



Date: July 27, 19 82

Operator's Well No. Kaufman #2

API Well No. 47 087 3646

State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil  / Gas   
(If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  /)

LOCATION: Elevation: 920 Watershed: Clover Run  
District: Smithfield County: Roane Quadrangle: Tariff

WELL OPERATOR Rimrock Production Corp. DESIGNATED AGENT Robert L. Murdock  
Address 4424 "B" Emerson Ave. Address 4424 "B" Emerson Avenue  
Parkersburg, WV 26104 Parkersburg, WV 26104

OIL & GAS ROYALTY OWNER See attached

COAL OPERATOR None

Address \_\_\_\_\_

Address \_\_\_\_\_

Acres 648

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER Oras M. Cottrell

Name N/A

Address Otto route

Address \_\_\_\_\_

Spencer, WV

Acres 105.2

Name \_\_\_\_\_

FIELD SALE (IF MADE) TO:

Address \_\_\_\_\_

Address unknown

COAL LESSEE WITH DECLARATION ON RECORD:

OIL & GAS INSPECTOR TO BE NOTIFIED

Name N/A

Name Deo Mace

Address \_\_\_\_\_

Address Rt. 1 Box 5

Sandridge, WV

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_\_\_ / lease \_\_\_\_\_ agreement other contract  / dated June 30, 19 82, to the undersigned well operator from Harry Boggs

(If said deed, lease, or other contract has been recorded:) agreement not recorded  
Recorded on \_\_\_\_\_, 19 \_\_\_\_\_, in the office of the Clerk of the County Commission of \_\_\_\_\_ County, West Va., in \_\_\_\_\_ Book \_\_\_\_\_ at page \_\_\_\_\_. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate  /

Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /

Other physical change in well (specify) \_\_\_\_\_

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

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BLANKET BOND

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RIMROCK PRODUCTIONS CORPORATION

Well Operator

By ALISON CRANE Alison Crane

Its AGENT



PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown  
Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Marcellus

Estimated depth of completed well, 5800 feet Rotary X / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, 150 feet; salt, 0 feet.

Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	11 3/4	CW	45	X		250	250	<del>0</del>	Kinds
Fresh Water	8 5/8	ERW	23	X		2100	2100	350 sks	Baker
Coal									Sizes
Intermediate									
Production	4 1/2	ERW	10.5	X		0	5800	750 sks	Depths set 4000'
Tubing	2 3/8	CW	4.7	X		0	4000	0	
Liners									Perforations: est. depth
									Top 3200' Bottom 5400'

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE  
IF OPERATIONS HAVE NOT COMMENCED BY 3-29-83  
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

09/15/2023

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_

By \_\_\_\_\_

its \_\_\_\_\_



4424 "B" Emerson Avenue  
Parkersburg, WV 26101  
(304) 428-1520

FROM THE DESK OF:  
ALISON CRANE

Oil & Gas Royalty Owners

Ben F & Maxine Greenbalm  
329 Fairview Avenue  
Winnetka, Ill. 60093

H. John & Caryslyn Oberndorf  
3469 Tallywood Circle  
Sarasota, Florida 33577

Alfred Ben Oppenheimer  
Pettygrove Army Base  
Pettygrove Arkansas 72752

O.W. Oppenheimer  
c/o John Doyle  
P.O. Box 1017  
Mobile, Alabama 36601

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State of West Virginia  
 Department of Mines  
 Oil and Gas Division  
 Charleston 25305

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TO: ALL OPERATORS  
 FROM: Theodore M. Streit, Administrative Assistant  
 RE: New Permit Application Forms

DATE: June 10, 1982

On March 13, 1982, the legislature passed HB-154 which goes into effect June 11, 1982. This bill requires proof of one-eighth (1/8) royalty payment to the royalty owners before any well permit can be issued.

We are at the present time printing up new Permit Application Forms which should be available by next month. In the meantime you will be required to send in a notarized affidavit (sample copy below) with each permit application.

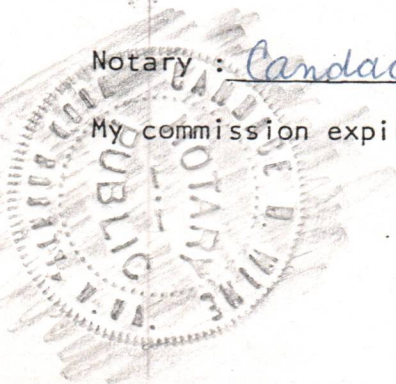
AFFIDAVIT

I, Robert L. Murdock (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Robert L. Murdock  
 (Owner, Operator, or Authorized Representative)

Notary: Candace D. Wine (Signed)

My commission expires October 19, 1991



Ro-3646



SECRET  
OFFICE OF THE ATTORNEY GENERAL  
WASHINGTON, D.C.

DEPARTMENT OF JUSTICE  
OFFICE OF THE ATTORNEY GENERAL  
WASHINGTON, D.C.

SECRET

CONFIDENTIAL

TO: THE PRESIDENT  
FROM: THE ATTORNEY GENERAL  
SUBJECT: [Illegible]

[Illegible text]

[Illegible text]



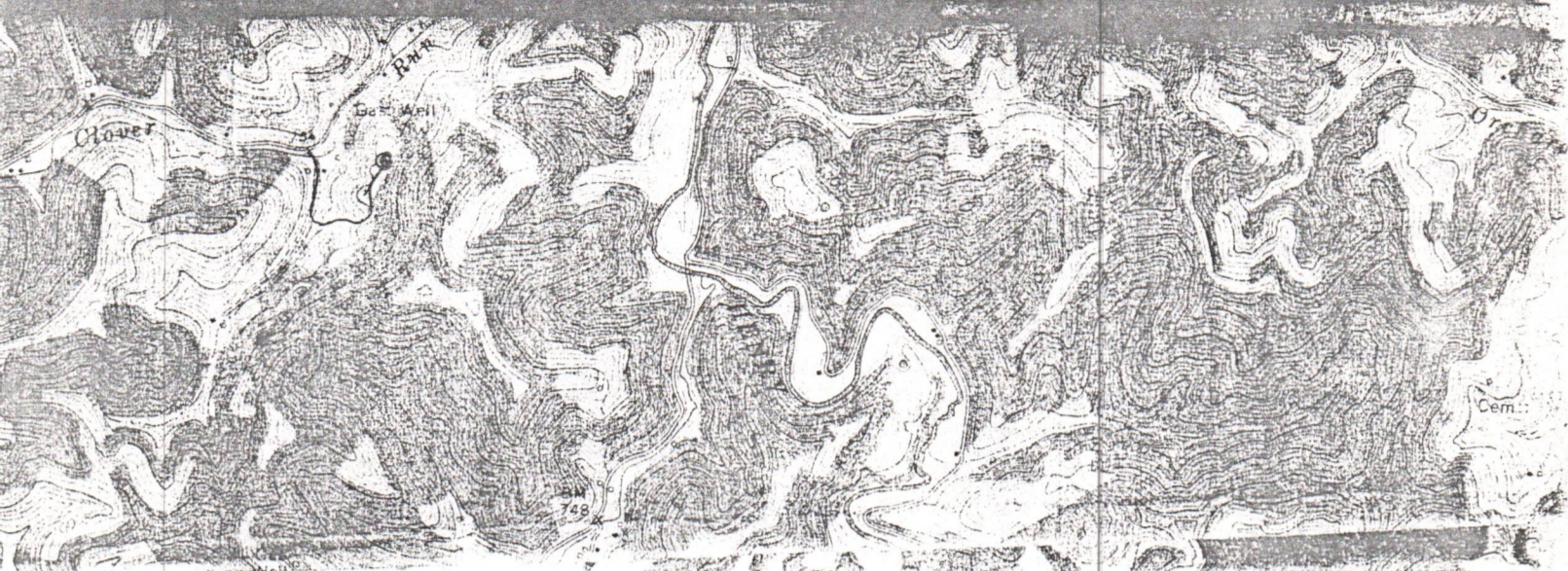


ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE TARLEFF 7.5

LEGEND

Well Site ⊕

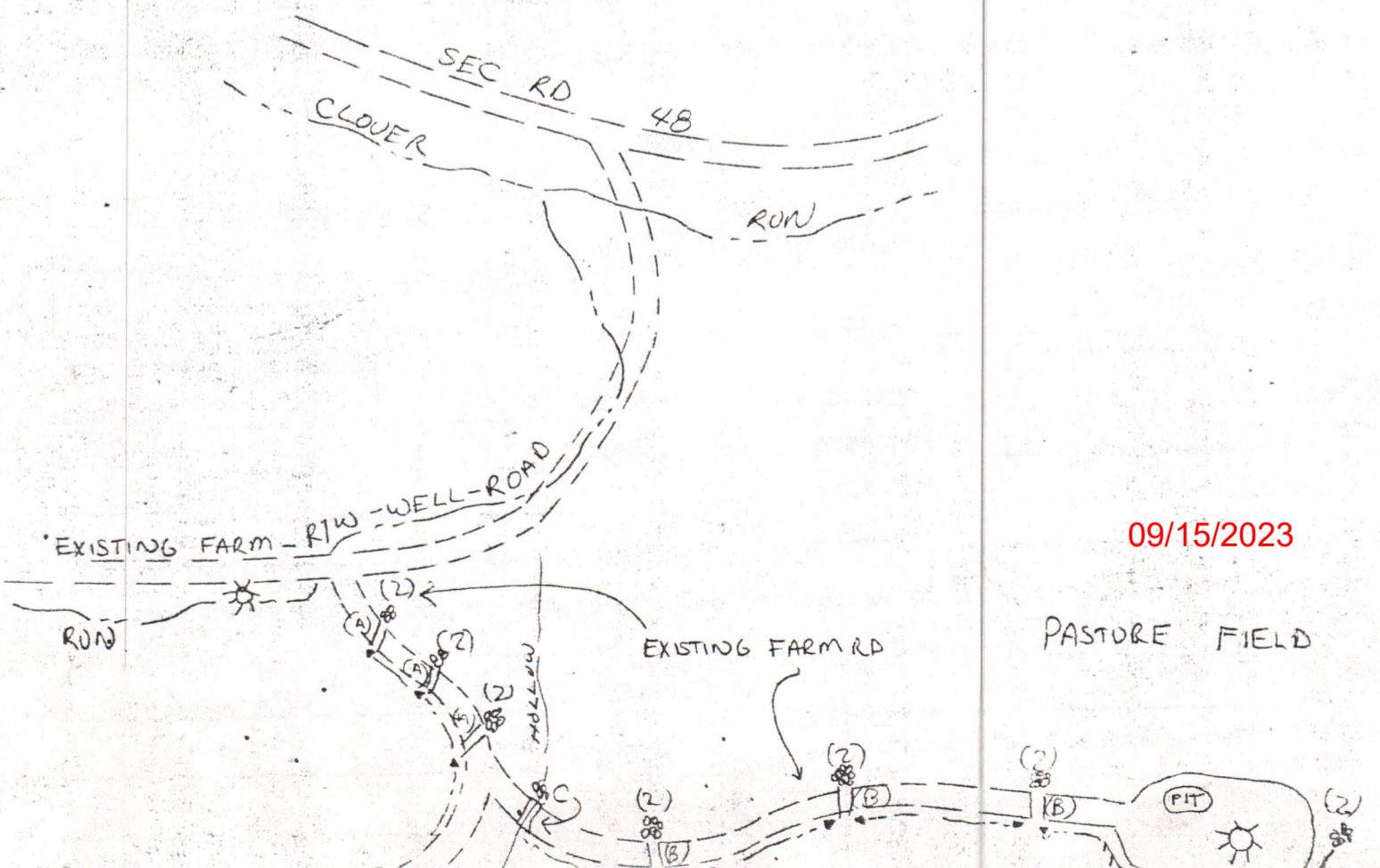
Access Road



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	—▲▲▲▲—	Diversion	—//////—
Road	== == == ==	Spring	⊙→
Existing fence	—x—x—	Wet spot	⊕
Planned fence	—/—/—	Building	■
Stream	~ ~ ~ ~	Drain pipe	○→○→
Open ditch	—••••—	Waterway	⊂≡≡≡⊃







DATE JULY 19-1982

WELL NO. Kaufman #2

State of West Virginia

API NO. 47-087-3646

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME RIMROCK PROP. CORP.

DESIGNATED AGENT ROBERT L. MURDOCK

Address 44248 EMERSON AVE, PARK, W.V. 26104

Address SAME

Telephone 304-428-1520

Telephone SAME

LANDOWNER ORAS M. COTTRELL

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by RIMROCK PROP. CORP. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 7-26-82

(Date)

Jarrett Newlon  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure DITCH RELIEF CROSS DRAIN (A)

Structure DIVERSION DITCH (1)

Spacing 150-200

Material EARTHEN

Page Ref. Manual 2-2

Page Ref. Manual 2-13

Structure OPEN CROSS DRAIN (B)

Structure PROTECTED OUTLET (2)

Spacing AT LOW AREAS

Material STONE - ROCK

Page Ref. Manual LIKE 2-2

Page Ref. Manual 2-10

Structure CULVERT 12" (C)

Structure \_\_\_\_\_ (3)

Spacing AS SHOWN

Material \_\_\_\_\_

Page Ref. Manual 2-9

Page Ref. Manual \_\_\_\_\_

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

ALL SEEDING WILL BE TREATED REVEGETATION

AS. Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre

Lime \_\_\_\_\_ Tons/acre

or correct to pH 6.5

or correct to pH \_\_\_\_\_

Fertilizer 600-800 lbs/acre  
(10-20-20 or equivalent)

Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch \_\_\_\_\_ Tons/acre

Seed\* KY-31 35 lbs/acre

Seed\* \_\_\_\_\_ lbs/acre

LADINO CLOVER 4 lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

\_\_\_\_\_ lbs/acre

09/15/2023

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY WALLACE J. BOARD LAND SUR.

ADDRESS 332 MAIN ST.

SPENCER W.V. 25276

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



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T H I S      A G R E E M E N T,

Made the 15th day of August, 1927, between JOSEPH S. KAUFMAN and NETTIE M. KAUFMAN, his wife, EMANUEL KAUFMAN and ALICE E KAUFMAN, his wife, and SIDONIA S. KAUFMAN (widow), of the City, County and State of New York; HENRIETTA KAUFMAN and LUDWIG KAUFMAN, her husband, of Atlantic City, Atlantic County, State of New Jersey; WILLIAM KAUFMAN and MABEL B. KAUFMAN, his wife, HARRY KAUFMAN and SARA KAUFMAN, his wife, NELLIE S. KAUFMAN (widow), SYDNEY L. KAUFMAN (unmarried) and PAULINE S. KAUFMAN (unmarried), of the City of Pittsburgh, Allegheny County, State of Pennsylvania; MOSES OPPENHEIMER and JULIA OPPENHEIMER, his wife, AMANDA OPPENHEIMER (widow), and NANNIE OPPENHEIMER (unmarried), of the City of Pittsburgh, Allegheny County, State of Pennsylvania, and CLARE C. BERNDORF (widow) of the City of Chicago, Cook County, State of Illinois, parties of the first part, hereinafter called LESSORS, AND GODFREY L. CABOT, INC., a corporation, party of the second part, hereinafter called LESSEE, and having its offices in Charleston, W.Va.

W I T N E S S E T H:

That the lessors, in consideration of One Dollar (\$1.00) in hand paid by the lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, do hereby grant and warrant generally the title to all the oil and gas in and under, and grant, demise and lease, with covenant of warranty, possession and of sole right to convey, all that certain land hereinafter described, for the sole and only purpose of mining, operating for and producing oil and gas, together with rights of way and servitudes for pipe lines, telephone and telegraph lines, structures, houses and buildings for employees and all other rights and privileges necessary, incident to and

09/15/2023



convenient for the economic operation of this land, alone and conjointly with neighboring lands, for oil and gas, and with the right to use free oil and gas for such purposes; and with the right of removing, either during or after the term hereof, all and any property and improvements placed or erected on the premises by lessee; PROVIDED, HOWEVER, that all of such rights and privileges conform with the reservations of mining rights made by lessors in the several deeds from them to persons who purchased surface of the said lands from them; also with the right of operating as one entire tract, or of sub-dividing the premises situate in Smithfield District, Roane County, State of West Virginia, bounded and described as follows:

On the North by lands of F. H. Simmons, J. M. Smith, Jennie Allen, F. C. Lemasters, J. W. Ferrell and S.F. Folts, or of any of them;

On the East by lands of James Nichols, A.J. Knotts, J. & B.E. Nichols, M. B. Starcher, J. S. Nichols, and part of Geo. L. Nichols, or of any of them;

On the South by lands of R.P. Nichols, C.E. VanDevender, T. Moris Ferot, L. D. Chambers' heirs et al., or of any of them;

On the West by lands of G. W. Webb (said Western boundary being also the Eastern boundary of tract leased to Carter Oil Company for oil and gas purposes),

CONTAINING six hundred forty-eight (648) acres, more or less, and being part of premises conveyed to lessors by several deeds, to-wit:

Dated November 30, 1870, Deed Book, vol. 4, page 317 (or 371); July 15th, 1875, Deed Book, vol. 6, page 168; November 20, 1914, Deed Book, vol. 88, page 209; by descent through several decedents; and by an unrecorded deed.

TO HAVE AND TO HOLD unto and for the use of the lessee for the term of three (3) years from the date hereof, and as much longer as oil or gas (either or both) is produced in paying quantities; yielding to the lessors the one-eighth (1/8) part of all the oil produced from the premises, delivered free of expense to the lessors' credit into tanks or pipe lines before such delivery.

09/15/2023



unaffected by any subsequent division or partition of the premises; also yielding to the lessors one-eighth (1/8) of the value of all gas produced; said value to be the gross, current, prevailing, local, wholesale field price to producers at the well; not less, however, than ten (10) cents per thousand cubic feet; and the lessee shall render statements and pay to the lessors, on or before the 20th day of each month, for all gas produced on the premises during the preceding month.

Lessee agrees to drill and complete three (3) wells on the premises; and to commence operations within sixty (60) days, that is, on or before October 15th, 1927; and if the first well is a paying well, to commence a second well within thirty (30) days; and if the second well is a paying well, to commence a third well within thirty (30) days after the completion of the second; the lessee is bound to operate and drill with reasonable diligence. It shall be in the judgment of the lessee to decide whether or not a well is a paying well, but same shall not be pulled or shut in without notice to lessors; and if a hole is abandoned, lessee shall, at its expense and risk, plug it and otherwise protect the interests of the lessors, in manner as provided by law. The first well is to be completed on or before November 15th, 1927, another on or before January 15, 1928, and the third on or before March 15, 1928; in lieu thereof, lessee shall pay rental to the lessors at the rate of One Dollar (\$1.00) per acre per annum, to-wit, Six Hundred Forty-eight Dollars (\$648.00), payable every three months, or quarterly, in advance as follows: The sum of One Hundred Sixty-two Dollars (\$162.00) on October 15, 1927, and a similar amount every three months thereafter, -- said rental only to be paid to lessors in person or by

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check payable to said lessors, and deposited in the Post Office, directed to William Kaufman, Attorney for Lessors, 906-7 Standard Life Building, Pittsburgh, Pa.; PROVIDED, HOWEVER, that said delay rental may be discharged and reduced as hereinafter provided, to-wit: That the drilling of each well, productive or otherwise, shall relieve and discharge two hundred sixteen (216) acres of the land from the further payment of delay rental, such area to be located and surveyed by the lessee, and when practical, substantially in the form of a rectangle or parallelogram, the longer side of which shall not be more than twice the length of the shorter side; and the third well, productive or otherwise, shall relieve the residue of the land from the further payment of delay rental, and shall be full consideration to the lessors for the grant hereby made to the lessee, with exclusive right to drill as many additional wells during the term of this lease as the lessee may decide.

It is further agreed that the lessee shall have the right at any time to surrender this lease, or any part or portion of the land included herein, upon the payment of One Dollar (\$1.00), and thereupon all amounts thereafter to become due or to accrue, shall be relieved and discharged, together with all payments, obligations, covenants and conditions herein contained, appertaining or relating to the part or portions of the premises at any time surrendered; whereupon this lease shall be null and void as to the parts or portions so surrendered.

In case the lessee at any time surrenders any portion of the land under lease, thereupon the lessors shall have the right to again lease the part or portion surrendered, for oil and gas

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purposes, and have all necessary and convenient rights of way and easements over the surface of the premises not surrendered, for the purposes of ingress, egress and regress, etc., in operating the same.

The lessors agree that the recordation of a deed of surrender in the proper County, and deposit in the Post Office of a check payable as above provided, for the said last mentioned sum, and all amounts due them hereunder, shall be and be accepted as, a full and legal surrender of the lessee's rights under this lease, or with respect to the portions of the premises described in said deed of surrender.

Lessors are to fully use and enjoy said premises for the purpose of tillage, except such parts as may be used by lessee for the purpose aforesaid. Lessee is not to put down any wells on the land hereby leased within ten (10) rods of the buildings now on said premises, without the consent of the lessors in writing. Lessors may, if any well or wells produce a surplus of gas over and above the amount required for the operation of the premises by the lessee, have gas for heat and light for one family in one house on the said premises, paying for the connections at such points as may be from time to time designated by the lessee, and using modern and economical appliances in consuming same.

All conditions, terms and limitations herein between the parties hereto shall extend to their heirs, executors, personal representatives and assigns, and to the successors and assigns, respectively.

IN WITNESS WHEREOF, we, the parties hereto, have hereunto set our hands and seals, and corporate name and seal, respectively, 09/15/2023







A G R E E M E N T

THIS AGREEMENT, Made this the 30th day of June, 1982, by and between HARRY C. BOGGS, party of the first part; and RIMROCK PRODUCTION CORPORATION, party of the second part;

WHEREAS, said party of the first part is the owner of a certain lease containing 640 acres which shall hereinafter be described; and,

WHEREAS, said second party desires to drill two wells upon said lease to and through the Devonian Shale Sand;

NOW THEREFORE, in consideration of the sum of One Dollar (\$1.00) and the covenants to be performed by each of the parties hereto, it is hereby understood and agreed as follows:

1. The description of the lease is that certain lease containing 648 acres, more or less, executed by Joseph P. Cotton and others, dated the 15th day of August, 1927, and of record in the office of the Clerk of the County Commission of Roane County, West Virginia, in Lease Book No. 46, page 40, which is more fully described in paragraph 13 of that certain assignment dated the 30th day of December, 1955, between the West Virginia Gas Corporation and the Commonwealth Gas Corporation, of record in said Clerk's Office in Lease Book No. 86, at page 450, the lease described herein being described therein in said Lease Book No. 86, at page 467, and which lease is included in the assignment to said Harry C. Boggs from Commonwealth Corporation by a Deed and Assignment bearing date of April 1, 1964, of record in said Clerk's office in Deed Book No. 209, at page 219, with the understanding and agreement that that portion of the lease hereby sold and assigned is subject to each and every term and condition contained in said original lease and the assignment bearing date of April 1, 1964, hereinabove referred to. There is hereby excepted and

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reserved from the operation of this agreement two wells now drilled upon said tract of land being operated by said first party, being wells Nos. 505 and 506, and five wells heretofore drilled upon said lease by Cecil Meadows, together with an area of 20 acres in a square, surrounding each of said wells with each of said wells being in the center of said square. Said second party herein agrees that it will cause location maps to be made upon said lease for two new wells to be drilled by said second party to and through the Devonian or into the Marcellus zone of the Devonian.

2. Said two wells shall be subject to each and every term of the original lease covering the tract of land, and in addition to the 1/8 royalty provided for in said lease, said first party hereby retains as overriding royalty 9.75% of the 8/8 of all oil and gas produced from said two new wells.

It is known that said first party has a large pipeline in immediate vicinity of said leasehold estate, and said first party agrees to transport said gas produced from said leasehold estate through said pipeline and for said transportation of, said first party is to receive as transportation charges 20% of all sums paid for the gas produced from said two wells.

After said second party has drilled said two original wells to the advantage of said second party, and said wells have both been in the line for 90 days, said second party has the following options:

A) Retain the two wells and 40 acres of leasehold around each well and to thereafter discontinue further drilling. In the event said options to discontinue drilling are exercised, then said second party shall have no further interest in and to other lands and drilling sites on said lease.

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JUL 26 1982



B) After said two wells have been in the line for 90 days, within two weeks thereafter, Rimrock shall have the right to elect to drill additional wells on said lease and to complete a new well on said lease every 90 days.

In the event that in said 90-day period or any 90-day period after the third well is drilled Rimrock fails to drill said well, then the remainder of said lease, excluding the 40 acre blocks already drilled, is reverted to and becomes the sole property of said first party.

As to each and every well drilled on said original lease, all rights to production down to and including the Berea Sandstone will be reserved by Boggs.

After each well is drilled by Rimrock, an assignment will be made by Boggs to Rimrock for the 40 acres surrounding said initial two wells and any other wells drilled thereon pursuant to this agreement. Rimrock shall connect any wells drilled hereunder to the pipeline of said first party and said first party shall furnish and install one meter to measure the gas taken from each well under this contract.

WITNESS, this day the following signatures:

Harry C. Boggs (SEAL)  
Harry C. Boggs

RIMROCK DRILLING CORPORATION

BY: Robert J. Murdock (SEAL)

ITS: President

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JUL 26 1982









STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

October 18, 1985

ARCH A. MOORE, JR.  
 Governor

Rimrock Production Corporation  
 Post Office Drawer 4270  
 Parkersburg, West Virginia 26101

In Re: Permit No: 47-087-3646  
 Farm: Oras Cottrell  
 Well NO: Two  
 District: Smithfield  
 County: Roane  
 Issued: 7-29-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

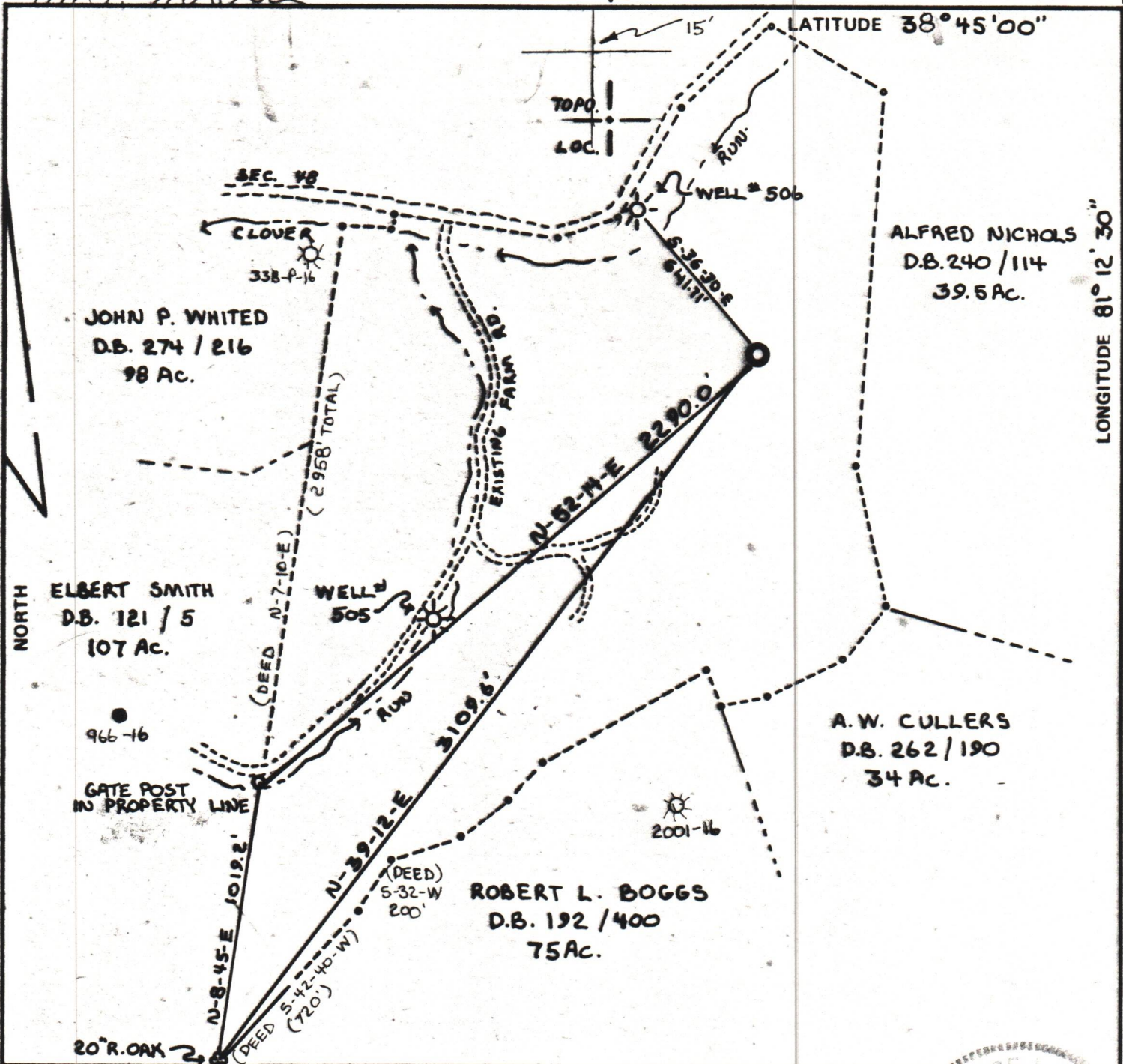
Theodore M. Streit

TMS/ nw

09/15/2023

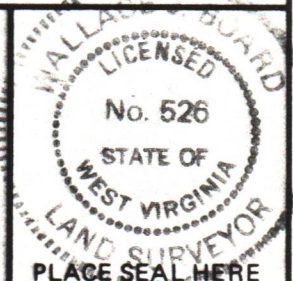


M.A. 7/28/82



FILE NO. \_\_\_\_\_  
 DRAWING NO. 82-128-26  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION INTER. OF CLOVER RUN RD. AND FARM RD. EL = 754

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Wallace J. Bond*  
 R.P.E. \_\_\_\_\_ L.L.S. 526



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE JULY 16, 1982  
 OPERATOR'S WELL NO. 2  
 API WELL NO. 47-087-3646  
 STATE WEST VIRGINIA COUNTY ROANE PERMIT cancelled

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 920' WATER SHED CLOVER RUN  
 DISTRICT SMITHFIELD COUNTY ROANE  
 QUADRANGLE TARIFF  
 SURFACE OWNER ORAS M. COTTRELL ACREAGE 105.2  
 OIL & GAS ROYALTY OWNER JOSEPH COTTON ETAL LEASE ACREAGE 648 09/15/2023  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MACELLUS SHALE ESTIMATED DEPTH 5600  
 WELL OPERATOR RIMROCK PROP. CORP. DESIGNATED AGENT ROBERT L. MURDOCK  
 ADDRESS 4424 B EMERSON AVE. ADDRESS SAME  
PARKERSBURG W.V. 26104