



Well No. 12
Farm Kate Nixon
API # 47-087-3245-RED.
Date July 29, 1981

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES
OIL & GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas /
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1104' Watershed: Grannys Creek
District: Geary County: Roane Quadrangle: Otter 15'

WELL OPERATOR Pennzoil Company
Address P. O. Box 1588
Parkersburg, WV 25311

DESIGNATED AGENT James A. Crews
Address P. O. Box 1588
Parkersburg, WV

OIL AND GAS ROYALTY OWNER Mrs. Aimee C. Nixon
Address 1165 Fairview Drive
York, Pa. 17403
Acreage 400-1/2

COAL OPERATOR NO COMMERCIAL COAL
Address

SURFACE OWNER Same As Above
Address
Acreage

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME
Address

FIELD SALE (IF MADE) TO:
NAME
Address

NAME
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Richard Morris
Address Grantsville, WV
Telephone 354-7259

COAL LESSEE WITH DECLARATION ON RECORD:
NAME
Address

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated April 22, 1921, to the undersigned well operator from Kate Nixon.

(If said deed, lease, or other contract has been recorded:)

Recorded on , 19 , in the office of the Clerk of County Commission of Roane County, West Virginia, in Lease Book at page 133. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper / Redrill X / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

Pennzoil Company
Well Operator
By: Curtis A. Lewis
Its: Supervisor, Surveying and Mapping

09/15/2023

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION Big Injun
Estimated depth of completed well 1998 feet. Rotary ___ / Cable tools X /
Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
Approximate coal seam depths: _____
Is coal being mined in this area: Yes ___ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling		
Conductor								Kinds
Fresh water	8-5/8	H40	20	X		265	265	Cement to Surface
Coal								Sizes
Intermed.								
Production	4-1/2	J55	9.5	X		1950	1950	50 sks
Tubing								Formation Pkr. Shoe
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for redrilling. This permit shall expire if operations have not commenced by 4-6-82.

Fred B. Burdette
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator ___ / owner ___ / lessee ___ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location. 09/15/2023 the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: _____, 19____.

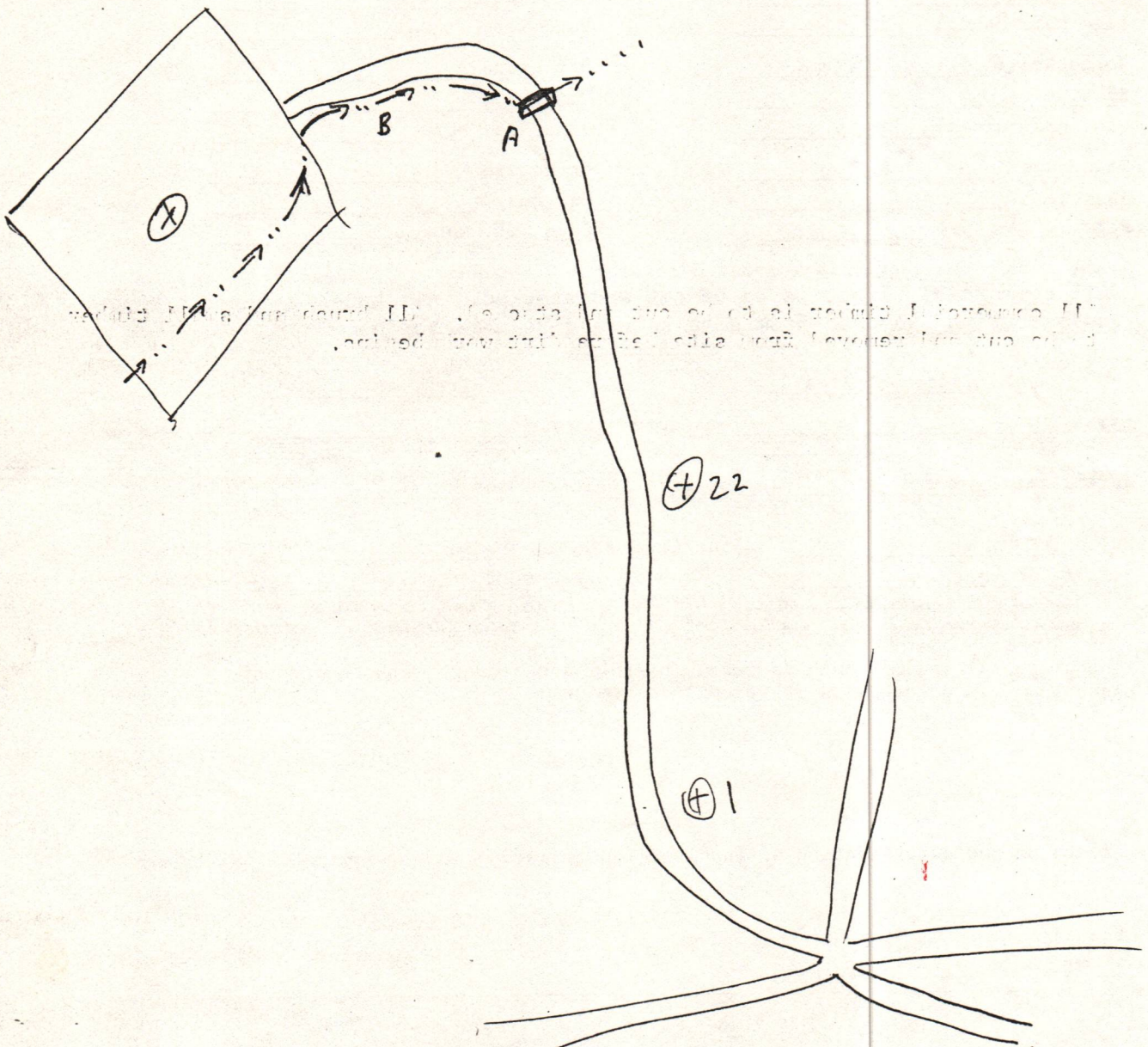
By: MARK TINKER

Its: _____

Well Site Plan

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch
- Diversion
 - Spring
 - Wet Spot
 - Building
 - Drain Pipe
 - Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: This is an old well to be reconditioned. All disturbed areas will be revegetated. All structures will be maintained.

Signature: Curtis G. Lucas Parkersburg, W.V.
 Agent Address

422-6565
 Phone

09/15/2023

Please request landowners cooperation to protect new seeding for one growing season.

RECEIVED

JUL 30 1981

Date July 24 1981
 Well No. Kate Nixon 12
 API No. 47 - 087 - 3245-Red.
 State County Permit

OIL & GAS DIVISION
 DEPT. OF MINES
 STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS

Company Name PENNZOIL COMPANY Designated Agent Curtis A. Lucas
 Address PARKERSBURG, W.V. Address Parkersburg, W.V.
 Telephone 422-6565 Telephone 422-6565
 Landowner Aimee Nixon Soil Cons. District Little Kanawha

Revegetation to be carried out by Hall's Reclamation, Inc (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan. 7-28-81 Jarrett Newton
 (Date) (SCD Agent)

Access Road	Location
Structure <u>Culvert</u> (A)	Structure <u>see comments</u> (1)
Spacing _____	Material _____
Page Ref. Manual <u>1-8</u>	Page Ref. Manual _____
Structure <u>Drainage Ditch</u> (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual <u>1-11</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

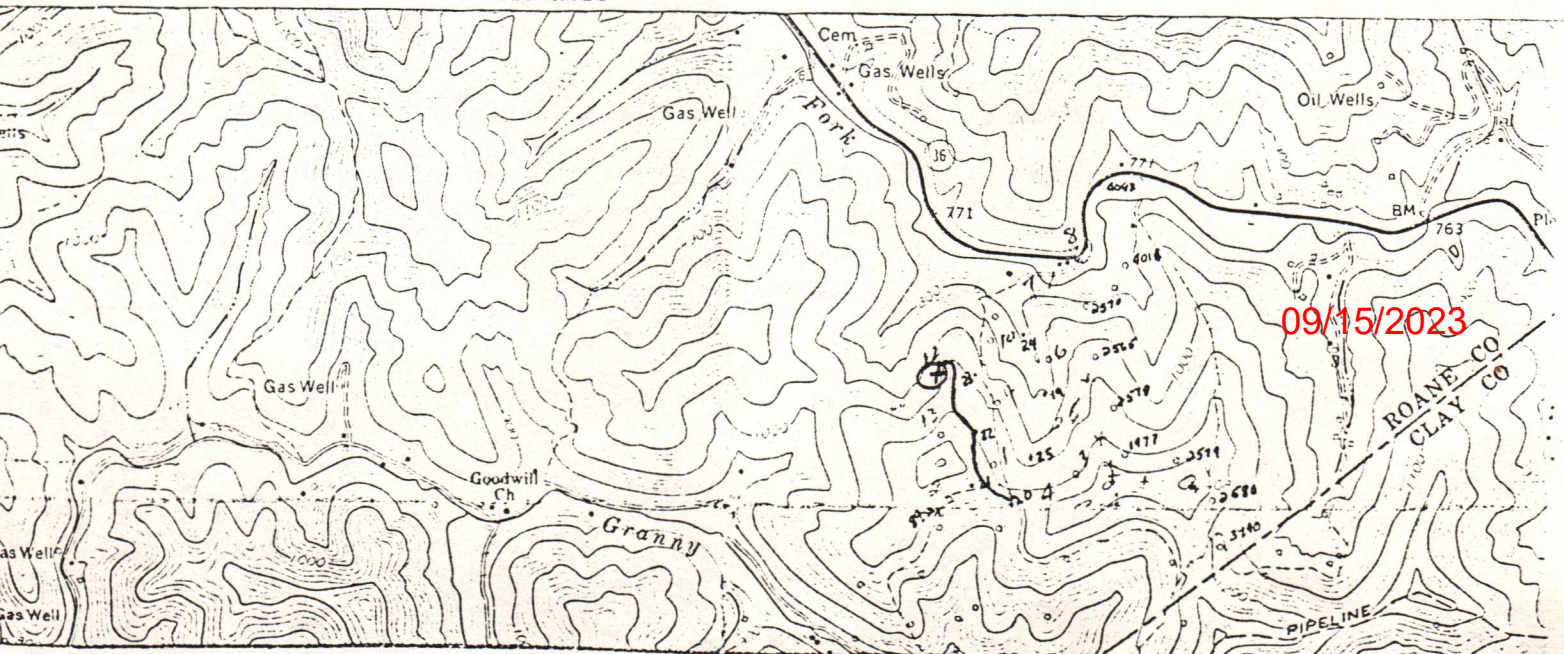
All structures should be inspected regularly and repaired if necessary.
 All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.
Revegetation

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>400</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>400</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Straw</u> <u>1 1/2</u> Tons/Acre	Mulch <u>Straw</u> <u>1 1/2</u> Tons/Acre
Seed* <u>Ky 31 Fescue</u> <u>40</u> lbs/acre	Seed* <u>Ky 31 Fescue</u> <u>40</u> lbs/acre
<u>Perennial Ryegrass</u> <u>40</u> lbs/acre	<u>Perennial Ryegrass</u> <u>40</u> lbs/acre
<u>Alsike Clover</u> <u>10</u> lbs/acre	<u>Alsike Clover</u> <u>10</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Newton 7 1/2.

Legend:  Well Site
 Access Road





601 GRAND CENTRAL AVENUE • VIENNA, W. VA. 26105 • PHONE (304) 422-6565

Mailing Address: P.O. Drawer 1588, Parkersburg, West Virginia 26101

July 29, 1981

Mr. Thomas Huzzey, Interim Director
Oil and Gas Division
Department of Mines
1613 Washington Street, East
Charleston, WV 25311

RECEIVED

JUL 30 1981

OIL & GAS DIVISION
DEPT. OF MINES

Dear Mr. Huzzey:

Kate Nixon, Well No. 12
Geary District, Roane County

Attached are five copies of Form IV-2 to redrill the subject well.

Also attached are two copies of the plat showing the location of the well, reclamation, two copies of the original well record and a copy of the "Affidavit of Plugging and Filling Well".

The original drilling of this well was completed October 24, 1929, to a depth of 1998', under Permit Number 47-087-483, and was plugged September 2, 1948.

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas

Curtis A. Lucas
Civil Engineering Dept.

CAL/lj
Attachments

cc: Aimee C. Nixon
Fritz Gesch, Jr.

09/15/2023

STATE OF PENNSYLVANIA
DEPARTMENT OF REVENUE

July 15, 1911

RECEIVED
JUL 15 1911
DEPT. OF REVENUE
OFFICE OF THE COMMISSIONER

Mr. Thomas H. Heston,
Oil and Gas Division,
Department of Revenue,
1000 Market Street, Room 1000,
Philadelphia, Pa.

Dear Mr. Heston:

Reference is made to your letter of July 11, 1911, in which you request that the State of Pennsylvania be notified of the location of the well, registration, and number of the well, and that a copy of the certificate of registration be furnished to the State of Pennsylvania. The original certificate of the well has been forwarded to the State of Pennsylvania, and a copy of the same is being furnished to you. The certificate of registration is being furnished to you as requested.

Very truly yours,
Commissioner
John A. Linn
Civil Service

WILLIAM
J. HESTON
Oil and Gas Division
Philadelphia, Pa.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 3245
ROA-483-A

Oil or Gas Well Oil
(KIND)

Company South Penn Natural Gas
Address Parkersburg, W. Va.
Farm Kate H. Nixon Acres 400 1/2
Location (waters)
Well No. 12 Elev.
District Geary County Roane
The surface of tract is owned in fee by Kate H. Nixon
Address
Mineral rights are owned by Kate H. Nixon
Address

Drilling commenced September 25, 1929
Drilling completed October 24, 1929
Date Shot 10/31/29 From 1953 To 1973
With 20 Quarts

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 3/4	478' 5"	<i>Pulled</i>	
6 5/8	1856'	1881' 9"	
5 3/16			
3			Perf. top
2	c	2020' 8"	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				12			
Clay				8			
Sand			8	120			
Slate & Shell			120	200			
Sand			200	550			
F. Water H. F.				220			
Slate & Shell			550	1325			
Salt Sand			1325	1710			
Salt Water H. F.				1512			
Slate			1710	1715			
Lime			1715	1730			
Red Rock			1730	1736			
Lime			1736	1757			
Slate			1757	1774			
Little Lime			1774	1804			
Slate			1804	1809			
Lime			1809	1834			
Pencil Cave			1834	1853			
Big Lime			1853	1952			
Gas Insf. Test				1897			
Big Injun			1952	1974			
Oil			1954	1972			
Slate			1974	1998			
Total DEpth				1998			



09/15/2023

09/15/2023

Formation
Color
Hard or Soft
Top
Bottom
Oil, Gas or Water
Depth Found
Remarks

Table with 8 columns: Formation, Color, Hard or Soft, Top, Bottom, Oil, Gas or Water, Depth Found, Remarks. The table is mostly blank with some faint markings.

APPROVED _____
By _____ (Title)
Date _____, 19____
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Original Total Depth				1998	
Shale			1998	2003	Cleaned Out
Total Depth				2003	

(Attach separate sheets as necessary)

Pennzoil Company

Well Operator

By: Curtis A. Lujan

09/15/2023

Date: 8-16-84

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

IV-35
(Rev 8-81)



RECEIVED
AUG 20 1984

State of West Virginia
Department of Mines
Oil and Gas Division
DEPT. OF MINES

Date August 16, 1984
Operator's
Well No. 12
Farm Kate Nixon
API No. 47 - 087 - 3245-Red

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1104 Watershed Granny's Creek
District: Geary County Roane Quadrangle Otter 15'

COMPANY Pennzoil Company
ADDRESS P.O.Box 1588, Parkersburg, WV 26101
DESIGNATED AGENT James A. Crews
ADDRESS P.O.Box 1588, Parkersburg, WV 26101
SURFACE OWNER Aimee C. Nixon
ADDRESS 1165 Fairview Drive, York, Pa. 17403
MINERAL RIGHTS OWNER Same as Above
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK Homer
Dougherty ADDRESS Linden Rt., Box 3-A
PERMIT ISSUED 8-6-81 Looneyville, WV
DRILLING COMMENCED
DRILLING COMPLETED 8-21-81
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	328	328	175 sks.
7			
5 1/2			
4 1/2	1942	1942	75 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Depth 1990 feet
Depth of completed well 2003 feet Rotary / Cable Tools X
Water strata depth: Fresh feet; Salt feet
Coal seam depths: Is coal being mined in the area? X

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 1990 feet
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 0 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

09/15/2023

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 25 1981

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 087-3²45 Reel

Oil or Gas Well _____
KIND:

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Pennycott Co</u>				
Address _____	Size			
Farm <u>Kate Nixon</u>	16 _____			Kind of Packer _____
Well No. <u>12</u>	13 _____			Size of _____
District <u>Way</u> County <u>Rane</u>	10 _____			
Drilling commenced <u>19 Aug 81</u>	8 1/4 <u>8 1/8</u> <u>338'</u> <u>338'</u>			Depth set _____
Drilling completed _____ Total depth _____	6 3/4 _____			
Date shot _____ Depth of shot _____	5 3/16 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. top _____
Volum. _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>8 1/2"</u> SIZE <u>338'</u> No. FT. <u>19 Aug 81</u> Date			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY <u>Helco</u> <u>200SK</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

19 Aug 81
DATE

R.P.
507

09/15/2023

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DIVISION OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ hereby certify I visited the above well on this date.

DATE

09/15/2023
INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES *Energy*
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 16 1985

INSPECTOR'S WELL REPORT

Permit No. 087-3245 Red.

DIVISION OF OIL & GAS
DEPT. OF ENERGY
(KIND)

Company Pennzoil Co.
 Address Parkersburg, W.VA.
 Farm Aimee C. Nixon
 Well No. #12
 District Seay County Boane
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: 10-10-85 - Checked Reclamation - O.K. to release

10-10-85
DATE

Homer H. Dougherty
DISTRICT WELL INSPECTOR
09/15/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED				CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

09/15/2023
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

November 7, 1985

Pennzoil Company
 Post Office Box 1788
 Parkersburg, West Virginia 26101

In Re: Permit No: 47-087-3245-RED
 Farm: Amice C. Nixon
 Well NO: 12
 District: Geary
 County: Ritchie
 Issued: 8-06-81

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under XXXX bond coverage for life of the well.

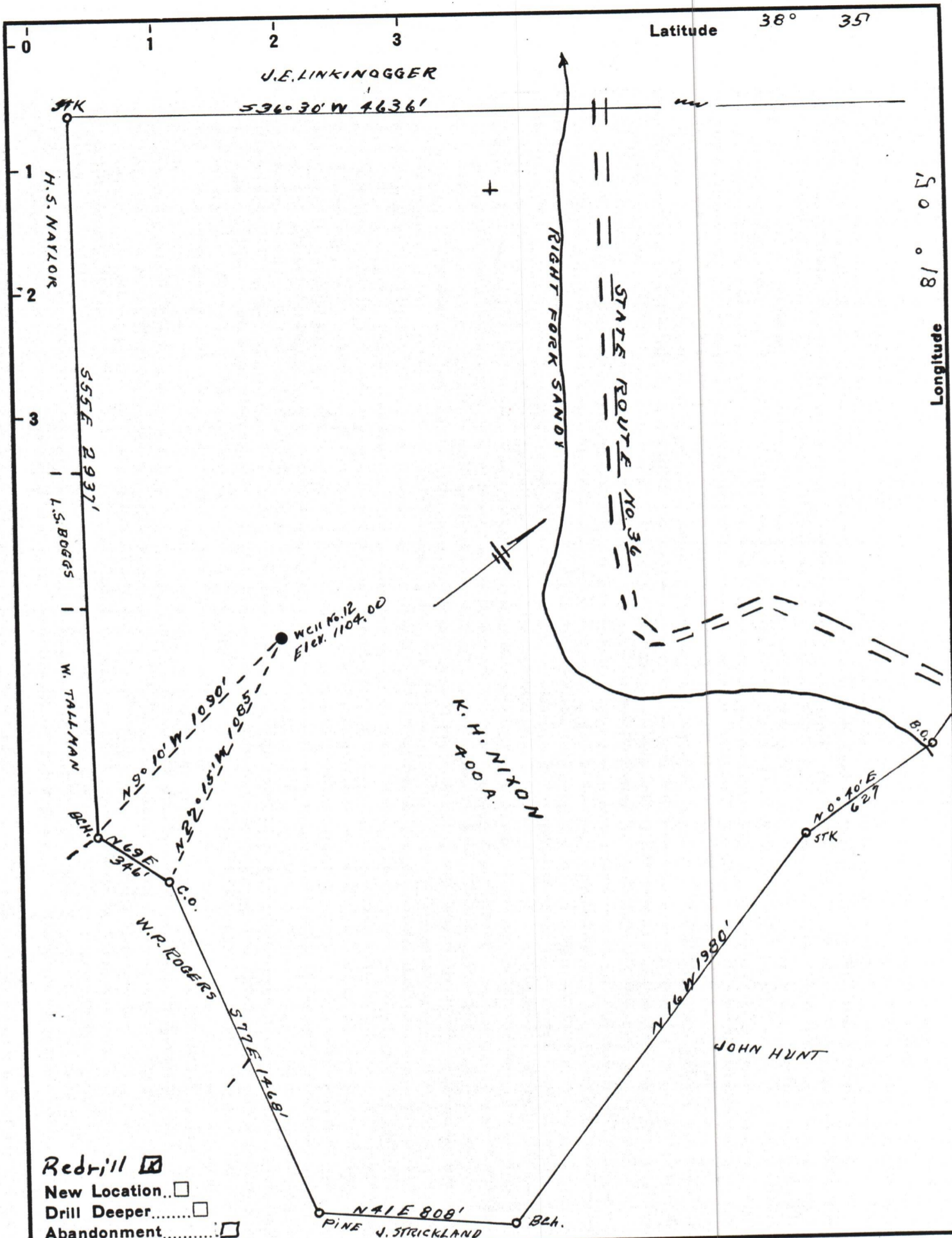
PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/nw

09/15/2023



Company Pennzoil Company

Address Parkersburg, W. Va 26101

Farm K. H. NIXON

Tract _____ Acres 400 Lease No. _____

Well (Farm) No. 12 Serial No. _____

Elevation (Spirit Level) 1104.00

Quadrangle OTTER

County ROANE District GEARY

Engineer R. F. Dyer

Engineer's Registration No. 804

File No. _____ Drawing No. _____

Date 5-3-48 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. 47-087-3245 Red. 09/15/2023

Formerly; Req. 483-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

1998' Big Dyer