



1) Date: January 3, 19 83
 2) Operator's Well No. S-G-1 Spencer-Bailey
 3) API Well No. 47 087 3757
 State County Permit

DRILLING CONTRACTOR:

Not known at this time

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1081 Watershed: Duck Run
 District: Smithfield County: Roane Quadrangle: Tarriff
- 6) WELL OPERATOR Stonestreet Lands Company 11) DESIGNATED AGENT O. V. Stonestreet
 Address P.O. Box 350 Address P.O. Box 350
Spencer, WV Spencer, WV
- 7) OIL & GAS ROYALTY OWNER Amanda Surface Heirs 12) COAL OPERATOR None
 Address Rt. 1, Box 78 Address
Washington, WV
- 8) SURFACE OWNER S. R. Bailey 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Spencer, WV Name None
 Address
- 9) FIELD SALE (IF MADE) TO: 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Not made Name None
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Homer H. Dougherty Address
 Address Linden Rt., Box 3A
Looneyville, WV
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Marcellus Shale
- 17) Estimated depth of completed well, 5350 feet
 18) Approximate water strata depths: Fresh, 70 feet; salt, feet.
 19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No X

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8 5/8	T & C	28.55		X	210	210	Cement to surface	
Coal									Sizes
Intermediate	7	J-55	23 lb.	X		2300	2300	Into Salt Sand	
Production	4 1/2	K-55	10.5	X			5350	To 2300	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Judith K. Sewell Signed: [Signature]
 My Commission Expires April 14, 1988 Its: President

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-087-3757 Date January 5 1983
09/15/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires September 5, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>Blanket</u>	<u>[Signature]</u>	<u>[Signature]</u>	<u>[Signature]</u>	<u>2451</u>

[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/15/2023

Date: _____, 19_____

By _____

Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Tariff 7.5

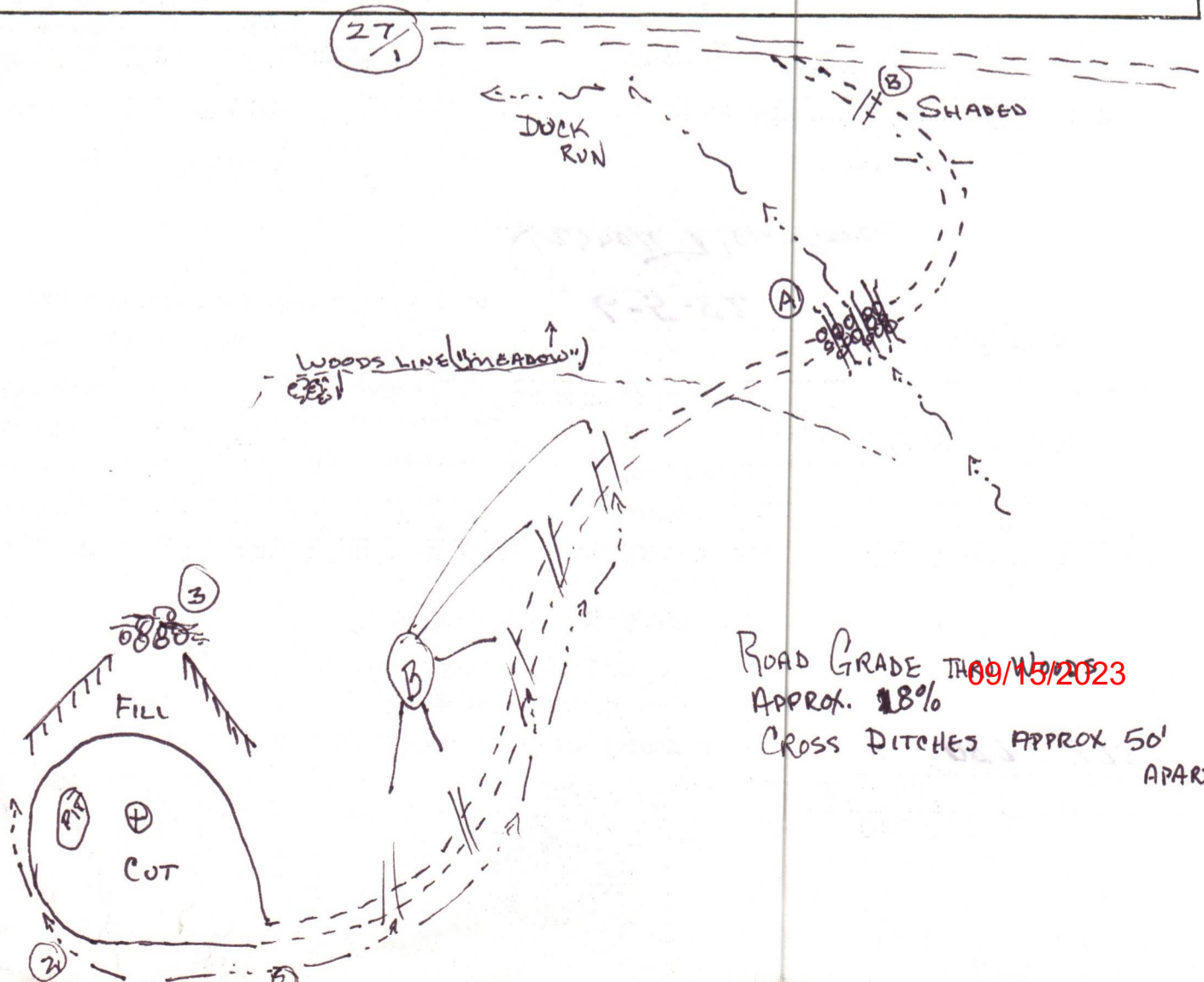
LEGEND	
Well Site	⊕
Access Road	—

Logs and brush to be cut and stacked. The location road leaves the public road at an old farm road access. The creek crossing should be stabilized with shot rock before culverts are installed and culverts should be covered with rock. Much of the road and all of the location is heavily shaded.

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND	
Property boundary	—▲▲▲▲—
Road	== == == == ==
Existing fence	—x—x—
Planned fence	—/—/—
Stream	~ ~ ~ ~ ~
Open ditch	—>>>>—>>>>—>>>>—>>>>—
Diversion	//////
Spring	○→
Wet spot	⊗
Building	■
Drain pipe	—○→○→○→—
Waterway	≡≡≡≡



09/15/2023



State of West Virginia

Department of Mines
Oil and Gas Division

DATE June 4, 1982
WELL NO. S-G-1
API NO. 47 - 087 - 3757

CONSTRUCTION AND RECLAMATION PLAN

DESIGNATED AGENT
O.V. Stonestreet
Address P.O. Box 350, Spencer, WV 25276
Telephone 927-2800
SOIL CONS. DISTRICT Little Kanawha
Stonestreet Lands Company (Agent)
This plan has been reviewed by Little Kanawha SCD. ALL corrections and additions become a part of this plan:
6-5-82 (Date)
Janet Newton (SCD Agent)

ACCESS ROAD

(A) Structure Culvert
Spacing Three 18" in creek
Page Ref. Manual 2-7
Structure Cross Drains
Spacing See Sketch
Page Ref. Manual 2-12

(B) Structure Drainage Ditch
Material Earth
Page Ref. Manual 2-12

(C) Structure Sediment Barrier
Material ~~Brush & Rock~~
Page Ref. Manual 2-16

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

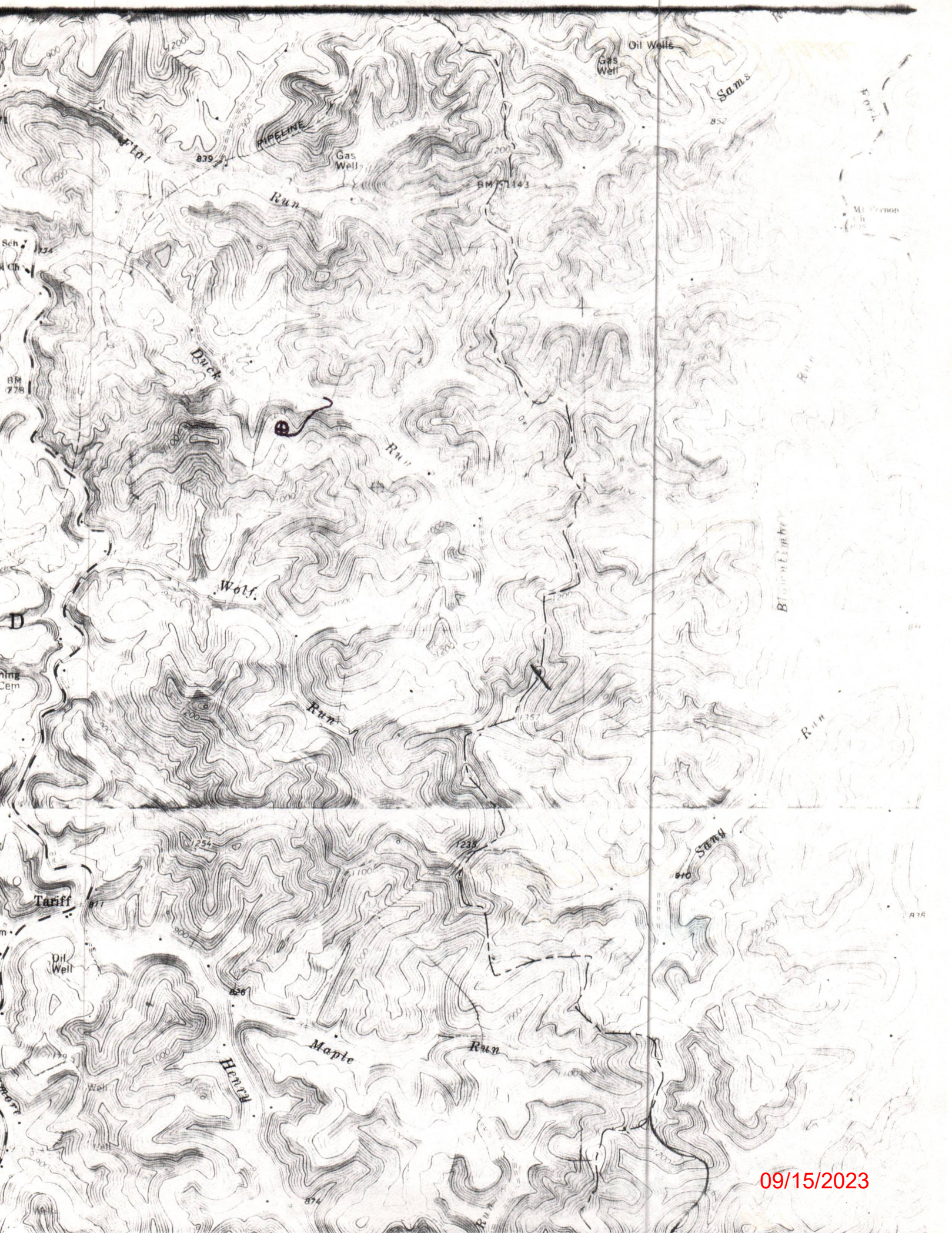
Treatment Area I
Lime Tons/acre or correct to pH 6.5
Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch 2 Tons/acre Hay
Seed* 50 lbs/acre KY 31
lbs/acre

Treatment Area II
Lime Tons/acre or correct to pH 6.5
Fertilizer 500 lbs/acre (10-20-20 or equivalent)
Mulch 2 Tons/acre Hay
Seed* 50 lbs/acre KY 31
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please contact landowner in cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Margaret J. Hesse
ADDRESS P.O. Box 350
Spencer, W. Va. 25276
PHONE NO. 927-2800



09/15/2023

DEPT. OF MINES
OH. & GAS DIVISION
JAN - 5 1983
RECEIVED

09/15/2023

STATE OF WEST VIRGINIA, COUNTY OF Wood To-wit:

I, Gary L. Henry

Notary Public of said county of Wood do certify

that Surface, widow and Jo Ellen Butcher + Richard Butcher

her husband whose name A.E. signed to the writing above bearing date the 9th day of March, A. D. 1982 ha this day acknowledged the same before me in my said county.

Given under my hand this 9 day of March, A. D. 1982

Gary L. Henry

My Commission expires 6/19/89

BOOK 164 PAGE 247

STATE OF WEST VIRGINIA, COUNTY OF To-wit:

I of said county of do certify

that and

his wife, whose name signed to the writing above bearing date the day of

A. D. 19 ha this day acknowledged the same before me in my said county.

Given under my hand this day of A. D. 19

My Commission expires

STATE OF WEST VIRGINIA, COUNTY OF To-wit:

I of said county of do certify

that and

his wife, whose name signed to the writing above bearing date the day of

A. D. 19 ha this day acknowledged the same before me in my said county.

Given under my hand this day of A. D. 19

My Commission expires

ADMITTED TO RECORD
MAR 11 1982
GENE M. ASHLEY
ROANE COUNTY COMMISSIONER

STATE OF WEST VIRGINIA, COUNTY OF To-wit:

I of said county of do certify

that and

his wife, whose name signed to the writing above bearing date the day of

A. D. 19 ha this day acknowledged the same before me in my said county.

Given under my hand this day of A. D. 19

My Commission expires

For and in consideration of the sum of One Dollar (\$1.00) cash in hand paid and other valuable consideration the receipt of which is hereby acknowledged do hereby assign, transfer, set over and convey all

right, title to and interest in the within described oil and gas lease to to have and to hold according to all the terms and conditions contained therein.

Dated this the day of , 19

(SEAL)

(SEAL)

Taken, subscribed and sworn to before me , a Notary Public of

County, this the day of , 19

Notary Public

My Commission Expires:

STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE, 11 March 1982 1:17 P.M.

Book No. 164

The foregoing instrument together with the certificate thereto annexed, was this date admitted to record in said office.

File No. 13368

Fees \$ 4.50

GENE M. ASHLEY, Clerk

By *Carolyn Batten* Deputy

09/15/2023

CASTO & HARRIS INC., SPENCER, W. VA. RE-ORDER NO. 77978

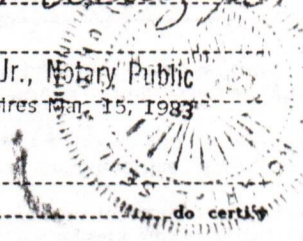
STONE STREET LANDS CO. P.O. BOX 350, SPENCER, WV 25275

Date Term Numbe Distric County Receiv Record In Boo

STATE OF ^{Ohio} WEST VIRGINIA, COUNTY OF Wash To-wit:

I, Samuel W. Wentz Jr.
Notary Public of said county of Wash do certify
that Carl F. Surface and Carolyn Surface
his wife, whose name Surface signed to the writing above bearing date the 22nd
March A. D. 1982 ha this day acknowledged the same before me in my said county.
Given under my hand this 22nd day of March A. D. 1982

Samuel W. Wentz Jr.
Samuel W. Wentz Jr., Notary Public
My Commission Expires Jan 15, 1983



189 304 404 104 687

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:

I, _____ of said county of _____ do certify
that _____ and _____
his wife, whose name _____ signed to the writing above bearing date the _____ day of _____
A. D. 19____ ha this day acknowledged the same before me in my said county.
Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:

I, _____ of said county of _____ do certify
that _____ and _____
his wife, whose name _____ signed to the writing above bearing date the _____ day of _____
A. D. 19____ ha this day acknowledged the same before me in my said county.
Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

ADMITTED TO RECORD
MAR 25 PM 1:44
GENE M. ASHLEY
ROANE COUNTY COMMISSIONER
W. VA.

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:

I, _____ of said county of _____ do certify
that _____ and _____
his wife, whose name _____ signed to the writing above bearing date the _____ day of _____
A. D. 19____ ha this day acknowledged the same before me in my said county.
Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

STATE OF WEST VIRGINIA,
ROANE COUNTY COMMISSION CLERK'S OFFICE, 25 March 19 82 1:44 P.M.

Book No. 164
The foregoing instrument together with the certificate thereto annexed, was this date admitted to record in said office.
File No. 13689
Fees \$ 4.50

GENE M. ASHLEY, Clerk
By Carolyn Batten Deputy

CASTO & HARRIS INC., SPENCER, W. VA. RE ORDER NO. 77978

My Commission Expires: _____

Notary Public

No. _____	Oil and Gas Lease	FROM	TO	Date _____, 19____	LOCATION	District _____	County _____	Received for Record _____, 19____	Recorded _____, 19____	Page _____
				Term, Ten Years _____				Number of Acres _____	In Book _____	

09/15/2023

THIS INSTRUMENT PREPARED BY:
STONESTREET LANDS CO.
P.O. BOX 356, SPENCER, WV 25273

Agreement, made and entered into the 11th day of March, 1982, by and between
part of surface and Carolyn Surface, his wife

E9

part of the first part, hereinafter called Lessors, whether one or more, and
WITNESSETH that the said Lessor for and in consideration of the sum of
\$100

Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and
agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and
let and conveyed unto the said Lessee, its successors and assigns, lease and let with covenants of quiet possession, and that they have the sole right so to
grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of
building tanks, roadways, stations, power plants, water stations and structures thereon to take care of the said products, and of laying
pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of marketing oil and gas from this and
other leases held by Lessee, and rights of way for roadways over this and other land of Lessors.

all that certain tract of land situate in Smithfield District
County and State of West Virginia, on the waters of Flat Fork (Duck Run)

bounded as follows:

On the North by lands of Map 14 Parcel 13

On the South by lands of

Containing Fifty Two Acres (52) acres, more or less and further described in

deed to Lessors recorded in the clerk's office of said county in Deed Book

page

It is agreed that this lease shall remain in force for the term of 20 years from this date and as long thereafter as oil or gas, or
either of them, is produced from said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: first-to deliver to the credit of the
Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells their pro-rata share of the
equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second-to pay their pro-rata share of the
one-eighth (1/8) of the value of the gas from each and every gas well drilled on said premises; the product from which is marketed
and used off the premises, said gas to be measured by the type meter Lessee deems adequate.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any
royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title
or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be
paid or delivered.

Where either during or after the primary term Lessee completes a well capable of producing gas in paying quantities but gas is
not sold or used off the premises or used for the extraction of gasoline or other product therefrom, and this Lease is not then being
otherwise maintained by production, drilling or reworking operations, Lessee may pay or tender as royalty to the parties entitled to
royalties under this Lease a sum equal to one-twelfth of the amount of the annual rental payable in lieu of drilling operations during
the primary term on the number of acres subject to this lease at the time such payment is made, and if such payment is made
tendered or deposited, it will be considered that gas is being produced from this lease in paying quantities.

Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or
units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the
event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinafter recited, such proportion of the royalty
above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

In the event any taxes are payable by the Lessee based solely upon the total production of with oil or gas produced from any well
or wells upon this lease, the Lessors herein shall bear their proportionate share of said taxes in proportion to the amount their royalty
bears to the total production from said lease.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use gas from any wells upon
said premises for the running of its machinery, situate on said premises or adjoining thereto, or for the repressuring of any wells
situate upon said premises. If any gas from said premises is manufactured into gasoline or other by-products by said Company, and
not otherwise accounted for to the Lessors, said Lessors shall receive their pro-rata share of the one-eighth (1/8) of the net value of
said manufactured product.

The Lessors may lay a line to any gas well drilled on said land and take 200000 cu. ft. of gas per year therefrom
free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its
successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the
well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk,
subject to the rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And
it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are
used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and
that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay a rental at the rate of 500 Per Year Per acre

() Dollars in advance, beginning in months from this date, until but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid
for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall
cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for
gasoline and other by-products may be made direct to the Lessors; such payments may also be made in the same manner to
who is hereby appointed agent for the Lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all
machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises;
and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or
they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and
by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check,
payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination
of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto,
In Witness Whereof, the parties of this agreement have hereunto set their hands and seals, the day and year first above written.

Witness:

(Seal) *W. Earl S. Surface*

(Seal) _____

(Seal) _____

(Seal) _____

Pennsylvania

STATE OF WEST VIRGINIA, COUNTY OF Allegheny To-wit:
I, Eileen Joy Parkers Notary Public of said county of Pennsylvania do certify that Floe and Orville Boston and his wife, whose name is March signed to the writing above bearing date the 22nd day of March, A. D. 1982 has this day acknowledged the same before me in my said county. Given under my hand this 22nd day of March, A. D. 1982

Notarize

BOOK 16A PAGE 001

Eileen Joy Parkers My Commission expires PLUM BOROUGH, ALLEGHENY COUNTY MY COMMISSION EXPIRES JULY 21, 1984 Member, Pennsylvania Association of Notaries

STATE OF WEST VIRGINIA, COUNTY OF To-wit: I of said county of do certify that his wife, whose name signed to the writing above bearing date the day of A. D. 19 has this day acknowledged the same before me in my said county Given under my hand this day of

STATE OF WEST VIRGINIA, ROANE COUNTY COMMISSION CLERK'S OFFICE, 25 March 1982 9:41 A.M.

Book No. 164 The foregoing instrument together with the certificate thereto annexed, was this date admitted to record in said office. File No. 13654 Fees \$ 4.50

GENE M. ASHLEY, Clerk By Carolyn Batten Deputy

CASTO & HARRIS INC., SPENCER, W. VA. RE. ORDER NO. 17078

acknowledged the same before me in my said county. Given under my hand this day of A. D. 19 My Commission expires

ADMITTED TO RECORD 202 MAR 25 AM 9:41 GENE M. ASHLEY ROANE COUNTY COMMISSION W. VA.

STATE OF WEST VIRGINIA, COUNTY OF To-wit: I of said county of do certify that his wife, whose name signed to the writing above bearing date the day of A. D. 19 has this day acknowledged the same before me in my said county. Given under my hand this day of A. D. 19

My Commission expires For and in consideration of the sum of One Dollar (\$1.00) cash in hand paid and other valuable consideration the receipt of which is hereby acknowledged do hereby assign, transfer, set over and convey all right, title to and interest in the within described oil and gas lease to to have and to hold according to all the terms and conditions contained therein.

Dated this the day of 19 (SEAL) (SEAL) Taken, subscribed and sworn to before me, a Notary Public of County, this the day of 19 Notary Public My Commission Expires:

THIS INSTRUMENT PREPARED BY: STONESTREET LANDS CO. P.O. BOX 350, SPENCER, WV 25273

Table with columns: No., Oil and Gas Lease FROM, TO, Date, Term, Ten Years, Number of Acres, LOCATION, District, County, Received for Record, Recorded, In Book, Page.

09/15/2023

Agreement, made and entered into the 17th day of March, 1982, by and between Floe Boston and Orville Boston, her husband

E-10

part of the first part, hereinafter called Lessors, whether one or more, and VIRGINIA CORPORATION party of the second part, hereinafter called Lessee.

WITNESSETH that the said Lessors for and in consideration of the sum of Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and

agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to

grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, roadways, stations, power plants, water stations and structures thereon to take care of the said products, and of laying

pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of marketing oil and gas from this and other leases held by Lessee, and rights of way for roadways over this and other land of Lessors.

all that certain tract of land situated in Smithfield District, Roane County and State of West Virginia, on the waters of Flat Run (Buck Run) bounded as follows:

On the North by lands of Map 14, Parcel 13

On the East by lands of

On the South by lands of

On the West by lands of

Containing Fifty-two () () acres, more or less and further described in

deed to Lessors recorded in the clerk's office of said county in Deed Book page

It is agreed that this lease shall remain in force for the term of One years from this date and as long thereafter as oil or gas, or

either of them, is produced from said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: first-to deliver to the credit of the

Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells their pro-rata share of the

equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second-to pay their pro-rata share of the

one-eighth (1/8) of the value of the gas from each and every gas well drilled on said premises, the product from which is marketed

and used off the premises, said gas to be measured by the type meter Lessee deems adequate.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any

royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title

or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be

paid or delivered.

Where either during or after the primary term Lessee completes a well capable of producing gas in paying quantities but gas is

not sold or used off the premises or used for the extraction of gasoline or other product therefrom, and this Lease is not then being

otherwise maintained by production, drilling or reworking operations, Lessee may pay or tender as royalty to the parties entitled to

royalties under this Lease a sum equal to one-twelfth of the amount of the annual rental payable in lieu of drilling operations during

the primary term on the number of acres subject to this lease at the time such payment is made, and if such payment is made

tendered or deposited, it will be considered that gas is being produced from this lease in paying quantities.

It is agreed that the Lessee, its successors and assigns, shall have the right to use gas from any wells upon

said premises for the running of its machinery, situate on said premises or adjoining thereto, or for the repressuring of any wells

situate upon said premises. If any gas from said premises is manufactured into gasoline or other by-products by said Company, and

not otherwise accounted for to the Lessors, said Lessors shall receive their pro-rata share of the one-eighth (1/8) of the net value of

said manufactured product.

The Lessors may lay a line to any gas well drilled on said land and take 200,000 cu. ft. of gas per year therefrom

free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its

successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the

well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk,

subject to the rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And

it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are

used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and

that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay a rental at the rate of \$5.00 per acre per year

in advance, beginning in date of lease () Dollars) months from this date, until but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid

for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall

cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for

gasoline and other by-products may be made direct to the Lessors; such payments may also be made in the same manner to

who is hereby appointed agent for the Lessors to receive the same,

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all

machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises;

and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns if or

by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check,

payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination

of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

In Witness Whereof, the parties of the agreement have hereunto set their hands and seals the day and year first above written.

Witness: Floe Boston } Orville Boston }

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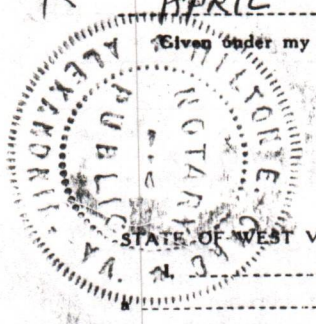
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I, MILTON E. CARB
NOTARY PUBLIC of said CITY ALEXANDRIA do certify
that EDWARD A. WHITE and GLENNA L. WHITE
his wife, whose name WAJ signed to the writing above bearing date the 2 day of
APRIL A. D. 1982 has this day acknowledged the same before me in my said county.
Given under my hand this 2 day of APRIL A. D. 1982

Milton E. Carb
My Commission expires AUGUST 22, 1982



STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit: _____
_____ of said county of _____ do certify
that _____ and _____
his wife, whose name _____ signed to the writing above bearing date the _____ day of
_____ A. D. 19____ ha_____ this day acknowledged the same before me in my said county.
Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit: _____
_____ of said county of _____ do certify
that _____ and _____
his wife, whose name _____ signed to the writing above bearing date the _____ day of
_____ A. D. 19____ ha_____ this day acknowledged the same before me in my said county.
Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit: _____
I, _____ of said county of _____ do certify
that _____ and _____
his wife, whose name _____ signed to the writing above bearing date the _____ day of
_____ A. D. 19____ ha_____ this day acknowledged the same before me in my said county.
Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

For and in consideration of the sum of One Dollar (\$1.00) cash in hand paid and other valuable consideration the receipt of which is hereby acknowledged _____ do hereby assign, transfer, set over and convey all _____ right, title to and interest in the within described oil and gas lease to _____ to have and to hold according to all the terms and conditions contained therein.

Dated this the _____ day of _____, 19____.

(SEAL)
(SEAL)

Taken, subscribed and sworn to before me _____, a Notary Public of _____ County, _____, this the _____ day of _____, 19____.

Notary Public

My Commission Expires: _____

STATE OF WEST VIRGINIA,
ROANE COUNTY COMMISSION CLERK'S OFFICE, 14 April 1982 2:27 P.M.

Book No. 165

The foregoing instrument together with the certificate thereto annexed, was this date admitted to record in said office.

File No. 14029

Fees \$ 4.50

GENE M. ASHLEY, Clerk
By *Carolyn Satten* Deputy

09/15/2023

STATE OF WEST VIRGINIA, COUNTY OF Roane To-wit:
 I, Gary L. Henry
 a Notary of said county of Roane do certify
 that Garnett West and Clarence West
 his wife, whose name is P.L. signed to the writing above bearing date the 26 day of
March A. D. 1982 have this day acknowledged the same before me in my said county.
 Given under my hand this 26 day of March A. D. 1982

Gary L. Henry
 My Commission expires 6/19/89

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:
 I _____ of said county of _____ do certify
 that _____ and _____
 his wife, whose name _____ signed to the writing above bearing date the _____ day of
 _____ A. D. 19____ ha_____this day acknowledged the same before me in my said county.
 Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:
 I _____ of said county of _____ do certify
 that _____ and _____
 his wife, whose name _____ signed to the writing above bearing date the _____ day of
 _____ A. D. 19____ ha_____this day acknowledged the same before me in my said county.
 Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

STATE OF WEST VIRGINIA, COUNTY OF _____ To-wit:
 I _____ of said county of _____ do certify
 that _____ and _____
 his wife, whose name _____ signed to the writing above bearing date the _____ day of
 _____ A. D. 19____ ha_____this day acknowledged the same before me in my said county.
 Given under my hand this _____ day of _____ A. D. 19____

My Commission expires _____

For and in consideration of the sum of One Dollar (\$1.00) cash in hand paid and other valuable consideration the receipt of which is
 hereby acknowledged _____ do hereby assign, transfer, set over and convey all _____
 right, title to and interest in the within described oil and gas lease to _____

ADMITTED TO RECORD
 REC'D MAR 10 AM 9:44
 ROANE COUNTY CLERK'S OFFICE
 VA

STATE OF WEST VIRGINIA,
 ROANE COUNTY COMMISSION CLERK'S OFFICE, 30 March 1982 9:44 A.M.

Book No. 164
 The foregoing instrument together with the certificate thereto annexed, was this date admitted to record in said office.

File No. 13737
 Fees \$ 4.50

GENE M. ASHLEY, Clerk
 By Catalyn Satten Deputy

CASTO & HARRIS INC., SPENCER, W. VA. RE ORDER NO 77978

THIS INSTRUMENT PREPARED BY:
 STONESTREET LANDS CO.
 P.O. BOX 350, SPENCER, WV 25276

No. _____	FROM	TO	Date _____, 19____	Term, Ten Years _____	Number of Acres _____	LOCATION	District _____	County _____	Received for Record _____, 19____	Recorded _____, 19____	In Book _____ Page _____
Oil and Gas Lease											

09/15/2023

THIS INSTRUMENT PREPARED BY:
 STONESTREET LANDS CO.
 P.O. BOX 350, SPENCER, WV 25276

BOOK 164 PAGE 733

Agreement, made and entered into the 26 day of March, 1982, by and between Margaret West & Clarence West, her husband

BOOK 164 PAGE 732

part of the first part, hereinafter called Lessors, whether one or more, and VIRGINIA CORPORATION party of the second part, hereinafter called Lessee.

Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, roadways, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of marketing oil and gas from this and other leases held by Lessee, and rights of way for roadways over this and other land of Lessors.

West Virginia, on the waters of Duck Creek

On the North by lands of Tax map 14 Parcel 13
On the East by lands of
On the South by lands of
On the West by lands of Fifty Two
Containing (52) acres, more or less and further described in deed to Lessors recorded in the clerk's office of said county in Deed Book _____ page _____

It is agreed that this lease shall remain in force for the term of one years from this date and as long thereafter as oil or gas, or either of them, is produced from said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: first-to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells their pro-rata share of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second-to pay their pro-rata share of the one-eighth (1/8) of the value of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured by the type meter Lessee deems adequate.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

Where either during or after the primary term Lessee completes a well capable of producing gas in paying quantities but gas is not sold or used off the premises or used for the extraction of gasoline or other product therefrom, and this Lease is not then being otherwise maintained by production, drilling or reworking operations, Lessee may pay or tender as royalty to the parties entitled to royalties under this Lease a sum equal to one-twelfth of the amount of the annual rental payable in lieu of drilling operations during the primary term on the number of acres subject to this lease at the time such payment is made, and if such payment is made tendered or deposited, it will be considered that gas is being produced from this lease in paying quantities.

Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinafter recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

In the event any taxes are payable by the Lessee based solely upon the total production of oil or gas produced from any well or wells upon this lease, the Lessors herein shall bear their proportionate share of said taxes in proportion to the amount their royalty bears to the total production from said lease.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use gas from any wells upon said premises for the running of its machinery, situate on said premises or adjoining thereto, or for the repressuring of any wells situate upon said premises. If any gas from said premises is manufactured into gasoline or other by-products by said Company, and not otherwise accounted for to the Lessors, said Lessors shall receive their pro-rata share of the one-eighth (1/8) of the net value of said manufactured product.

The Lessors may lay a line to any gas well drilled on said land and take \$200,000 cu. ft. of gas per year therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenants and agrees to pay a rental at the rate of 5.00 per year per acre

(\$) Dollars) In advance, beginning in _____ months from this date, until but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors; such payments may also be made in the same manner to who is hereby appointed agent for the Lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto, in Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

B-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
FEB 19 1985
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 087-3757 County. Roane
Company. Stonestreet Lands Company Farm. Amanda Suface, Heirs
Inspector. Homer Dougherty Well No. S-G-1
Date. January 11, 1985 Issued. January 5, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Please issue final on cancellation if location is okay. Permit
expired on 9-5-83.

No work was ever done

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: Homer H. Dougherty
DATE: 2/14/85

09/15/2023

B-11



State of West Virginia

BARTON B. LAY, JR.
DIRECTOR

Department of Mines
Oil and Gas Division
Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

February 20, 1985

Stonestreet Lands Company
P. O. Box 350
Spencer, West Virginia 25276

In Re: Permit No:	<u>47-087-3757</u>
Farm:	<u>Amanda Surface Heirs</u>
Well No:	<u>S-G-1</u>
District:	<u>Smithfield</u>
County:	<u>Roane</u>
Issued:	<u>1-5-83</u>

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/ nw

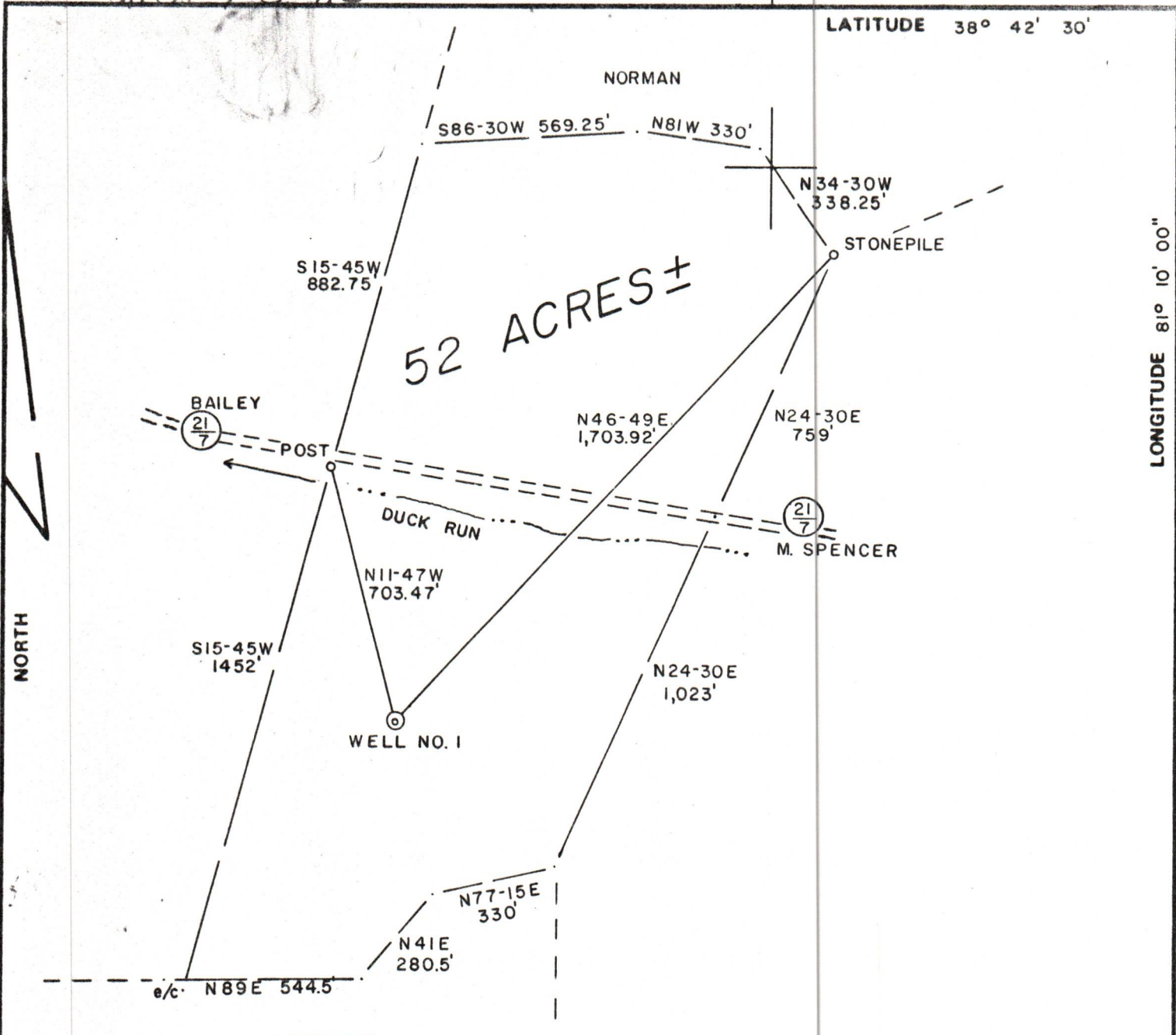
09/15/2023

11/18 1-5-83

5400'

LATITUDE 38° 42' 30'

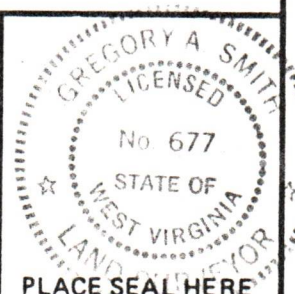
LONGITUDE 81° 10' 00"



Spencer-
SURFACE HEIRS WELL NO. 1

FILE NO. 7-29 Bailey
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB ELEV. 1297'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE MAY 10, 19 82
 OPERATOR'S WELL NO. 5-G-1
 API WELL NO. 47-087-3757
 STATE _____ COUNTY _____ PERMIT cancelled

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1081' WATER SHED DUCK RUN
 DISTRICT SMITHFIELD COUNTY ROANE
 QUADRANGLE TARRIFF 7.5'

SURFACE OWNER S. R. BAILEY ACREAGE 52
 OIL & GAS ROYALTY OWNER AMANDA SURFACE HEIRS LEASE ACREAGE 52
 LEASE NO. _____

09/15/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5350'
 WELL OPERATOR STONE STREET LAND CO. DESIGNATED AGENT O. V. STONESTREET
 ADDRESS P.O. BOX 350 ADDRESS P.O. BOX 350
SPENCER, W.V. 25276 SPENCER, W.V. 25276

ROANE-3757