



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
NOV - 7 1980  
OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division  
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE November 6, 1980

Surface Owner Bob Wilson  
Address Scaffold Run, Spencer, WV  
Mineral Owner George A. Vandale  
Address Box 200, Spencer, WV  
Coal Owner \_\_\_\_\_  
Address \_\_\_\_\_  
Coal Operator NO COMMERCIAL COAL

Company Pennzoil Company  
Address P. O. Box 1588, Parkersburg, WV  
Farm W. J. Davidson Acres 116  
Location (waters) Scaffold Run  
Well No. 8 Elevation 854  
District Spencer County Roane  
Quadrangle Peniel 7.5'

THIS PERMIT MUST BE POSTED AT THE WELL SITE  
All provisions being in accordance with Chapter 22,  
of the W. Va. Code, the location is hereby approved  
for drilling. This permit shall expire if  
operations have not commenced by 7-11-81  
Fred B. Boudette  
Deputy Director - Oil & Gas Division

INSPECTOR  
TO BE NOTIFIED Richard Morris  
ADDRESS P. O. Box 372, Grantsville, WV 2614  
PHONE 354-7259

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having title thereto, (or as the case may be) under grant or lease dated October 27, 1906 by W. J. Davidson made to South Penn Oil Co. and recorded on the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_ in \_\_\_\_\_ County, Book 10 Page 216  
 NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATION  
\_\_\_\_\_ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND  
ECONOMIC SURVEY  
P. O. BOX 379  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Very truly yours, PENNZOIL COMPANY  
(Sign Name) Curtis A. Lucas  
Well Operator Curtis A. Lucas  
Civil Eng. Dept  
P. O. Box 1588  
Street  
Parkersburg,  
City or Town  
West Virginia 26101  
State

BLANKET BOND

\*SECTION 3... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit recording the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

10/20/2023

THIS IS AN ESTIMATE ONLY  
 ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR (If Known) \_\_\_\_\_ RESPONSIBLE AGENT \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME Pennzoil Company  
 ADDRESS \_\_\_\_\_ ADDRESS Parkersburg, WV 26101  
 TELEPHONE \_\_\_\_\_ TELEPHONE 422-6565  
 ESTIMATED DEPTH OF COMPLETED WELL 2550' ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Berea  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS \_\_\_\_\_ COMB \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER Water Injection

TENTATIVE CASING PROGRAM:

| CASING AND TUBING SIZE | USED FOR DRILLING | LIFT IN WELL    | CEMENT FILL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|-----------------|-------------------------------------|
| 20 - 16                |                   |                 |                                     |
| 13 - 10                |                   |                 |                                     |
| 9 - 5 7/8              |                   |                 |                                     |
| 8 - 5 7/8              | <u>200 600</u>    | <u>200 600'</u> | <u>375 sks. reg. near</u>           |
| 7                      |                   |                 |                                     |
| 5 7/8                  |                   |                 |                                     |
| 4 1/2                  | <u>2550'</u>      | <u>2550'</u>    | <u>50 sks.</u>                      |
| 3                      |                   |                 | Perf. Top                           |
| 2                      |                   |                 | Perf. Bottom                        |
| Lines                  |                   |                 | Perf. Top                           |
|                        |                   |                 | Perf. Bottom                        |

APPROXIMATE FRESH WATER DEPTHS \_\_\_\_\_ FEET SALT WATER \_\_\_\_\_ FEET  
 APPROXIMATE COAL DEPTHS \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? None BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified two (2) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location providing operator has complied with all rules and regulations in Articles 1, 5, and 7 of the West Virginia Code.

10/20/2023

\_\_\_\_\_  
 For Coal Company  
 Official Title

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name PENNZOIL COMPANY Designated Agent Curtis A Lucas  
Address Parkersburg WV Address Parkersburg WV  
Telephone 422-6565 Telephone 422-6565  
Landowner Robert Wilson Soil Cons. District Little Kanawha  
Revegetation to be carried out by Hall's Reclamation (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan. 11-5-80 Jarrett Newton  
(Date) (SCD Agent)

| Access Road                           | Location                            |
|---------------------------------------|-------------------------------------|
| Structure <u>Drainage Ditch</u> (A)   | Structure <u>Drainage Ditch</u> (1) |
| Spacing _____                         | Material <u>Earthen</u>             |
| Page Ref. Manual <u>1-11</u>          | Page Ref. Manual <u>1-9</u>         |
| Structure <u>Culvert 12' I.O.</u> (B) | Structure _____ (2)                 |
| Spacing _____                         | Material _____                      |
| Page Ref. Manual <u>1-7</u>           | Page Ref. Manual _____              |
| Structure _____ (C)                   | Structure _____ (3)                 |
| Spacing _____                         | Material _____                      |
| Page Ref. Manual _____                | Page Ref. Manual _____              |

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DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary.  
All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

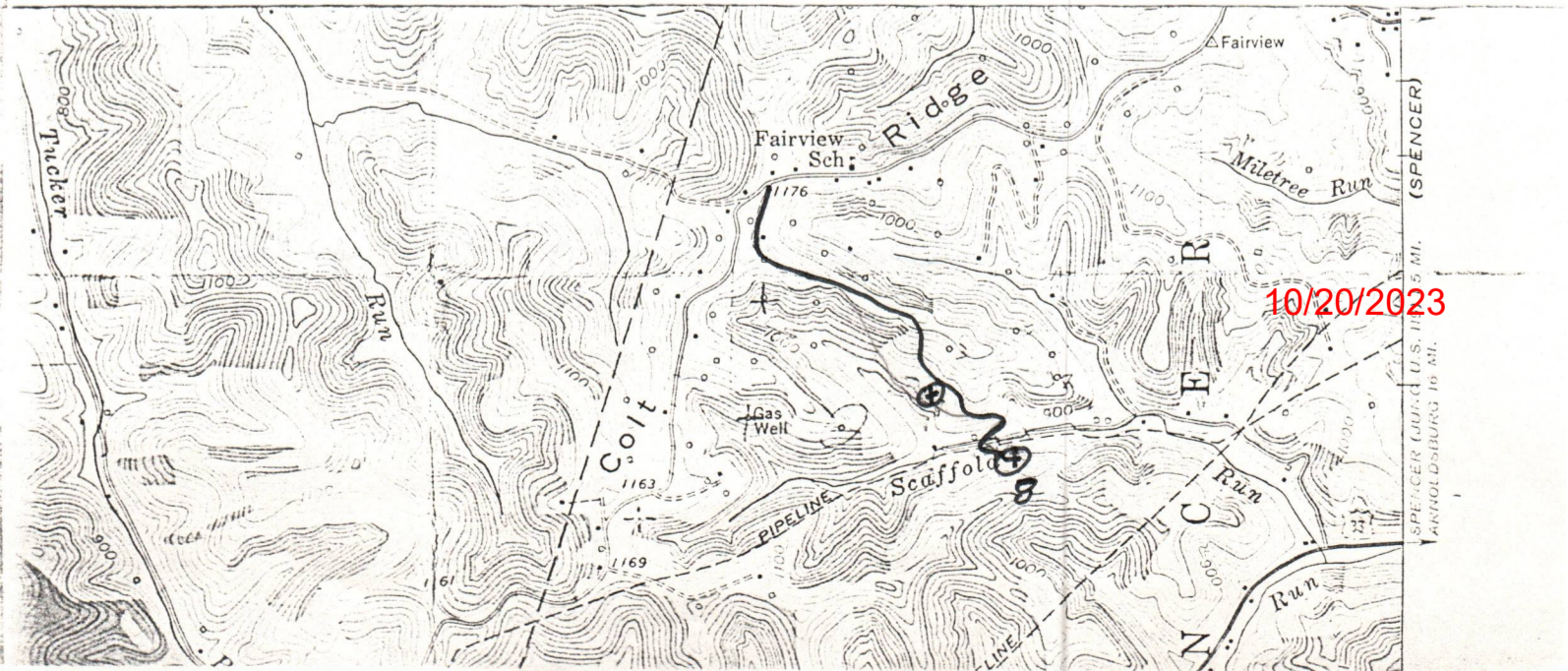
Revegetation

| Treatment Area I   | Treatment Area II  |
|--|--|
| Lime _____ Tons/acre<br>or correct to pH <u>6.5</u>  | Lime _____ Tons/Acre<br>or correct to pH <u>6.5</u>  |
| Fertilizer <u>500</u> lbs/acre<br>(10-10-10 or equivalent)   | Fertilizer <u>500</u> lbs/acre<br>(10-10-10 or equivalent)   |
| Mulch <u>Straw (2)</u> Tons/Acre   | Mulch <u>Straw (2)</u> Tons/Acre   |
| Seed* <u>Ky 31 Fescue 35</u> lbs/acre<br><u>Perennial Ryegrass 35</u> lbs/acre<br><u>Alsike Clover 30</u> lbs/acre | Seed* <u>Ky 31 Fescue 35</u> lbs/acre<br><u>Perennial Ryegrass 35</u> lbs/acre<br><u>Alsike Clover 30</u> lbs/acre |

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle PENIEL 7 1/2

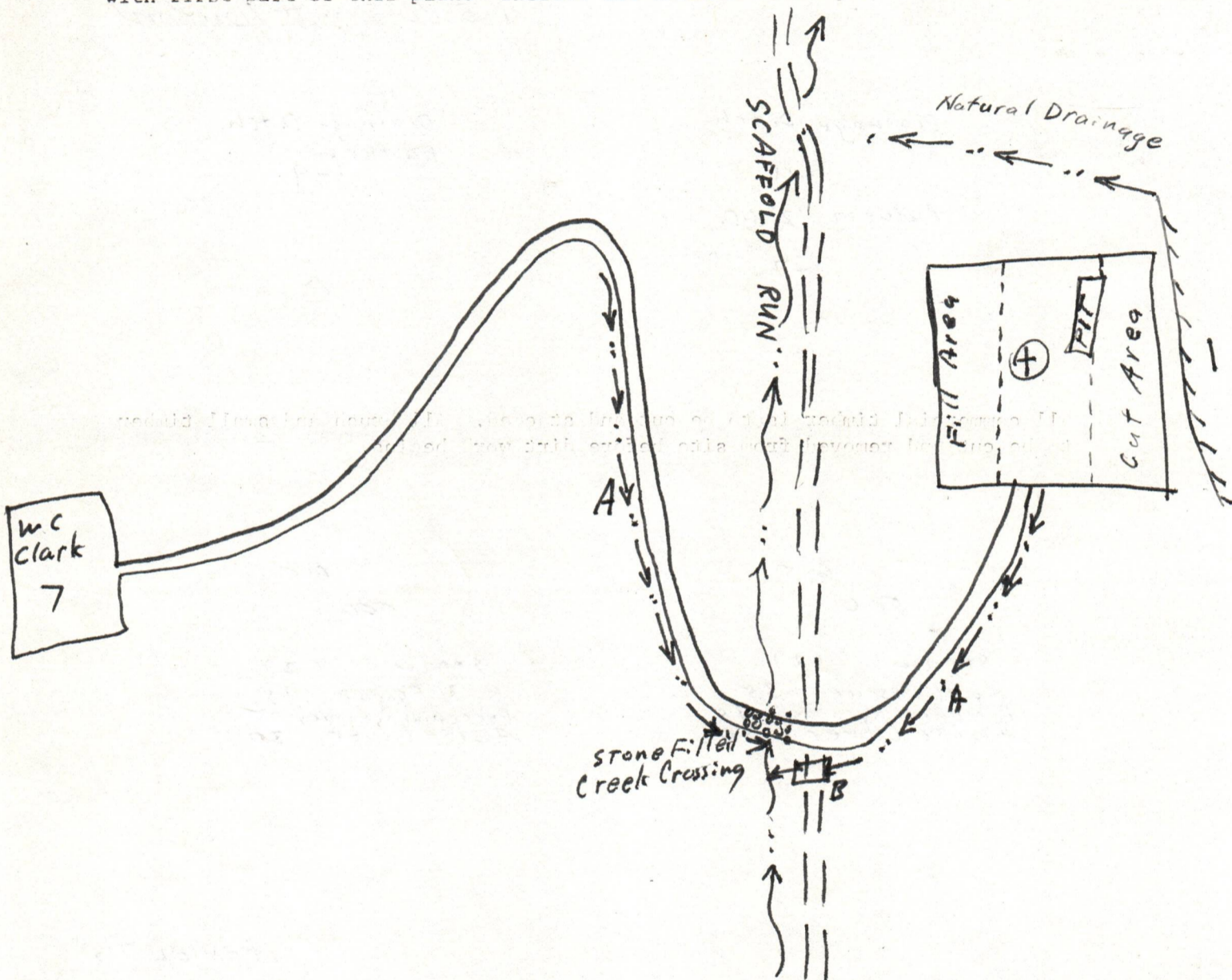
Legend:  Well Site  
 Access Road



Well Site Plan

- |                           |  |            |  |
|---------------------------|--|------------|--|
| Legend: Property Boundary |  | Diversion  |  |
| Road                      |  | Spring     |  |
| Existing Fence            |  | Wet Spot   |  |
| Planned Fence             |  | Building   |  |
| Stream                    |  | Drain Pipe |  |
| Open Ditch                |  | Waterway   |  |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: \_\_\_\_\_

Signature: Arthur A. Lucas Parkersburg WV 422-6565  
 Agent Address Phone Number

10/20/2023

Please request landowners cooperation to protect new seeding for one growing season.



601 GRAND CENTRAL AVENUE • VIENNA, W. VA. 26105 • PHONE (304) 422-6565  
Mailing Address: P.O. Drawer 1588, Parkersburg, West Virginia 26101

*JH*

November 12, 1980

Mr. Tom Huzzey, Deputy Director  
Oil and Gas Division  
Department of Mines  
1613 Washington Street, East  
Charleston, WV 25311

Dear Mr. Huzzey:

Please make the following changes in surface pipe and cement volume for the wells listed below:

|                            |               |
|----------------------------|---------------|
| W. J. Davidson, Well No. 8 | 8-5/8" - 200' |
| W. C. Clark, Well No. 7    | 8-5/8" - 240' |
| J. W. Wines, Well No. 8    | 8-5/8" - 280' |

All of the above-mentioned wells will be cemented to surface.

We recently applied for permits to drill these water injection wells in Spencer District, Roane County and have not as of this date received a permit.

Very truly yours,

PENNZOIL COMPANY

Curtis A. Lucas  
Civil Engineering Dept.

CAL/lj

10/20/2023

SITE REGISTRATION APPLICATION FORM  
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS  
DRILLING PIT WASTE DISCHARGE

1. Company Name Perkins Oil & Gas Inc
2. Mailing Address Rt 2, Pennsboro, WV 26415  
street city state zip
3. Telephone 659-2136 4. Well Name W J Davidson 8
5. Latitude 38° 48' 11" Longitude 81° 23' 26"
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-087-3368 P
8. County Roane 9. Nearest Town Spencer
10. Nearest Stream Scaffold Run 11. Tributary of Tanner Run
12. Will Discharge be Contracted Out? yes \_\_\_\_\_ no X
13. If Yes, Proposed Contractor \_\_\_\_\_  
Address \_\_\_\_\_  
Telephone \_\_\_\_\_
14. Proposed Disposal Method: UIC \_\_\_\_\_ Land application \_\_\_\_\_  
Off Site Disposal \_\_\_\_\_ Reuse \_\_\_\_\_ Centralized Treatment \_\_\_\_\_  
Thermal Evaporation X Other \_\_\_\_\_ \* No Discharge Intended
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

**RECEIVED**  
SEP 23 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

10/20/2023

By completing and submitting this application, I have reviewed, understand, and agree to the terms and conditions of the general permit issued on July 10, 1985. I understand that provisions of the permit are enforceable by law. Violations of any term and condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

COMPANY OFFICIAL SIGNATURE

Doyle L. Pugh

DATE

Sept 21, 1985

Please attached \$50.00 permit application fee required by Series III, Section 7, of the West Virginia Administrative regulations of the State Water Resources Board.

All spills or accidental discharges are required to be reported immediately to the Emergency Response Spill Alert System toll free telephone number 1-800-642-3074.

LANDOWNER ADMINISTRATIVE REVIEW RIGHTS

The conditions in the general NPDES permit for pit waste treatment and discharge have been developed so that they are applicable to general conditions found throughout the state. There may be particular sets of circumstances at specific sites that require modification of established procedures. You as a land owner, if you feel the site on your property requires such consideration for water quality/general permit compliance related matters, may request an administrative review of that site. If there are valid water quality concerns, the Division of Water Resources will address them by either not allowing the pit construction and subsequent discharge, or by altering the standard operating procedures to deal with the particular unique nature of this site. Such requests should be forwarded in writing to:

Chief, Division of Water Resources  
Department of Natural Resources  
1201 Greenbrier St.  
Charleston, West Virginia 25311.

To ensure prompt review of your site it is suggested that you also call the Field Operations Branch (348-2745) and verbally make the request.

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SEP 23 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

10/20/2023



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APR 19 1983

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary  Oil   
 Cable \_\_\_\_\_ Gas \_\_\_\_\_  
 Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
 Water Flood  Storage \_\_\_\_\_  
 Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle Peniel 7.5'

Permit No. 47-087-5008-Li  
**3368**

Company Pennzoil Company  
 Address P.O. Box 1588, Parkersburg, WV 26101  
 From W. J. Davidson Acres 116

Location (w/less) Scaffold Run  
 Well No. 8 Elev. 854.56'  
 District Spencer County Roane

The surface of tract is owned in fee by Bob Wilson

Address Scaffold Run, Spencer, WV  
 Mineral rights are owned by George A. Vandale  
 Address Box 200, Spencer, WV

Drilling Commenced 12-6-80  
 Drilling Completed 12-11-80  
 Initial open flow WIW cu. ft. \_\_\_\_\_ bbls.  
 Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbls.  
 Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|-------------------|------------------|--------------|-------------------------------|
| Size 20-16        |                  |              |                               |
| Cond. 13-10"      |                  |              |                               |
| 9 5/8             |                  |              |                               |
| 8 5/8             | 215              | 215          | 135 sks.                      |
| 7                 |                  |              |                               |
| 5 1/2             |                  |              |                               |
| 4 1/2             | 2541             | 2541         | 50 sks.                       |
| 3                 |                  |              |                               |
| 2                 |                  |              |                               |
| Liners Used       |                  |              |                               |

Well treatment details:

Water Injection Well

Attach copy of cementing record.

Fractured: 12-30-80 w/500 qts. 15% HCL, 175 BGW, 3500# 20/40 sd

Perf: 2489-99-10H

Coal was encountered at \_\_\_\_\_ Feet \_\_\_\_\_ Inches  
 Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
 Producing Sand Berea Depth \_\_\_\_\_

| Formation        | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|------------------|-------|--------------|----------|-------------|-------------------|-----------|
| Sand             |       |              | 0        | 226         |                   |           |
| Shale            |       |              | 226      | 507         |                   |           |
| Sand & Shale     |       |              | 507      | 1696        |                   |           |
| Salt Sand        |       |              | 1696     | 1980        |                   |           |
| Loyalhanna       |       |              | 1980     | 2074        |                   |           |
| Pocono Big Injun |       |              | 2074     | 2108        |                   |           |
| Pocono Shale     |       |              | 2108     | 2472        |                   |           |
| Coffee Shale     |       |              | 2472     | 2482        |                   |           |
| Berea            |       |              | 2482     | 2498        |                   |           |
| Shale            |       |              | 2498     | 2542        |                   |           |
| Total Depth      |       |              |          | 2542        |                   |           |

10/20/2023

ROANE 3368-LI





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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DEC 16 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 087 3368 LI

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Pennington Co  
 Address \_\_\_\_\_  
 Farm Davidson  
 Well No. 8  
 District Spencer County Roane  
 Drilling commenced 7 Dec 80  
 Drilling completed \_\_\_\_\_ Total depth 2020'  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

| CASING AND TUBING | USED IN DRILLING | Left in Well | PACKERS              |
|-------------------|------------------|--------------|----------------------|
| Size              |                  |              |                      |
| 16                |                  |              | Kind of Packer _____ |
| 13                |                  |              |                      |
| 10                |                  |              | Size of _____        |
| 8 1/4             |                  |              |                      |
| 6 3/4             |                  |              | Depth set _____      |
| 5 3/16            |                  |              |                      |
| 3                 |                  |              | Perf. top _____      |
| 2                 |                  |              | Perf. bottom _____   |
| Liners Used       |                  |              | Perf. top _____      |
|                   |                  |              | Perf. bottom _____   |

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: on fluid. Should TD this PM

10 Dec 80  
DATE

R/jk  
507

10/20/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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DEC 16 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 087 3368 LE

Oil or Gas Well \_\_\_\_\_  
(KIND)

| Company  | CASING AND TUBING   | USED IN DRILLING | Left in Well | PACKERS              |
|--|---|------------------|--------------|----------------------|
| <u>Pennycoll Co</u>  | Size  |                  |              |                      |
| Address _____  | 16  |                  |              | Kind of Packer _____ |
| Farm <u>W.J. Davidson</u>                                      | 13  |                  |              |                      |
| Well No. <u>8</u>  | 10  |                  |              | Size of _____        |
| District <u>Spencer</u> County <u>Roane</u>                    | 8 1/4   | <u>8 5/8</u>     | <u>207'</u>  | <u>207'</u>          |
| Drilling commenced <u>7 Dec 80</u>                             | 6 1/4   |                  |              | Depth set _____      |
| Drilling completed _____ Total depth <u>1318'</u><br><u>2#</u> | 5 3/16  |                  |              |                      |
| Date shot _____ Depth of shot _____                            | 3   |                  |              | Perf. top _____      |
| Initial open flow _____ /10ths Water in _____ Inch             | 2   |                  |              | Perf. bottom _____   |
| Open flow after tubing _____ /10ths Merc. in _____ Inch        | Liners Used _____   |                  |              | Perf. top _____      |
| Volume _____ Cu. Ft.   |   |                  |              | Perf. bottom _____   |
| Rock pressure _____ lbs. _____ hrs.                            | CASING CEMENTED <u>8 5/8"</u> SIZE <u>207'</u> No. FT. <u>15</u> Date <u>7 Dec 80</u> |                  |              |                      |
| Oil _____ bbls., 1st 24 hrs.                                   | NAME OF SERVICE COMPANY <u>Dowell</u> <u>1355K</u>                                    |                  |              |                      |
| Fresh water _____ feet _____ feet                              | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES                                       |                  |              |                      |
| Salt water _____ feet _____ feet                               | _____ FEET _____ INCHES _____ FEET _____ INCHES                                       |                  |              |                      |
|  | _____ FEET _____ INCHES _____ FEET _____ INCHES                                       |                  |              |                      |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

8 Dec 80  
DATE

RJM  
507  
10/20/2023  
DISTRICT WELL INSPECTOR





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

DEPARTMENT OF ENERGY, OIL AND GAS DIVISION  
APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

4) WELL TYPE A Oil  
 5) LOCATION  
 6) WELL OPERATOR Perkins Oil & Gas Inc  
 7) DESIGNATED AGENT Daryl L Perkins  
 8) OIL & GAS INSPECTOR TO BE NOTIFIED Homer Dougherty  
 9) PLUGGING CONTRACTOR  
 10) WORK ORDER: The work order for the manner of plugging the well is as follows:  
 Rip 4 1/2" casing app. 1950'  
 Gel 25' - 1950'  
 Cement 1950 - 1783'  
 Gel 1783 - 225'  
 Cement 225 - 200 - 200'  
 Gel 125 - 50'  
 Cement 50 - surface

OFFICE USE ONLY

This part of Form WW-4(B) is to record the dates of certain occurrences and any follow-up inspections.

| Date                 | Date(s)                 |
|----------------------|-------------------------|
| Application received | Follow-up inspection(s) |
| Plugging started     | " "                     |
| Plugging completed   | " "                     |
| Well Record received | " "                     |

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

Signature: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Date: \_\_\_\_\_



1) Date: September 5 19 85  
2) Operator's Well No. W J Davidson 8  
3) API Well No. 47 - 087 - 3368  
State County Permit

**RECEIVED**  
SEP 23 1985

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Robert Wilson  
Address Scaffold Run  
Spencer WV

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

**RECEIPT FOR CERTIFIED MAIL**

NO INSURANCE COVERAGE PROVIDED  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

|   |                    |
|---|--------------------|
| Sent to <u>Mr. Robert Wilson</u>                              |                    |
| Street and No. <u>Scaffold Run</u>                            |                    |
| P.O., State and ZIP Code <u>Spencer, WV 25276</u>             |                    |
| Postage   | \$ <u>.22</u>      |
| Certified Fee   | <u>.75</u>         |
| Special Delivery Fee  |                    |
| Restricted Delivery Fee                                       |                    |
| Return Receipt Showing to whom and Date Delivered             | <u>.70</u>         |
| Return receipt showing to whom, Date, and Address of Delivery |                    |
| TOTAL Postage and Fees  | \$ <u>1.67</u>     |
| Postmark or Date  | <u>SEP 23 1985</u> |

U.S.G.P.O. 1983-403-517  
PS Form 3800, Feb. 1982

TO THE PERSON(S)

- (1) The Agent work,
- (2) The person

THE REASON IN THE "INSTRUCTIONS" EVER, YOU ARE NOTIFIED

Take notice has filed this Notice with the Administrator of the Department of Mines, and named above (or the Administrator).

The truth of and Application of the Notice is true and correct as stated by the Operator in my presence.

Deryl L Perkins

this 9th day of September, 19 85.  
My commission expires July 2, 19 90.

Curtis A. Leman  
Notary Public, Ritchie County,  
State of West Virginia

5(i) COAL OPERATOR \_\_\_\_\_

Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name \_\_\_\_\_

Address \_\_\_\_\_

Name \_\_\_\_\_

Address \_\_\_\_\_

iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name \_\_\_\_\_

Address \_\_\_\_\_

Form and the following documents:

IV-4(B), which sets out the parties involved in the plugging work order; and on Form IV-6.

RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED APPLICATION (FORM IV-4(B)) DESIGNATED FOR YOU. HOW-

Under this Notice, the undersigned well operator proposes to file or apply for a Permit to plug and abandon a well with the Department of Mines, with respect to the well at the location of the attached Form IV-6. Copies of this Notice, of this certified mail or delivered by hand to the person(s) named above before the day of mailing or delivery to the

WELL

OPERATOR PERKINS OIL & GAS INC

By Daryl L Perkins  
Its Vice President

Address Rt 2  
Pennsboro WV

Telephone 659-2136



I N S T R U C T I O N S T O A P P L I C A N T

RECEIVED  
SEP 5 2 003

DEPARTMENT OF ENERGY  
DIVISION OF OIL & GAS

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

1) Date: September 30, 1985  
Operator's  
2) Well No. W. J. Davidson 8  
3) API Well No. 47 - 087 - 3368P  
State County Permit

STATE OF WEST VIRGINIA  
DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Robert Wilson  
Address Scaffold Run  
Spencer WV

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (i) COAL OPERATOR \_\_\_\_\_  
Address \_\_\_\_\_

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form WW-4(B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-4(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Deryl L. Perkins

This 9th day of September, 1985.

My commission expires July 2, 1990.

Curtis A. Luccan

Notary Public, Ritchie County,

State of West Virginia

WELL OPERATOR Perkins Oil & Gas Inc.

By Deryl L. Perkins

Its Vice President

Address Rt 2  
Pennsboro WV

Telephone 659-2136

10/20/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS.

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5 (i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5 (ii, iii) See Code § 22B-1-36.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22B-1-6 and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Director, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22B-1-26.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22B-1-9 and 22B-1-23.

**RECEIVED**  
JAN 13 1986

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

|                                      |  |
|--------------------------------------|--|
| Coal Operator or Owner               | Perkins Oil & Gas Inc                        |
| Address                              | Name of Well Operator<br>Rt 2, Pennsboro, WV |
| Coal Operator or Owner               | Complete Address<br>January 5, 19 86         |
| Address                              | WELL AND LOCATION                            |
| Lease or Property Owner              | Spencer District                             |
| Address                              | Roane County                                 |
| Scaffold Run, Spencer, WV            | WELL NO. 8                                   |
| Address                              | W J Davidson Farm                            |
| STATE INSPECTOR SUPERVISING PLUGGING | Homer H Dougherty                            |

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Ritchie ss:

Kenneth Dotson and Kyle Perkins  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Perkins Oil & Gas Inc, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 10th day of October, 19 85, and that the well was plugged and filled in the following manner:

| Sand or Zone Record<br>Formation | Filling Material | Plugs Used<br>Size & Kind | Casing        |                |
|----------------------------------|------------------|---------------------------|---------------|----------------|
|                                  |                  |                           | CSG<br>PULLED | CSG<br>LEFT IN |
| 2542 - 1952                      | Gel              | 4 1/2                     | 1952          | 589            |
| 1952 - 1762                      | Cement           | 8 5/8                     | 0             | 215            |
| 1762 - 614                       | Gel              |                           |               |                |
| 614 - 514                        | Cement           |                           |               |                |
| 514 - 318                        | Gel              |                           |               |                |
| 318 - 218                        | Cement           |                           |               |                |
| 218 - 50                         | Gel              |                           |               |                |
| 50 - surface                     | Cement           |                           |               |                |
| Coal Seams                       |                  |                           |               |                |
| (Name)                           |                  | Description of Monument   |               |                |
| (Name)                           |                  | 1 joint 6 5/8" casing     |               |                |
| (Name)                           |                  | extending 30" above       |               |                |
| (Name)                           |                  | surface                   |               |                |

and that the work of plugging and filling said well was completed on the 15th day of October, 19 85. 10/20/2023

And further deponents saith not.

Sworn to and subscribed before me this 6th day of January, 19 86.

Kenneth Dotson  
Kyle D Perkins  
Courtland Beaman  
Notary Public

My commission expires:  
July 2, 1990

Permit No. 47-087-3368P

ROANE 3368-1

(10-4-85)

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE L.I.  
 ELEVATION \_\_\_\_\_  
 DISTRICT Spencer  
 QUADRANGLE \_\_\_\_\_  
 COUNTY Roane

API# 47- 087 - 3368P  
 OPERATOR Perkins Oil + Gas  
 TELEPHONE \_\_\_\_\_  
 FARM H.J. Davidson  
 WELL # 8

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_  
 TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_  
 DATE STARTED \_\_\_\_\_  
 LOCATION \_\_\_\_\_ NOTIFIED \_\_\_\_\_ DRILLING COMMENCED \_\_\_\_\_

WATER DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_  
 COAL DEPTHS \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

ENERGY  
GAS

MAY 22 1986

CASING

Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
 Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
 Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
 Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
 TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

| Type       | From | To   | Pipe Removed |
|------------|------|------|--------------|
| Gel Cement | 2542 | 1952 | 1952'        |
| Gel Cement | 1952 | 1762 |              |
| Gel Cement | 1762 | 614  |              |
| Gel Cement | 614  | 514  |              |
| Gel Cement | 514  | 318  |              |
| Gel Cement | 318  | 218  |              |
| Gel Cement | 218  | 50   |              |
|            | 50   | 0    |              |

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_

Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_

Well Record received \_\_\_\_\_ Reclamation O.K. to release

Date Released 5-16-86

Howard H. Dougherty  
 Inspector's signature 10/20/2023

API# 47 \_\_\_\_\_ - \_\_\_\_\_

LIST ALL VISITS FOR THIS PERMIT

|    | DATE | TIME | PURPOSE | COMMENTS |
|----|------|------|---------|----------|
| 1  |      |      |         |          |
| 2  |      |      |         |          |
| 3  |      |      |         |          |
| 4  |      |      |         |          |
| 5  |      |      |         |          |
| 6  |      |      |         |          |
| 7  |      |      |         |          |
| 8  |      |      |         |          |
| 9  |      |      |         |          |
| 10 |      |      |         |          |
| 11 |      |      |         |          |
| 12 |      |      |         |          |
| 13 |      |      |         |          |
| 14 |      |      |         |          |
| 15 |      |      |         |          |
| 16 |      |      |         |          |
| 17 |      |      |         |          |
| 18 |      |      |         |          |
| 19 |      |      |         |          |
| 20 |      |      |         |          |

Notes



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

ARCH A. MOORE, JR.  
 Governor

John Johnston  
 Director

May 28, 1986

Perkins Oil & Gas, Incorporated  
 Route 2  
 Pennsboro, West Virginia 26415

In Re: Permit No: 47-087-3368-P  
 Farm: Robert Wilson  
 Well NO: 8  
 District: Spencer  
 County: Roane  
 Issued: 10-04-85

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

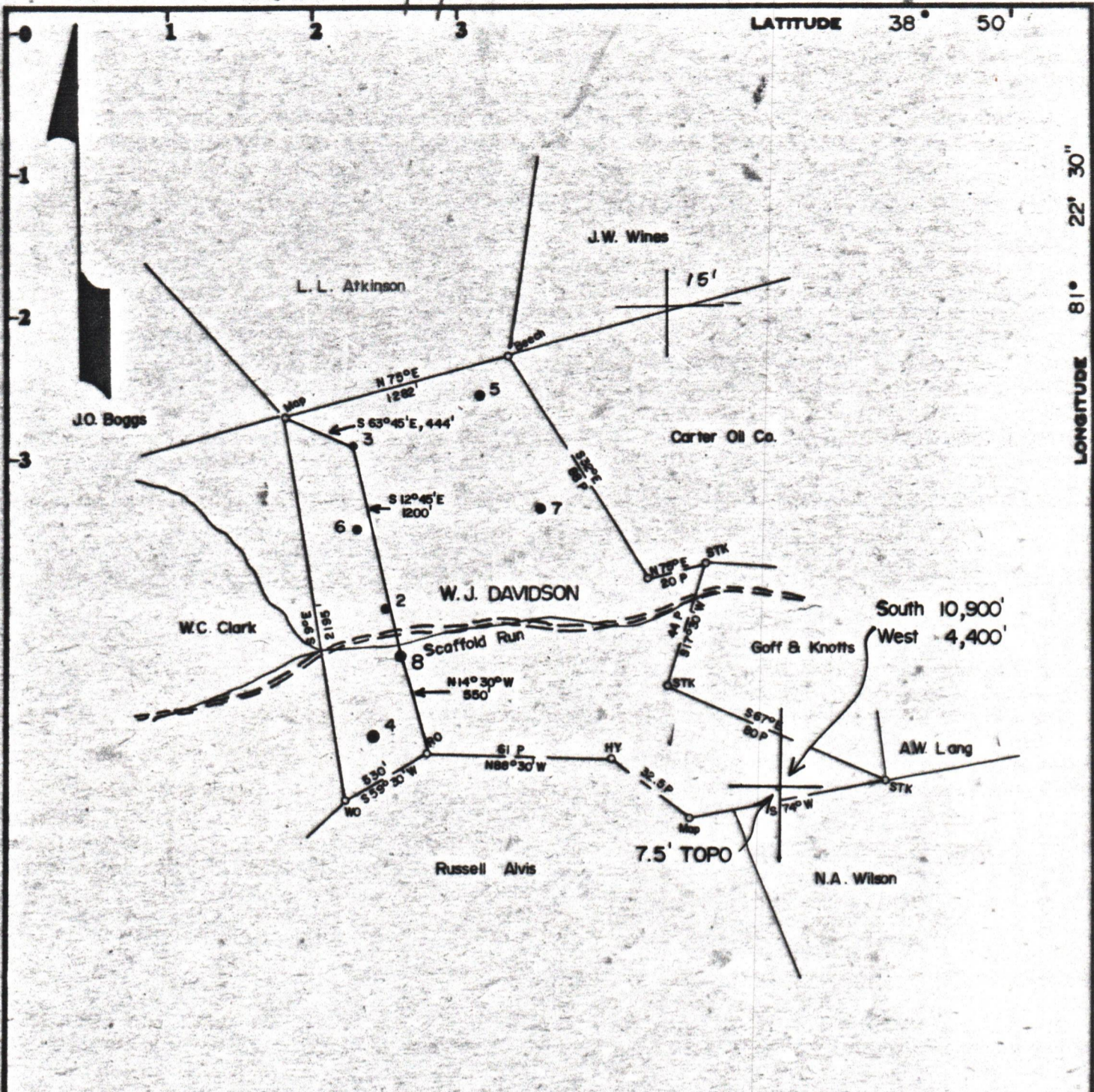
Respectively,

Theodore M. Streit  
 Deputy Director--Inspection & Enforcement

TMS/ nw

10/20/2023

ch 11/11/80



Surface:

Bob Wilson  
Scaffold Run  
Spencer, WV

Minimum Error of Closure 1 in 200

Source of Elevation J.W. Wines 7, Elev 1023.00'

Fracture   
New Location  Injection Well  
Drill Deeper   
Abandonment  - 10/4/85

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*

Map No. 41 Squares: N 8 43 E W 44

Company: Perkins Oil & Gas, Inc.  
Rt. 2, Pennsboro, W.Va. 26415  
Address: Surface: Robert Wilson  
Farm: W. J. DAVIDSON  
Tract: \_\_\_\_\_ Acres: 116 Lease No. 81242  
Well (Farm) No. 8 Serial No. \_\_\_\_\_  
Elevation (Spirit Level) 854.46'  
Quadrangle 537 PENIEL 7.5'  
County ROANE District 6 SPENCER (15)  
Surveyor CURTIS A. LUCAS  
Surveyor's Registration No. 275  
File No. 1704 Drawing No. \_\_\_\_\_  
Date 11/4/80 Scale 1" = 800'

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

WELL LOCATION MAP

FILE NO. 87-3368-LI-P

10/20/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

2550' (BEREA)

BRUNING 44-131 27198