









STATE OF WEST VIRGINIA DEPARTMENT OF MINES

NOV 23 1581

OIL AND CAS DIVISION WYDEFARTMENT OF MINES

	·	MELL F	RECORD			OilX Gas
Quadrangle Arnolds	burg 7.5'				Recycling	Comb
Permit No. 47-087-	-3438		• .		Water Flood	Storage
· · · · · · · · · · · · · · · · · · ·			•		Disposal	
			-	-		(Kind)
Company Penr	12011 Company		Casing and	Used in	Left	Cement fill up
Address P.O.Box 15			Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm J. A. Whi				 		(0,03.)
Location (waters) Wes			Size			
Well No. 19 District Spencer		ev. 913.00	20-16			
The surface of tract is			Cond. 13-10"		+	
Doyle & Ilona	Braden		9 5/8			
Address P.O.Box 43		IV 25305	8 5/8	436	126	015 -1
Mineral rights are owne			7	430	436	215 sks.
Address]			5 1/2		 	
Drilling Commenced 8			4 1/2	2523	2523	75 sks.
Drilling Completed 8			3		2323	/3 383.
Initial open flow	M cu. ft. 3	1.5 bbls.	2			
Final production 5M			Liners Used			
Well open	hrs. before test_	RP.	- Comment			
Well treatment details:			Attach copy of	cementing reco	ord	
Fractured: 8-2	6-81 w/500 gal.	15% HCL. 10				
				57 10 Ju		•
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Coal was encountered at	S	Feet_		Inch	S	
resh water	Fe	et	Salt V	Vater		. Feet
resh waterroducing Sand	Berea		Depth	·	2478	
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water *	Remarks
C . 1				. 02, 023 0	Weter	Memark\$
Sand		0	904			
Shale Sand		904	1064			
Shale & Sand		· 1064 1092	1092			
Little Lime		1892	1892 1912			
Sand	·	1912	1930		-	
Big Lime		1930	2058			
Big Injun	·	2058	2076			•
Pocono Shale		2076	2460			
Berea [†]		2460	2478		•	
Shale		2478	2535			
Total Depth			0505			
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Formation Color Hard or Soft Top Feet Bottom Feet	Oil, Gas or Water Remarks
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See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

OFFICE USE ONLY

7800 ch

DRILLING PERMIT 19 85 January 24 CONTRACTOR SOCIATE Motion - Byon 146 (189 me 0 m 12 m 20 m english by the constraint of the constraint This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.) The permitted work is as described in the Notice and Application, plat, and (if required) construction and reclamation plan, subject to any modifications and conditions specified below. January 24, 1987 unless well work is commenced prior to that date and prosecuted with due diligence. Permit expires ___ Bond: Administrator, Office of Oil and Gas NOTE: Keep one copy of this permit posted at the drilling location. PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK OFFICE USE ONLY This part of Form IV-3(b) is to record the dates of certain occurrences and any follow-up inspections. Date of School and Section 1970 G. Follow-up inspection(s) 1977 DECEMBER AND LIBERTY Application received Well work started Total depth reached Well Record received Reclamation completed OTHER INSPECTIONS Reason



1)	Date:	August	26	,	19_83_
2)	Operator's Well No	J. A.	White	#19	
3)	API Well N	o. <u>47</u> -	- 087	_	3438-FIAC
		State	Cou	inty	Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

4)	WELL TY										
				/ G							
				Production				storage		/ Shallow _	/)
5)	LOCATIO		evation: _		3.80		Watershed: _		<u>ork of Little</u>		
				Spence			_ County:	Roane	Quadrangle: _	<u> Arnolds</u>	<u>burg 7.5</u>
6)	WELL OF	ERATOR		<u>Pennzo</u>				OF PESICNATE	PAGENT Ja	mes A. Cre	WS
	Addres			P. O.		, , , , , , , , , , , , , , , , , , , ,		Adofess.	P.	0. Box 15	88
		***************************************		Parker:	sburg	<u> </u>	26707		Pa	rkersburg.	WV 2610
3)	OIL & GA	S INSPEC	CTOR TO	BE NOTI	FIED		كنك	9) DRILLING		,	
	Name	Но	mer H.	Dough	erty		AUG	9 GNames			
	Addres			t. Bo		-A		Names Address			
				lle. W							, , , , , , , , , , , , , , , , , , ,
	PROPOSE		•				Cit & (BAS, Davis	/ Stimulate	V	
')	PROPOSE	, WELL	WUKK;	-		∠ Drill	Deeper -	TA CINERAL OF	/ Stimulate	X/	
						'ormation	-Peleto	Tale ne Marination	/		
1.							ii well (specify)		<u></u>		
)	GEOLOG	ICAL TAR	GET FOR	MATION		B	lerea				
							feet				
	13) Appro	ximate tra	ta depths:	Fresh,			feet; sal	t,	feet.		
									e area? Yes	/ No	٧,
	CASING A						-		100	/ 140	A/
	ING OR	11		CIFICATIONS	ı.	F	FOOTACE	INTERVALS	N om one or or	ti	
	BING TYPE		1	Weight		,	POULAGE	INTERVALS	CEMENT FILL UP OR SACKS	PACKE	RS
		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)		
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rm	it number_						DRILLING PE	RMIT	Dat	7 op 24,	1983
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is	it number _ permit cove ments subje	ring the w	ell operato	or and well	locatio	n shown	DRILLING PE	of permission grante	Dated to drill in accordan	Top 24, ie loce with the pertin	1983
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CONSERVATION COMMISSION

1613 WASHINGTON ST., E. CHARLESTON, WV 25311

Telephone - 304/348-3092



Well No	_19	
Farm J.	A. White	
API #47 -0	87 - 3438	
DateMav	22, 1981	

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION WELL TYPE: 011 x / Gas___/ (If "Gas", Production __/ Underground storage __/ Deep __/ Shallow _/ LOCATION: Elevation: 913.80' Watershed: West Fork of Little Kanawha District: Spencer County: Roane Quadrangle: Arnoldsburg 7.5' Pennzoil Company P. O. Box 1588 Parkersburg, WV 26101 Pennzoil Company DESIGNATED AGENT WELL OPERATOR Mr. James A. Crews P. O. Box 1588 Address____ Parkersburg, WV 26101 OIL AND GAS Helen Louise Lowther COAL OPERATOR NO COMMERCIAL COAL ROYALTY OWNER Address 1420 Sattes Circle Address Nitro, WV 25143 Acreage 103 COAL OWNER(S) WITH DECLARATION ON RECORD: SURFACE OWNER . Doyle & Ilene Braden NAME Address P. O. Box 43 Address Charleston, WV 25305 NAME -Acreage Address MAY ~ 0 1981 FIELD SALE (IF MADE) TO: NAME COAL LESSEE WITH DECLARATION OF GES BIVISION Address -----DEPT. or MINES Address OIL AND GAS INSPECTOR TO BE NOTIFIED: Richard Morris Address GRantsville, WV Telephone 354-7259 The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _ / lease χ / other contract _ / dated Sept. 12 19 02, to the undersigned well operator from _ J. A. White _ . (If said deed, lease, or other contract has been recorded:) Recorded on______, 19____, in the office of the Clerk of County Commission of County, West Virginia, in <u>Lease</u> Book at page <u>377</u>. A permit is requested as follows: PROPOSED WORK: Drill X / Drill Deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) --planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code \$22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia. PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: PENNZOIL COMPANY Well Operator WEST VIRGINIA OIL AND GAS By: Gentie a. Leuar

BLANKET BOND Its: Supervisor, Surveying & Mapping

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING	CONTRACT	TOR (IF	KNOWN)			·			
		А	ddress						
Approx Approx	ted dept imate wa imate co	th of co ater str oal seam	ION mpleted ata dept depths: n this a	hs:		feet	feet; s	ry_X / Cabl	e tools/ feet。
CASING AN CASING OR TUBING TY	PE Size	SPE	M CIFICATI Weight per ft		Used	For Dril		CEMENT FILL- UP OR SACKS Cubic ft。	
Conductor		0. 1140	20	 , 		204	204	•	Kinds
Fresh wat Coal	e 8-5/	8 H4U	20	<u> </u>		384	384	Cement to su	irtace isizes
Intermed.	<u> </u>	 	1	1	 				
Productio	n - 4-1/	2 J55	9.5	Х		2519	2519	75 sks.	Depths set
Tubing				ļ	 	4.		<u> </u>	
Liners		+	 		 			1	Perforations: Top Bottom
			·		┨		···		Top Bottom
			1		1				
For 822 req 822 pos A s whe sou THIS I for	m. IV-9, -4-12b of the direct by the direct	"Reclamand Regular Code 8 com the Form IV turing of is note of comments of com	lation Pl lation 2 22-4-12a owner of -2 shall or stimul d as suc DSTED AT credance with calion is he calion is he called by 1- as Division	an" a 3, (i 4, and any not ating h on THE W th Cha the shall -28-8	applicate) und (v) und (v) water be read is to the Formula (ELL SITI) pler 22, peroved expire if	able to the less prevolence of application of the part orm IV-2	he reclame iously parable, the welling is fracture of the we filed in a	ation require id on the sam consent requive within 200 fe ing or stimul ork for which connection th	ne well, the fee wired by Code eet of the pro- lating a well is a permit is herewith.
or is The unders ocation have of the signed has well operated the government of the signed has been as the government of the sovernment o	coal les to be is signed co nas exam ne well s no obj ator has	oal oper ined thi location to complications	thin fif	orded teen _/ own _sed we ell lo	d a dec (15) d <u>W A I</u> ner ell lo ocatio ropose	claration days of re VER lessee cation. n has bee d to be d	under Coeceipt the/ of If a mine n added t one at th	de \$22-4-20, ereof: the coal undo map exists o the mine m is location,	any coal owner if the permit er this well which covers the ap. The underprovided the irginia Code and
Date:		, 19	·•			· · · · · · · · · · · · · · · · · · ·			
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WR 35 Rev (5/01) DATE:

11/18/2008

API#:

47-087-03438

REVISED

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work

Farm Name:	_Triad]	Holdings			Oper	ator We	il No.	J.A. W	hite #1	9
LOCATION:	Elevati	ion: 913.	80'		Quad	rangle:	Arno	oldsburg		
District: S	pencer				County:	Roan	e			
Lat	titude	4,900	Feet South of	38	Deg.	52	Min.	30	Sec.	
Lo	ngitude	10,800	Feet West of	81	Deg.	12	Min.	30	Sec.	
	. -			······································]	_ Existin	g Casir	Ig	¥8
Company:	Triad R	Resources, l	inc.	3	sing &	Used drillin		Left in	well	Cement fill up Cu. Ft.
Address: P.	O. Box 43	30			7"		6'	436	5'	215 sks
Re	no, Ohio	45773								
Agent: Kim	berly Arn	ıold			4 1/2"		2523'		3'	75 sks
Inspector: E	d Gainer	•								
Date Permit	Issued: 9	9/9/08								
Date Well W	ork Com	menced: 9	/16/08					*******	200.00	
Date Well W	ork Com	pleted: 10	/11/08	Plu	gged back	existin	g 4 ½"	casing co	vering	all the old
Verbal Plugg	ging:			Plugged back existing 4 ½" casing covering all the old perforations to 2220'. Find a hole in the 4 ½" casing at						
Date Permission granted on:				1150'. Ran 2 7/8" tubing with a wide mouth frac packer						

Rotary X Cable Rig Total Depth (feet): PBTD = 2220'	set at 1991'. Perfora formation. Place we		Big Injun
Fresh Water Depth (ft.): not encountered			
	2 7/8"	1991'	Set on Packer
Salt Water Depth (ft.): not encountered			
	1 ½"	2103'	
Is coal being mined in area (N/Y): No			
Coal Depths (ft.): various stingers			

OPEN FLOW DATA

Producing formation		Big Injun	Pay zone depth (ft)	2058'-	2076'
Gas: Initial open flow		MCF/d	Oil: Initial open flow		Bbl/d
Final open flow	25	MCF/d	Final open flow	6	Bbl/d
Time of open flow betwe	en init	ial and final	tests		 Hours
Static rock Pressure	175	_ psig (surf	ace pressure) after	72	Hours
-Second Producing formation			Pay zone depth (ft)		
Gas: Initial open flow		MCF/d	Oil: Initial open flow		Bbl/d
Final open flow		MCF/d	Final open flow	•	Bbl/d
Time of open flow betwe	en init	ial and final	tests		Hours
Static rock Pressure		_ psig (surf	ace pressure) after		Hours

LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By: Rocky Roberts Date: 11/18/08

FEB 1 3 2009