IV-9 (Rev 8-81)



DATE_	5	Tune	1	198	3	
TATEST T	m	205-	-2			

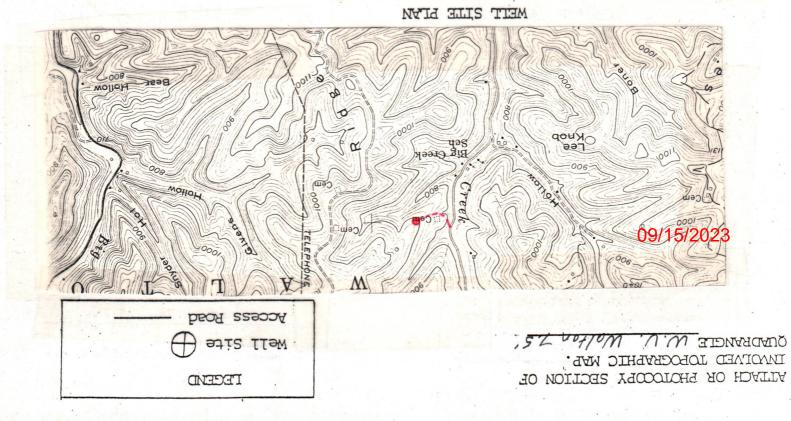
## State of Mest Airginia

API NO. 47 - 087 - 379

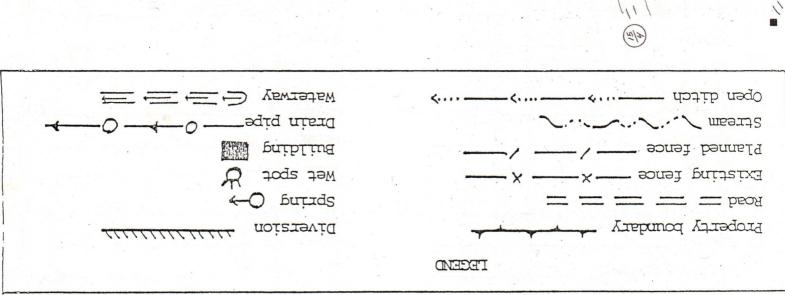
Bepartment of Mines Gil und Gas Bivision

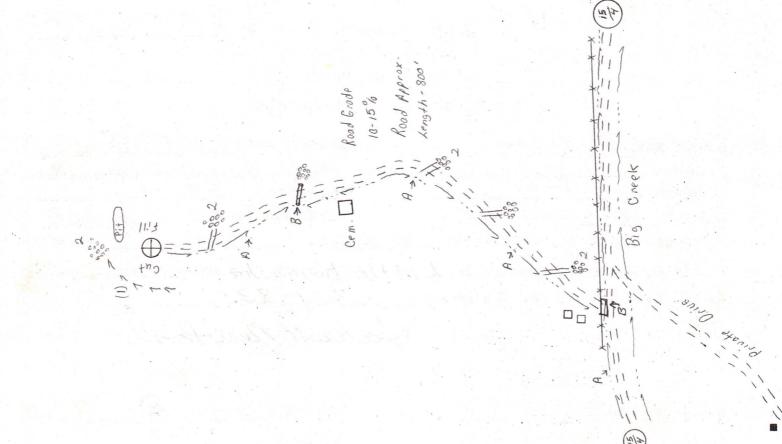
#### CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Key Oil, Inc.	DE	SIGNATED A	GENT Joe Mo	Laughlin	
Address P.O. Box 709, Spencer, W.Va Telephone 927-5490	25276	Address	007 5/00		.Va.
LANDOWNER Kyle W. Winfree et ux				Little Kana	zh a
Revegetation to be carried out by	Key Oil,				gent)
This plan has been reviewed by 1	1410	Hanon	. 6 2 SOD. A	11 correction	15
and additions become a part of this plan		6-1-8			
and anticides becaute a part of the principal	7	(Date)	9	-	
	Jas	(SCD Ages	new los		
ACCESS ROAD			LOCATION		
Structure Drainage Ditch	(A)	Structure	Diversion Di	tch	_ (1)
Spacing		Material_	Soil		_
Page Ref. Manual 2-12		Page Ref.	Manual 2-1	2	_
Structure Culverts (15")	(B)	Structure	Rip Rap		(2)
Spacing		Material_	Stone		
Page Ref. Manual 2-7		Page Ref.	Manual 2-	-9	
Structure Cross Drains	(C)	Structure			(3)
Spacing 60' - 80'		Material_			
Page Ref. Manual 2-4		Page Ref.	Manual		
All structures should be inspected commercial timber is to be cut and structure and removed from the site before	tacked and	all brush	and small ti		A PARTICIPATION OF A PARTICIPATI
RE	EVEGETATIO	N		& GAS DIVISIO	A.F
Treatment Area I & II				PA DE MIN	with state
Lime Tons/acre	3	Lime		Tons	
or correct to pH 6.5			rect to pH_		
Fertilizer 500 lbs/acre (10-20-20 or equivalent)		Fertilizer	(10-20-20 or	lbs/a	cre
Mulch Hay & Straw Tons/acre	2	Mulch		Tons	acre
Seed* Orchard Grass /3 lbs/acre		Seed*		lbs/a	cre
Ladina Clover 3 lbs/acre				lbs/a	cre
lbs/acre				lbs/a	cre
*Inoculate all legumes such as vetch, Inoculate with 3X recommended amount.		and clovers		11.09Pf5/202	
cooperation to protect new		APDRESS	P.O. Box 709		
seedling for one growing season. Attach separate sheets as			Spencer, W.V	<i>la</i> . 25276	
necessary for comments.	PH	ONE NO.	927-5490		
		-			The same



ketch to include well location, existing access road, roads to be constructed, wellsits, arilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





## Line Item Explanation

	1)	Date of Application		-		
	2)	Your well name and number		*		
	3)	To be filled out by office of oil & gas				
	4A)	"Oil" means natural crude oil or petrol at the well in liquid form by ordinary p after it leaves underground reservoirs: " as oil.	roduction methods as	nd which ar	e not the result of	condensation of gas
	4B)	"Shallow well" means any well drilled a the "Onondaga Group" or a depth less				permost member of
		"Deep well" means any well drilled and of the "Onondaga Group" or at a dep	-			
	5)	Where well is located				
	6)	Before a permit can be issued in a corregistered with the Secretary of State O		artnership,	or fictitious name	, the name must be
	. 7)	Use separate sheet if necessary				
	8)	Present surface owner at time application	on is filed.			
	9)	Optional				- Comme
	11)	See Reg. 7.01 relating to code §22-4-1k				-
	12)	"Coal Operator" means any persons, fit or does operate a coal mine. See Note		nership asso	ciation or corporat	ion that proposes to
13	& 14)	As per §22-4-20; See Note 24				
	15)	Work that will be attempted—A separa where fracturing or stimulating is to be properties in the separate that the separate is to be properties as the separate where the separate is the separate where with the separate is the separate where the separate is the separate where the separate is the separate where the separate where the separate is the separate where the separa	part of the work for w	hich a perm		
	16)	Anticipated formation for which well w	vill be completed			Many.
	17)	Self explanatory				E GUA Flore
w 10 .	18)	Depth to deepest freshwater, and shall elevation	owest salt water, tak	en from nea	arby wells corrected	d for differences in
	19)	All coal seam depths				20 X
	20)	Proposed casing program and cementin 15.02, 15.03, 15.04, 25.01, 25.02, 25.03		5, 22-4-6, 22	2-4-7, 22-4-8, 22-4-	8a Reg 9.01, 15.01,
	21)	Code 22-4-11(c) - In lieu of filing the least permit described herein may file the fol (1)A brief description of the tract of (2)The identification of all parties to to extract, produce or market the (3)The book and page number where market the oil or gas is recorded; (4)A brief description of the royalty	lowing: land including the dial leases or other conoil or gas is claimed; in each such lease or	strict and continuing contract by	ounty wherein the tractual agreement which the right to	tract is located; s by which the right
•	22)		provisions or each su	ich icase of	contract.	
	23)		ines provides that the	original and	l four conies of Fo	m IV 2 must be fil
	23)	ed with the Department, accompanied by the forms prescribed by Regulation 12, of IV-9, "Reclamation Plan", applicable to unless previously paid on the same well, a quired by Code §22-4-8a from the owner	y (i) a plat in the form or in lieu thereof the to the reclamation rec the fee required by Co	prescribed other securit quired by Code §22-4-12	by Regulation 11, ( by allowed by Code ode §22-4-12b and a, and (v) if applica	(ii) a bond in one of \$22-4-2, (iii) Form Regulation 23, (iv) able, the consent re-
	24)	The above named coal operator, coal own to make or are required to make by Code days after the receipt of this Application	22-4-3 must be filed	are hereby n with the Dep	notified that any ole partment of Mines	ojection they wish within fifteen (15)
•		The following waiver must be completed who has recorded a declaration under Cod days of receipt thereof.	•	-		
•		·				
-			WAIVER			
amine added	d this	ersigned coal operator/ owner	ion to the work prope	rea of the wo	ell location, the we	ll location has been, provided, the well
Date:		, 19	Ву			
			Its			* (See

DRILLING CONTRACTOR:

Unknown



1)	Date:	June	1	 _, 19 <u>83</u>
2)	Operato	or's		

205 - 2Well No.\_

3) API Well No. 47 -87 3794 County Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL TYPE: LOCATION: WELL OPERA Address OIL & GAS ROYALTY ON Address Acreage	B (If "C Elevati Distric	Gas", Proc	duction _			Underground	,	λ			
LOCATION:  WELL OPERA Address  OIL & GAS ROYALTY ON Address  Acreage	B (If "C Elevati Distric	Gas", Proc	duction _			Underground					
WELL OPERA Address OIL & GAS ROYALTY OV Address Acreage	Elevati Distric	on: 9				Underground					
WELL OPERA Address OIL & GAS ROYALTY OV Address Acreage	Distric		() 9 '								Shallow X
Address OIL & GAS ROYALTY OV Address Acreage	ATOR						D -	lg Creek			
Address OIL & GAS ROYALTY OV Address Acreage			1 ton					ane			alton 7½'
OIL & GAS ROYALTY OV Address Acreage	P (1			•		<del>-</del>	11)	DESIGNATED	P.O. Bo	oe Mc	Laughlin
ROYALTY OV Address		. Box		2525	7.6	-		Address _			
ROYALTY OV Address	Sper	ncer, I	w.va.	252	6			-	Spencer	, W. V	Za. 25276
Address Acreage		D1 - 1	1.	77				COAL OPERAT	<b>100</b>	None	No. of the
Acreage			-		S .		12)	COAL OPERAT	OK	None	Acceptation and the second sec
		. 0 . B			2504	5		Address _			
	_	lendi: 10	II I II W	• V •	2304		12)	COAL OWNER	(C) WITH DI	CLADA	TION ON RECORD:
CLIPE CE OF			Win	froo			13)	Name			
SURFACE OV		ZA	• WIII	TIEE				Address		None	
Address		į A						Address			
	21	0						Name			
Acreage								Address			
FIELD SALE	(IF MADE	., 10.						Addiess .	***		
Address							14)	COAL LESSEE	WITH DECI	ADATI	ON ON RECORD:
OIL & GAS II	NEDECTO	D TO DE	NOTIFIE	D			,	Name		None	ON ON RECORD.
Name		r H. D						Address			E 3
Address		en Rou			A					: .	
Audiess		eyvill						-	and the second		MAIS
PROPOSED V						/ Redr	ill	/ Fract	ure or stimu	late	11/12/11
rkor oseb v								formation	10 1 2 2 1		9
		Other phy					2.0		1		30
GEOLOGICA						us Shale			Cast Card	till a	983
17) Estimated									9		
18) Approxim	•	-			200	C	14	700	feet.		
19) Approxim				Nor	ie	Is co	nal be	ing mined in the a	rea? Yes	& GA	S DIVISION X
100								ing innied in the d	DEF	T. 0	F MINES
CASING AND	TUBING	PROGRA	AM			4.		* .	Spiner Steen K	4.3	, my
CASING OR		SPE	CIFICATION	NS	- 11	FOOTA	GE IN	TERVALS	CEMENT F		PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling		Left in well	OR SAC (Cubic fe		
Conductor	0.00		7								Kinds
resh water	9 5/8	H-40	32.3	X	17	300'		300'	To sur	face	By Rule 15
Coal											Sizes
ntermediate	7	J-55	. 23 .	X		2,200	$\top$	2,200	To sur	face	
roduction	41/2	J-55	10.5	X		5,700'	$\top$	5,700'	As nee	_	Depths set
ubing			-		.		$\top$		4 1		
iners							$\top$				Perforations:
incis							+				Top Botton
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F1/570 4 675101	L DIGUTS						1			•	
EXTRACTION					100						
Check and pro				continu	ing cont	ract or contract	e hy	which I hold the	right to extra	et oil or	gos.
						See reverse side			inght to extra	ct on or	gas.
ROYALTY PR			(-) (-)		- (.). (			,			
			arket the o	il or gas	based u	pon a lease or ot	her c	ontinuing contrac	t or contracts	providin	g for flat well royalty or
											of oil or gas so extra
produced or m						and the second	7 .				
				eeded.	If the an	swer is Yes, you	may	use Affidavit Fo	orm IV-60.		
Required Copi	es (See rev	erse side.)									d bu band to the
Copies of this	Permit Ap	plication a	and the en	closed	plat and	fore the day of	n hav	re been mailed by	registered m	all or del	ivered by hand to the a cation to the Departme
Mines at Char				lessee	on or be	fore the day of	me n	naming of denver	y or this real	III Appu	Cation to the Departme
11/	a la		. //	Por	Les			100	mo	L	all-
Hotary: M	ma.	-	20 //	1000		_	S	igned:	Dec	() an	yun
My Commission	Expires	novembe	er 9,	1992		_		Its: //	Preside	ent	
	/17_0	87-379	1/1		0	FFICE USE	ONT	īV		Augus	t 9, 1983
p									33.4	Lugus	a distributed with the
mit number	4	7-087-	2/94	2× 6	ע	RILLING P	CKN		<b>森花,</b>	ter.	09/15/2023
nit number	97.12- "17 . P. A	inh nizary	n best sa	1 10 176 10				Maria Statution of		Date	THE PERSON NAMED OF THE PE
nermit coverie	og the well	Operator s	and well lo	cation	shown h	elow is evidence	of n	ermission grante	to drill in a		e with the pertinent leg
bermit coveri	to the con	ditions cor	ntained he	rein and	on the	reverse hereof	Note	Handler mad be	lven to the I	istrict O	il and Gas Inspector.

Permit expires

Administrator, Office of Oil and Gas

This instrument was prepared by M & J Joint Venture, a partnership, P. O. Box 27, Spencer, W. Va. 25276.

OIL AND GAS LEASE

BOOK 161 PAGE 485

AGREEMENT, made and entered into this	6th	day of Nove	mber	A. D. 19 81
by and between Glenvil Phil	lips and Eliz	zabeth Phillips	, his wife.	
of 1013-A Elkview, W. Va. and M. & J. Joint Venture. a 1. WITNESSETH: That the Lessor, in co the covenants and agreements hereinafter c stituents of either in and under the land her and gas and their constituents and of storing at all times for the purpose of drilling and or	25071 party of partnership onsideration of the sum ontained, does hereby reinafter described, togogas of any kind in any perating for oil gas away	party of the of One Dollar, the receipt grant unto the Lessee all ether with the exclusive right formation underlying the leavest leving given lines.	called Lessor (whether second part, hereinaft of which is hereby a of the oil and gas and the to drill for, product and, and also the right	ter called Lessee; cknowledged, and d all of the con- ce and market oil t to enter thereon
structures, and to possess, use, and occupy so	much of said premises	s as is necessary and conv	enient for said purpos	es and to convey
the above named products therefrom or there	to by pipe lines or oth West Virgini;	nerwise; said land being sit	uate in Walton	XXXXX
County of Roane , State of NORTH by lands of J. J. Whit	ad	and desc	ribed as follows, to-wit	: Bounded on the
EAST by lands of I. A. Whit	ed			
SOUTH by lands of J. Jackson			***************************************	
WEST by lands of S. P. Kise	er			
Containing two hundred ten (	210) a	cres, more or less and beir	ng the same land conv	eyed to lessor by
	b	y deed dated		and
recorded in said county records in	В	ook No.	Page	
2. It is agreed that this lease shall remain is thereafter as operations for oil or gas are be any formation underlying the herein leased 1 3. The Lessee shall deliver to the credit of one-eighth (%) part of all oil produced and share of the equal one-eight of all gas and casing head gas produced and rate of Fifty Dollars per year on each gas well while said royalty is so paid said well shall be 4. The Lessee shall commence operations for	and is used for storage the Lessor free of cost saved from the leased ghth (1/8) possible from the premises, and while, through lack on the held to be a paying we reason and the premises.	premses, or oil or gas is e of gas as provided under st, in the pipe line to what depremses, and shall pay art of all gas payable monthly; provided f market, gas therefrom is yell under paragraph 2 here son or before November of some provents of the control of	found in paying quar paragraph 7 hereof. ch he may connect his Lessor. Their produced and Lesse shall pay Less not sold or used off of.	s wells, the equal or oportionate saved. or a royalty at the the premises, and
pays thereafter a rental \$5.00 per active the time above mentioned. The consideration to the date when first said rental is payable any and all other rights conferred. The dril a period of one year after its completion, an for a period of one year to resume the paym of payment of rentals the provisions hereof gnot been interrupted.	ing of a non-production of following the exhausted following the exhaustent of delay rental or governing such payment	to the Lessee's option of eve well shall be accepted his stion or abandonment of a commence operations for t and the effect thereof sha	extending that period by the Lessor in lieu of ll wells the Lessee sha another well. Upon all continue in force as	as aforesaid, and of delay rental for all have the right
5. All moneys coming due hereunder shall direct, or by check payable to his (or her) or	be paid or tendered	to Glenvil Phil	Llips Ve Flkview	W. Va. 250
and no default shall be declared against the conditions provided for herein unless the Les ceived written notice by registered mail from 6. Lessor reserves 200,000 cubic feet of gas well, and agrees to pay Lessee a fair dom his taking and use of gas shall be wholly at hor shall Lessee be liable for any shortage or	Lessee by the Lessor see shall refuse or neg the Lessor of his interest of the Lessor of the Lessor rate for any gas his own risk, the Lessee failure in the supply	for failure of the Lessee glect to pay or perform that the pay of perform that the pay of the pay o	to make any payment ne same for ten days ilt.  The his own appliances essor further covenants any accident or damag se.	at any producing and agrees that e caused thereby,
7. Lessee shall have the right to use a all rights and rights-of-way necessary to store shall pay to the Lessor a rental at the rate-of-age payment is made, all provisions of this le 8. Lessor further grants to the Lessee, his unit or units according to the rules-and regulat event this lease is so unitized, the Lessor agree provided, as the nereage covered by this lease 9. If said Lessor owns a less interest in the	and produce such sto per acr sase shall remain in ful heirs and assigns, the ions which may be adopt so to accept, in lieu of the bears to the total acr	ng the leased premises for red gas. As full paymen e per year, while the premil effect.  right to unitize this lease pted for the proper developing the royalty hereinbefore recipe age-comprising the unit.	or the storage of gas t for such storage rises-are so used, and so with other leases to ment and conservation of ted, such proportion of	ghts, the Lessee of long as the stor- of form a drilling of the field. In the the royalty above
ties and rentals herein provided shall be paid fee.	the Lessor only in the	proportion which his inte	erest bears to the who	le and undivided
10. No well may be drilled nearer than 200 ft Lessee shall have and enjoy all rights and pand shall have the right to use, free of cost, wells of Lessor. Lessee shall also have the placed on said premises, including the right to growing crops on said lands, and, when requi	gas, oil and water prod right at any time to draw and remove casi dested by Lessor, shall	luced on said land for its remove all or any part o ing. Lessee shall pay for bury its pipe lines below	operations thereon, end the machinery, fixtudamages caused by	ent of this lease, scept water from ures or structures its operations to
11. The interest or estate of either party he allowed. In event this lease shall be assigne such part or parts shall fail or make default fault shall not operate to defeat or affect this any assignee thereof shall make due payment be binding on the Lessee until after notice to tified copy thereof.	reto may be assigned, d as to any part or r in the payment of the lease insofar as it cov. of said rental No cha-	the privilege of assigning parts of the above describe proportionate part of the ers a part or parts of saic	g in whole or in part d land and the assigner rents due from him o l land upon which the	e or assignees of r them, such de- e said Lessee or
12. At any time, Lessee, its successors or assignater which all payments and liabilities here lease shall become absolutely null and void. To them, or to the heirs or assigns of any one dressed to the post office address of such per the County in which the land is located.	his surrender may be nee of them by delivery rson, or by recording	cease and determine, and made to the Lessor, or if r of a duly executed surrer a duly executed surrende	if the whole is surrer more than one Lessor, ader thereof in person r thereof in the	then to any one of the condition of the condition of the condition of
13. Lessor hereby warrants and agrees to de may pay, discharge or redeem any taxes, mor lands, and in event it exercises such option, it sitself by applying any royalty or rentals accru.  14. It is expressly agreed that if the Lessee remain in force and its terms continue so lon as production continues. If after the expiration cause, this lease shall not terminate provided it remain in force during the prosecution of such duced in paying quantities.	shall be subrogated to the cing hereunder to the cing hereunder to the cing as such operations an of the term of this	existing, levied, or assess, the rights of any holder of all scharge of any such taxes ag operations at any time ure prosecuted, and if produce production from the proper within size death.	on or against the or holders thereof and mortgages or other li while this lease is in luction results therefro leased premises shall	above described may reimburse ens. n force, it shall m, then as long cease from any

This instrument was prepared by M & J Joint Venture, a partnership, P. O. Box 7, Spencer, W. Va. 25276

### BOOK 161 PAGE 654 OIL AND GAS LEASE

AGREEMENT, made and entered into	this 6th day of Nov	ember81
by and between Bradford	Phillips and Lora B. Phillips	, his wife.
f Molhoumno Elomido	22025	
d M & J Joint Venture	32935 party of the first part, hereinafter	called Lessor (whether one or more),
ne covenants and agreements hereinaftituents of either in and under the land agas and their constituents and of stort all times for the purpose of drilling and the constituents and the constituents and the purpose of drilling and the constituents and to possess use and the constituents are constituents.	a partnership  n consideration of the sum of One Dollar, the receiper contained, does hereby grant unto the Lessee all hereinafter described, together with the exclusive ring gas of any kind in any formation underlying the doperating for oil, gas and water, laying pipe lines, y so much of said premises as is necessary and conv	of the oil and gas and all of the con- ght to drill for, produce and market oil and, and also the right to enter thereon erecting tanks, machinery, powers and
ne above named products therefrom or t	hereto by pipe lines or otherwise, said land hair a	. Walton District,
ounty of Roane , State	of west virginia and desc	ribad as fallows to the n
DRIH by lands of all all Will	11.20	
AST by lands of I. A. Wh	1000	
JUTH by lands of Jacks	on	
H.S.I by lande of	SPT	
ontaining two nundred ten	(210)	
	by deed dated	
corded in said county records in	Book No	
2. It is agreed that this lease shall rema ereafter as operations for oil or gas are by formation underlying the herein lease	in in force for a primary term of Tive (5) e being conducted on the premises, or oil or gas is	years from this date and as long found in paying quantities thereon, or
e-eighth (1/8) part of all oil produced shripe of the equal o	and saved from the leased premises, and shall pay me-eighth (1/8) part of all grant	the may connect his wells, the equal te dessor. Their proportionate as produced and saved.
hile said royalty is so paid said well shale.  The Lessee shall commence operation	l be held to be a paying well under paragraph 2 heree	of.
the date when first said rental is pay and all other rights conferred. The	acre per year for each 12  ation first recited herein, the down payment, shall able as aforesaid, but also the Lessee's option of experimental drilling of a non-productive well shall be accepted by and following the exhaustion or abandonment of all ayment of delay rental or commence operations for governing such payment and the effect thereof shall	months that operations are delayed from cover not only the privilege granted stending that period as aforesaid, and y the Lessor in lieu of delay reptal for
	shall be paid or tendered to Bradford Phi	
rect, or by check payable to his (or her) and no default shall be declared against anditions provided for herein unless the ived written notice by registered mail from the following of the following shall be wholly as taking and use of gas shall be wholly a right between the for any shorteger of the formal form	order mailed to 2267 Robinhood Dr., the Lessee by the Lessor for failure of the Lessee to Lessee shall refuse or neglect to pay or perform the om the Lessor of his intention to declare such defau gas per annum for domestic use, to be taken throug domestic rate for any gas used in excess thereof. Lessee not to be held liable for a containing the supply of the first the supply of the first line in the supply of the	Melbourne, Florida 329 o make any payment or perform any e same for ten days after having rett. h his own appliances at any producing further covenants and agrees that my accident or damage caused thereby.
7. Lessee shall have the right to use rights and rights-of-way necessary to st all pay to the Lessor a rental at the rate of payment is made, all provisions of this	or any formation—underlying the leased premises for and produce such stored gas. As full payment of the per acre per year, while the premises lease shall remain in full effects.	for such storage rights, the Lessee es are so used, and so long as the stor-
ent this lease is so-unitized, the Lessor agovered by this least the nerenge covered by this least the said Leaster owns a least interest in	his heirs and assigns, the right to unitize this lease additions which may be adopted for the proper developm grees to accept, in lieu of the royalty hereinbefore recite the total acreage comprising the unit.	ed, such proportion of the field. In the
	the above described land than the undivided feed add the Lessor only in the proportion which his inter-	est bears to the whole and undivided
shall have the right to use, free of costs of Lessor. Lessee shall also have the don said premises, including the right wing crops on said lands, and, when remarks the interest or estate of either party.	O feet to the house or barn now on said premises well privileges necessary and convenient for the proper st, gas, oil and water produced on said land for its one right at any time to remove all or any part of to draw and remove casing. Lessee shall pay for requested by Lessor, shall bury its pipe lines below property and the statement of the st	operations thereon, except water from the machinery, fixtures or structures damages caused by its operations to low depth.
wed. In event this lease shall be assigned to part or parts shall fail or make defaut t shall not operate to defeat or affect the assigned thereof shall make due parts	hereto may be assigned, the privilege of assigning gned as to any part or parts of the above described alt in the payment of the proportionate part of the rhis lease insofar as it covers a part or parts of said nt of said rental. No change of ownership in the lar to the Lessee and it has been furnished with a wri	in whole or in part being expressly land and the assignee or assignees of ents due from him or them, such deland upon which the said Lessee or
At any time, Lessee, its successors or a	occione shall have the	or a cor-

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person, then to any one dressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse listelf by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as old or gas is produced in paying quantities.

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partnership, P. O. Bc 727, Spencer, W. Va. 2527

OIL AND GAS LEASE

BOOK 162 PAGE 313

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ACREEMENT, made and entered into this 11th day of Decem	nher
by and between Hoyt J. Phillips and Hazel Phillips, his wi	nber A. D. 19 81
of Hemet, California 92343  and M & J Joint Venture, a partnership	Lessor (whether one or more)
l. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of what the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the stituents of either in and under the land hereinafter described, together with the exclusive right to and gas and their constituents and of storing gas of any kind in any formation underlying the land, an at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting structures, and to possess, use, and occupy so much of said premises as is necessary and convenient.	I part, hereinafter called Lessee ich is hereby acknowledged, and oil and gas and all of the con drill for, produce and market oil d also the right to enter thereon of tanks, machinery, powers and
the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in County of Roane State of West Virginia , and described as NORTH by lands of R. B. Ellison et al	or said purposes and to conve
NORTH by lands of R. B. Ellison et al , and described as	s follows, to-wit: Bounded on th
EAST by lands of George Moffatt and Ruby Whited Shaffer SOUTH by lands of Samual E Hangager	
Julia of manager E. Harrever	
WEST by lands of Roy D. Lupardus  Containing two hundred ten (210)	
recorded in said country and it	and
2. It is agreed that this lease shall remain in force for a primary term of five (5) thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in the premises.	Page
3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he one-eighth (%) part of all oil produced and the Lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the Lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the Lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the Lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the Lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the Lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the lessor free of cost, in the pipe line to which he in one-eighth (%) part of all oil produced and the lessor free of cost, in the pipe line to which he in our of the lessor free of cost, in the pipe line to which he in our of the lessor free of cost, in the pipe line to which he in our of the lessor free of cost, in the pipe line to which he in our of the lessor free of cost, in the pipe line to which he in our of the lessor free of cost, in the pipe line to which he in our of the lessor free of cost, in the lessor free of cost, in the lessor free of cost, in the lessor free of co	aph 7 hereof.
for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee while said royalty is so paid said well shall be held to be seen the premise of market, gas therefrom is not sold	shall pay Lessor a royalty at the
4. The Lessee shall commence operations for a well on the annual of the lessee shall commence operations for a well on the annual of the lessee shall commence operations for a well on the annual of the lessee shall commence operations for a well on the annual of the lessee shall commence operations for a well on the annual of the lessee shall commence operations for a well on the annual of the lessee shall commence operations for a well on the annual of the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for a well on the lessee shall commence operations for the	77 07
pays thereafter a rental of \$5.00 per acre per yas for each 12 months the time above mentioned. The consideration first recited herein, the down payment, shall cover to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Left of one year after its completion, and following the exhaustion or abandonment of all wells to for a period of one year to resume the payment of delay rental or commence operations for another not been interrupted.	that operations are delayed from not only the privilege granted that period as aforesaid, and essor in lieu of delay rental for
5. All moneys coming due hereunder shall be paid on tondered to Hourt T Unitation	
and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same ceived written notice by registered mail from the Lessor of his intention to declare such default.  6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accidence of the supply of gas for said domestic use.	82, Hemet, Califany payment or perform any for ten days after having remarkable and agrees that ent or damage caused thereby,
all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such shall pay to the Lessor a rental at the rate-of per acre per year, while the premises are so age payment is made, all provisions of this lease shall remain in full effect.	used, and so long as the stor-
provided, as the acreage covered by this lease bears to the total acreage comprising the unit.	proportion of the royalty above
10 No well may be deilled a see a	to the whole and undivided
vells of Lessor. Lessee shall also have the right at any time to remove all or any part of the mace rowing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow destination.	s thereon, except water from chinery, fixtures or structures caused by its operations to
sult shall not operate to defeat or affect this lease insofar as it covers a part of the rents due by assignee thereof shall make due payment of said rental. No change of ownership in the land or in the copy thereof.	from him or them, such de- on which the said Lessee or the rentals or royalties shall sfer or assignment or a cer-
12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any passe shall become absolutely null and void. This surrender may be made to the Lessor, or if more than them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof essed to the post office address of such person, or by recording a duly executed surrender thereof ecounty in which the land is located.	one Lessor, then to any one of in person or one 1210 23
3. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees the day pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or left by applying any royalty or rentals accruing hereunder to the discharge of any holder or holders 4. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this production continues. If after the expiration of the term of this lease production from the leased are the discharge of any such taxes, mortgages are production continues. If after the expiration of the term of this lease production from the leased are the discharge of any such taxes, mortgages are production from the leased are the term of this lease shall not terminate provided.	thereof and may reimburse s or other liens.
production continues. If after the expiration of the term of this lease production from the leased production in force during the prosecution of such operations, and, if production results therefrom, then as ceed in paying quantities.	dis dieleffoli, then as long

	AND GAS LEASE	BOOK TOT PAGE 400
AGREEMENT, made and entered into this by and between Arnold Phillips a	10th Odday of Novemb	er 81
by and between Arnold Phillips a	nd Lucille Phillips, his	wife A. D. 19
(for harden E)	\	
of St. Petersburg, Florida 33	1705 party of the first part hereinafter or	lled Lesses (whether any
and M & J Joint Venture, a par	tnership north of the a	accord and but to 11 1 Y
the covenants and agreements hereinafter containers tituents of either in and under the land hereinafter and gas and their constituents and of storing gas of at all times for the purpose of drilling and operating structures, and to possess, use, and occupy so much	tion of the sum of One Dollar, the receipt of d, does hereby grant unto the Lessee all of r described, together with the exclusive right any kind in any fornation underlying the lan for oil, gas and water, laying pipe lines, e of said premises as is necessary and conven	of which is hereby acknowledged, and the oil and gas and all of the control to drill for, produce and market oil d, and also the right to enter thereon recting tanks, machinery, powers and lent for said purposes and to convey
the above named products therefrom or thereto by	pipe lines or otherwise said land being situa	District,
County of Foane , State of West	Virginia and descri	ed as follows to with Rounded on the
NORTH by lands of N. J. J. Whit	ed	
EAST by lands of 1. A. WILL	ea	
SOUTH by lands of J. Jackson		
WEST by lands of S. P. Kise	er	
Containing two hundred ten (210)	acres, more or less and being	the same land conveyed to losses have
	by deed dated	the same land conveyed to lessor by
recorded in said county records in	Rook No	n
2. It is agreed that this lease shall remain in force thereafter as operations for oil or gas are being co any formation underlying the herein leased land is 3. The Lessee shall deliver to the credit of the Lone-eighth (1/8) part of all oil produced and saved share of the equal one-eighth for all gas and casing head gas produced and sold for	for a primary term of five (5) inducted on the premises, or oil or gas is for used for storage of gas as provided under plessor free of cost, in the pipe line to which from the leased premises, and shall pay let (1/8) part of all gas provided the premises payable monthly: provided to	years from this date and as long and in paying quantities thereon, or paragraph 7 hereof.  he may connect his wells, the equal termsor Their proportionate roduced and saved.
while said royalty is so paid said well shall be held to	be a paying well under paragraph 2 hereof	ot sold or used off the premises, and
4. The Lessee shall commence operations for a well	on the premises on or before Novemb	er 10, , 19 8 Junless Lessee
pays thereafter a rental of \$5.00 per acre the time above mentioned. The consideration first to the date when first said rental is payable as aforany and all other rights conferred. The drilling of a period of one year after its completion, and follow for a period of one year to resume the payment of of payment of rentals the provisions hereof governing not been interrupted.	presaid, but also the Lessee's option of external a non-productive well shall be accepted by wing the exhaustion or abandonment of all	over not only the privilege granted ending that period as aforesaid, and the Lessor in lieu of delay rental for wells the Lessee shall have the right
5. All moneys coming due hereunder shall be pa	uid or tendered to Arnold Philli	ps Kreite The Theely
direct, or by check payable to his (or her) order may and no default shall be declared against the Lessee conditions provided for herein unless the Lessee shall ceived written notice by registered mail from the Lessor reserves 200,000 cubic feet of gas per an any lessee a fair demostic reserves.	by the Lessor for failure of the Lessee to ll refuse or neglect to pay or perform the ssor of his intention to declare such default.	make any payment or perform any same for ten days after having re-
gas well, and agrees to pay Lessee a fair domestic ra	risk the Lesses not to be held likely	or further covenants and agrees that

his taking and use of gas shall be wholly at his own risk, the Lessee hot to be held hable for any nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use. iable for any accident or damage caused thereby,

nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royal-ties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall tified copy thereof.

12. At any time, Lessee, its successors or assigns shall have the right to successor the land of the propertionate part of the rents for assignment or a certain time.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person, or by meil addressed to the post office address of such person, or by recording a duly executed surrender thereof in the the

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities

instrument was prepared by M & J. Joint Venture partnership, P. O. Box 87, Spencer, W. Va. 25276.

AND GAS LEASE BOOK 161 PAGE 467

Ha

	h das	y of November	A. D. 19.81
AGREEMENT, made and entered into this 6th by and between Irene Pence Paxton a	and Harold P	axton, her hu	sband
by and between 115115 151175 151175			
Levonia, Michigan, 48150	party of the first	part, hereinafter called	Lessor (whether one or more),
and M & J Joint Venture, a party 1. WITNESSETH: That the Lessor, in consideration the covenants and agreements hereinafter contained, of stituents of either in and under the land hereinafter de and gas and their constituents and of storing gas of any at all times for the purpose of drilling and operating for structures, and to possess, use, and occupy so much of s	of the sum of One I does hereby grant undescribed, together with kind in any formation oil, gas and water, said premises as is ne	Dollar, the receipt of what to the Lessee all of the the exclusive right to a underlying the land, and laying pipe lines, erecting the sample of the convenient of the exclusive right to the exclusive right	l part, hereinafter called Lessee; ich is hereby acknowledged, and oil and gas and all of the con- drill for, produce and market oil d also the right to enter thereon g tanks, machinery, powers and for said purposes and to convey
the above named products therefrom or thereto by pipe	lines or otherwise; sa	aid land being situate in	Walton xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
County of Roane , State of Wes	t Virginia	and described a	s follows, to-wit: Bounded on the
NORTH by lands of J. J. Whited			
NORTH by lands of J. J. Whited  EAST by lands of J. A. Whited  SOUTH by lands of J. Jackson			,
SOUTH by lands of J. Jackson			
WEST by lands of S. P. Kiser			
Containing two hundred ten (210)			
recorded in said county records in	Book No		Page
2. It is agreed that this lease shall remain in force for thereafter as operations for oil or gas are being condu any formation underlying the herein leased land is use 3. The Lessee shall deliver to the credit of the Lesse one-eighth (1/6) part of all oil produced and saved from the conduction of the equal one-eighth (1/6)	ed for storage of gas or free of cost, in the	as provided under parage pipe line to which he es and shall pay Lesso	in paying quantities thereon, or graph 7 hereof. may connect his wells, the equal to Their proportionate
for all gas and casing head gas produced and sold from rate of Fifty Dollars per year on each gas well while, the while said royalty is so paid said well shall be held to be	the premises, payable brough lack of market, be a paying well under	monthly; provided, Lesse, gas therefrom is not so paragraph 2 hereof.	shall pay Lessor a royalty at the old or used off the premises, and
4. The Lessee shall commence operations for a well on	the premises on or b	efore November	1981, unless Lessee
pays thereafter a rental of \$5.00 per acre per the time above mentioned. The consideration first rect to the date when first said rental is payable as afores any and all other rights conferred. The drilling of a a period of one year after its completion, and following for a period of one year to resume the payment of del of payment of rentals the provisions hereof governing so not been interrupted.	cited herein, the dow said, but also the Le non-productive well s ng the exhaustion or lay rental or commen such payment and the	on payment, shall cover essee's option of extendi- shall be accepted by the abandonment of all well accepted another beffect thereof shall con-	not only the privilege granted ag that period as aforesaid, and Lessor in lieu of delay rental for s the Lessee shall have the right her well. Upon the resumption tinue in force as though they had
5. All moneys coming due hereunder shall be paid	or tendered toI.	rene Pence Par	kton
direct, or by check payable to his (or her) order mailed and no default shall be declared against the Lessee by conditions provided for herein unless the Lessee shall ceived written notice by registered mail from the Lesso 6. Lessor reserves 200,000 cubic feet of gas per annu-	refuse or neglect to or of his intention to	pay or perform the san declare such default.	ne for ten days after having re-
gas well, and agrees to pay Lessee a fair domestic rate his taking and use of gas shall be wholly at his own ris nor shall Lessee be liable for any shortage or failure in T. Lessee shall have the right to use any format	for any gas used in sk, the Lessee not to l n the supply of gas fo	excess thereof. Lessor f be held liable for any ac or said domestic use.	urther covenants and agrees that cident or damage caused thereby,

all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of per acre per year, while the premises are so used, and so long as the stor-8. Lessor further grants to the Lessee, his heirs and assigns, the right-to-unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so-unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as-the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities. duced in paying quantities.

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION STATUS INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT

Permit No	•087-3794	County. R	oane				
Company.	Key Oil, Inc.	Farm. Kyl	le W. Wir	free			
Inspector	. Homer Dougherty	Well No	205-2				
Date	September 19, 1984	Issued	8-9-83	3			
RULE	DESCRIPTION			IN COM	PLIANCE NO		
23.06	Notification Prior to starting Wor	k					
25.04	Prepared before Drilling to preven	nt Waste					
25.03	High-Pressure Drilling		= =				
16.01	Required Permits at Wellsite						
15.03	Adequate Fresh Water Casing		DE	<del>याद</del> ्व	777		
15.02	Adequate Coal Casing			201 A	(3)		
15.01	Adequate Production Casing		FE	B 1 8 18	985		
15.04	Adequate Cement Strength			OIL & GAS DIVISION EPT. OF MINES			
23.02	Maintained Access Roads	,	DEF1.	OF IVI	INES		
25.01	Necessary Equipment to prevent Was	ste			-		
23.03	Reclaimed Drilling Site						
23.04	Reclaimed Drilling Pits				1		
23.05	No Surface or Underground Pollution	on					
7.03	Identification Markings						
COMMENTS:	Please issue final on cancella	tion if loc	ation is	okay.	Permit		
exp	ired on 4-9-84 and company says wel	1 was not d	rilled.		£ .		

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED:

DATE:

09/15/2023



#### State of Mest Nirginia

Bepartment of Alines Gil und Cas Division

THEODORE M. STREIT ADMINISTRATOR

Charleston 25305

February 19. 1985

designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well

will remain under bond coverage for life of the well.

Key Oil Company P. O. Box 709 Spencer, WV 25276

records.

BARTON B. LAY, JR.

DIRECTOR

		Farm: Kyle W. Winfree	
		Well No:	205-2
		District:	Walton
		County:	Roane
	¥ ,	Issued:	8-9-83
٠. Gentle	emen:	•	
The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:			
XXXX	The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)		
	***		
	Please return the enclosed cancelled	single bond	which covered the well

In Re: Permit No: 47-87-3794

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

