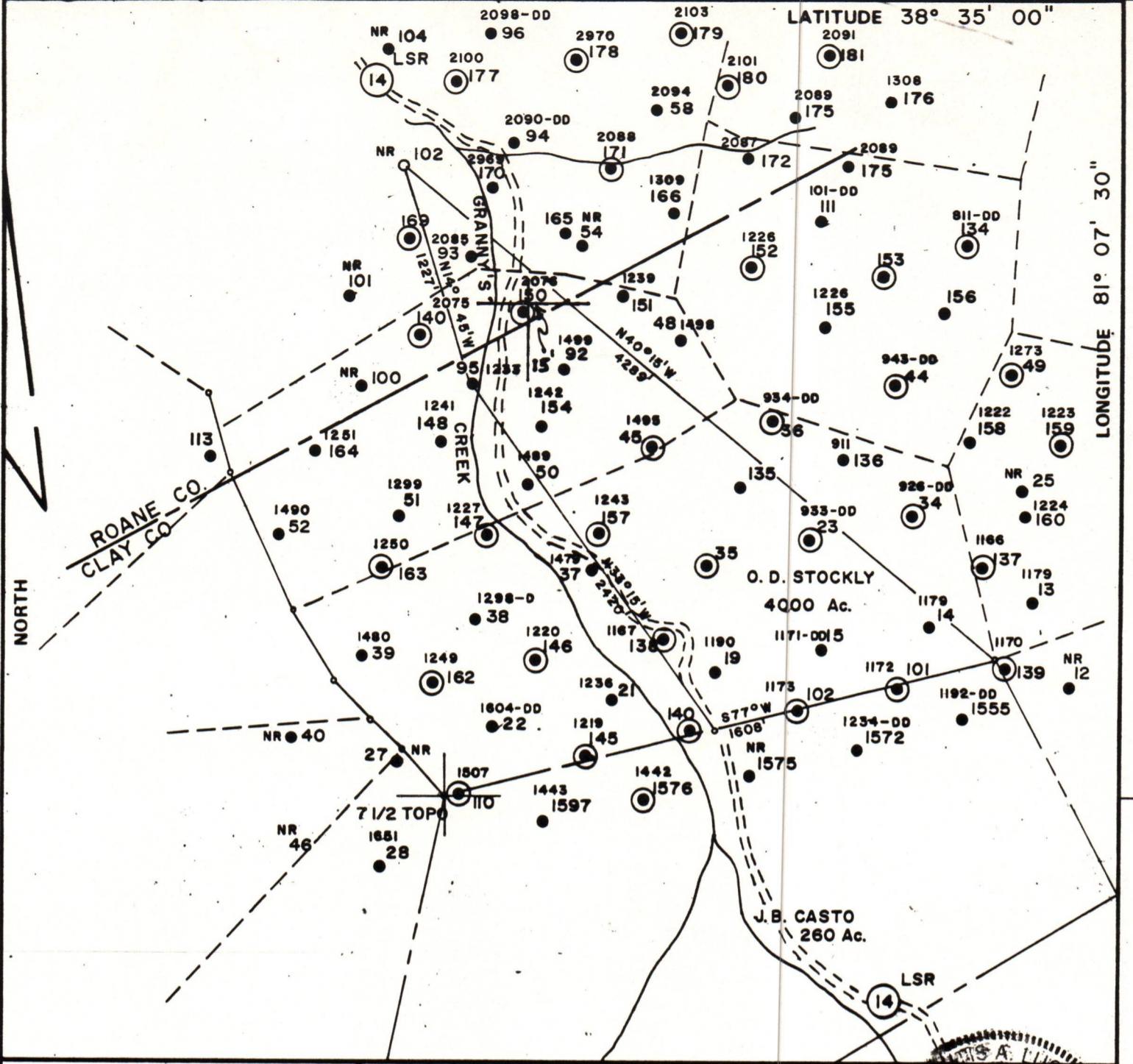
xc: Daniel Kahan
Charles W. Green
Fritz Gesch, Jr.

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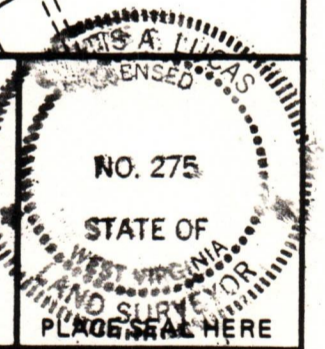
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

09/15/2023



FILE NO. 640
 MAP 83 SQS S61 W32
 SCALE 1" = 800'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION PENNZOIL CO. RECORDS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Curtis A. Lucas
CURTIS A. LUCAS LLS 275



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MARCH 1, 19 83
 FARM O. D. STOCKLY NO. 102-FRAC.
 API WELL NO. 47-087-2937-Frac.
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 993.00 WATER SHED GRANNY'S CREEK
 DISTRICT GEARY COUNTY ROANE CO.
 QUADRANGLE NEWTON 7 1/2
 SURFACE OWNER CHARLES W. GREEN ACREAGE 22
 OIL & GAS ROYALTY OWNER DANIEL KAHAN LEASE ACREAGE 4000 09/15/2023
 LEASE NO. 60643-50

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BIG INJUN ESTIMATED DEPTH 1890
 WELL OPERATOR PENNZOIL COMPANY DESIGNATED AGENT JAMES A. CREWS
 ADDRESS P. O. BOX 1588 ADDRESS P. O. BOX 1588
PARKERSBURG, W. V. 26101 PARKERSBURG, W. V. 26101