WR-35 Rev (9-11)

## State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

DATE:	11/04/2011				
API#:	47-087-03432 - W				

Farm name: Hali			Operator Well No.: 495			
LOCATION: Elevation: 91	7.17	Quad	rangle: Looneyville	e		
District: Smithville		Coun	ty: Roane			
Latitude:	Feet South of 38	Deg. 42	Min. 05.44	Sec.		
Longitude	Feet West of -81	Deg. 20	Min. 11.99	Sec.		

District: Smithville  Latitude: Feet South of 38 Deg.	County: Roans			
Latitude: Feet South of <sup>38</sup> Deg. Longitude Feet West of <sup>-81</sup> Deg.		05.44 Sec. 11.99 Sec.		
Company: Prime Operating Company				
Address Charleston, WV	Casing &	Used in	Left in well	Cement fill
Address: Charleston, WV	Tubing	drilling		up Cu. Ft.
W. L. W. W.	8 5/8" Existing		410'	160 SKS
Agent: Halsey M. Whitney	4 1/2" Existing		2114'	350 SKS - 1665'
Inspector: Ed Gainer	2 3/8" Existing		1922'	
Date Permit Issued: 10/24/11				
Date Well Work Commenced: 16-30-1	N			
Date Well Work Completed: 4 10-30-11				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig		A	DA	TO B
Total Vertical Depth (ft):				
Total Measured Depth (ft):		NAN	IF.	212
Fresh Water Depth (ft.):		DAT	ma A	
Salt Water Depth (ft.):		DAII	5-25	5-11
Is coal being mined in area (N/Y)? N				<u> </u>
Coal Depths (ft.): None				
Void(s) encountered (N/Y) Depth(s) N				
N FLOW DATA (If more than two producing formation	ons please includ	e additional dat	a on separate sh	ieet)
Producing formation None - Injection into Big Injun Pay z	one depth (ft) 20	060'		,
ias: Initial open flowMCF/d Oil: Initial open flow	owBb	l/d		
Final open flow MCF/d Final open flow	Bbl	/d		
Time of open flow between initial and final tests tatic rock Pressure 0 psig (surface pressure) aff	Hours		Office of O'	D
tatic rock Pressure psig (surface pressure) aft	ter 4Hours	5	Office of Oil and	d Gas
econd producing formationPay zon	ne depth (ft)		JUN 1 5 21	016
ias: Initial open flowMCF/d Oil: Initial open flo	ow Bbl	I/d		
Final open flowMCF/d Final open flow	Bbl	iA.	WV Departmen	nt of
Time of open flow between initial and final tests			vironmental Pro	tection
tatic rock Pressurepsig (surface pressure) aft	er Hours			

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Signatura

Date Date

06/02/2017

Were core samples taken? Yes_	No_X	Were cutting	ngs caught during drilling?	YesNo_X
Were Electrical, Mechanical or Ge	ophysical logs recorde	ed on this well? If yes,	please list - None - Ex	isting well
NOTE: IN THE AREA BEI FRACTURING OR STIMULA' DETAILED GEOLOGICAL R COAL ENCOUNTERED BY TI	TING, PHYSICAL C RECORD OF THE	CHANGE, ETC. 2). T TOPS AND BOTTO	HE WELL LOG WHIC DMS OF ALL FORMA	H IS A SYSTEMATIC
Perforated Intervals, Fracturing, or	Stimulating:			
Acidized existing perforation	s from 1978-2062	with 125 gal. 289	6 HCL and 500 gal. 1	5% HCL.
	Annual Control of the			
Plug Back Details Including Plug T	ype and Depth(s): no	one		
Formations Encountered: Surface:	7	Top Depth		Bottom Depth
		****		***
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	Office o	CEIVED of Oil and Gas		
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