FILE COPY



1)	Date:	Feb	. 14,	, 1984
2)	Operator's Well No.	Fresh	water #2	FORMIT 2
3)	API Well No.	47 -	087 - 3859	
		State	County	Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

					APPLICA	ATION FOR A WE	LL WORK PERM	<u>IT</u>	
4) WELL T	YPE: A	Oil W (I	X / G	ias	X	ONS (IF ANY)	ND CONDITI	SHICKTIONS A	PERMITIMO
	В	If "Gas",	Productio	on	X	/ Underground	l storage	/ Deep	/ Shallow X
5) LOCATION			Sno			Watershed:	Island Rur	of Henry Fo	rk
O WELL O	D PERATOR	istrict:	A Eve	ncer	+010	County:			Arnoldsburg 7
			Box 1		ter	<del></del>			ith Crihfield
Addre	SS		A POST OF THE PARTY OF THE PART		25276		Address	P. O. B	
9) 011 8 0	AC INCREA		er, WV	CONTRACTOR INVESTIGATION	252/6			Spencer	, WV 25276
8) OIL & GA			Daughe				9) DRILLING	CONTRACTOR:	200000
Addres			Rt.,		21		Name		GILLIVI
Addres			ville.		252	250	Address	-	
A) BROROS				X				Laz	FED 0 2 4004
(0) PROPOS	ED WELL	WORK:	Drill	STATE GALLAN	_/ Dril		/ Redrill	/ Stimulate	X FGB 27 1984
						n/ Perfo	rate new formatio	n/	OIL & GAS DIVISI
1) GEOLOG	ICAL TAR	CET FOR	Other p	hysical	Change i	in well (specify)			
12) Estim					5,20	Devoni		D	EPT. OF MIN
12) Estim 13) Appro					125				
14) Appro					Charles of the second	sur		feet.	
5) CASING					None	Is co	oal being mined in th	ne area? Yes	/ NoX
CASING OR	II								
TUBING TYPE			Weight	,		FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	
onductor	0.540			.,		National Control		Park Kara	Kinds
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Coal	711								Sizes
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ermit number is permit cover irements subject. 8) Prior to th	ring the wel	37-3859  I operator aditions co	9 and well potained he	locatio	n shown	below is evidence o	RMIT  f permission grante ification must be gi	Dat d to drill in accordan	27, 1984
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<b>FORM</b>	IV-2(B)
Reverse	

FILE COPY

Well No.



### STATE OF WIST VINGINIA OFFICE USE ONLY

	DIFICATIONS	AND CONDITIONS (IF A)			OKK
Shallow // A	Deep			B (If 'Gas', Production	
TO THE PART OF THE		Watershed: LS12180 NORW			S TOCKTION:
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OIL & GAS DIVISION			psical change in we		
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This part of Form IV-2(	b) is to record the	Date	es and any follo		Date(s)
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see the reverse side of the APPLICANT'S COPY for instructions to the well operator

#### SURFACE OWNER'S COPY



1)	Date:	Feb.	14,	, 19 84
2)	Operator's Well No.	Freshw	ater #2	
3)	API Well No.	47		
-		State	County	Permit

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

4)	WELL TY	PE: A	Oil	Ga Ga	as X					
		В (	If "Gas",	Production	n	X	_/ Underground	l storage	/ Deep	/ Shallow/)
5)	LOCATIO	N: El	evation: _		105		Watershed:	Island Run	of Henry For	<u>'k</u>
		Di	istrict:	Spen	cer		County:	Roane	Quadrangle:	Arnoldsburg 7.5
6)	WELL OP	ERATOR	D. /	A. Fres	hwat	er		7) DESIGNATE	ED AGENTKei	th Crihfield
	Address	9 9 9	P. O.	Box 10	15			Address	P. O. 80	x 431
		3200	Spence	er. WV	2	5276			Spancer.	WV 25276
8)	OIL & GA	SINSPEC	CTOR TO	BE NOTI	FIED			9) DRILLING	CONTRACTOR:	
	Name	-	lomer !	augher	ty			Name		
	Address		inden	Rt. B	lox 3	A		Address		
		100	ooney	ville.	WV	2525	9			- GROWEN
10)	PROPOSE	D WELL	WORK:	Drill	X	_/ Drill	deeper	/ Redrill	/ Stimulate	S CELVIP
					f old f	formation_		orate new formatio		TALL SIL
							well (specify)	rate new rormatio		FED 0 7 1084
11)	GEOLOGI	CAI TAR	GET FOR				The control of the co	6.48		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
11,	12) Estima					5,200	fee	, significant sources		OIL & GAS DIVISION
	13) Approx					125	THE RESIDENCE OF COMMENTS OF STREET	t, 1.200	feet.	OIL of GVO PLATER
	14) Approx					None		oal being mined in the		DEPT OF MINE
15)	CASING A					HOILE	150	oar being inned in th	ile area? Tes	TNO
		I TOB		CIFICATIONS			FOOTACE	INTERVALS	TI COMPANY DIVIN	1
	SING OR BING TYPE		SPEC	Weight				INTERVALS	OR SACKS	PACKERS
		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
	luctor									Kinds
Fresh	water	9 5/8	11.		X		350	350	To surface	With Harman and
Coal										Sizes
Inter	mediate	7"			X		2,100	2,100	175 sacks	
Prod	uction	4 1/2	3 82		X			5,200	150 sacks	Depths set
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Line	S							S. Harriston St. Lat. B. M.		Perforations:
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				200000				Grand and State of the	and the second representation	No. Salar Buyar range (1997)
									n be issued in less than	
							he Application.	s) the following "vo	oluntary Statement of I	No Objection"
		on a racs.	mine or th	ils surface (	owner s	copy of th	ne Application.			
					voi	LUNTARY	STATEMENT	OF NO OBJECTIO	ON	
										Permit, and that I have received
V-E-2012										Form IV-2(B), (3) a survey plat d as described therein.
										mit being issued based on those
	rials.	c mat I m	ave no obj	cetion to th	c piann	ica work a	eserroca in these r	naterials, and I have	e no objection to a per	mit being issued based on those
(For										
	execution by	corporat	tion, partn	ership, etc	.)		(Fo	r execution by natu	iral persons)	
		corporat	tion, partn	ership, etc	)		(Fo	r execution by natu	ral persons)	
NAN		corporat	tion, partn	ership, etc	)	. 2)	<u>(Fo</u>	execution by natural design of the second of	Treskwater	Date: 2/27/24
NAN	ие:	corporat	tion, partn	ership, etc	)	)-Z.)	<u>(Fo</u>	execution by natural design of the second of	Trestivator (Signature)	Date: 2/27/04
NAN	ИЕ: Ву	corporat	tion, partn	ership, etc	17	) / <i>/</i>	<u>(Fo</u>	er execution by natu	Truskwater	Date: 2/27/04
NAM	ие:	corporat	tion, partn	ership, etc	17	ate	(Fo	W. 43	Truskwater	

# INSTRUCTIONS TO SURFACE OWNERS AND EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas West Virginia Department of Mines 1615 Washington Street East Charleston, West Virginia 25311 (304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in Methods for Filing Comments below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

#### INSTRUCTIONS TO APPLICANT

#### CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
  - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
  - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
  - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
  - 7) See Code § § 22-4-11(d, e).

#### CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

## INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

James D. Adams David A. Freshwater all (1/8) Deed

296/319

FORM IV-2(A) **Obverse** [8-83]

1)	Date:_	February	27	,1984
21	marate	2212		

2) Operator's
 Freshwater #2
Well No.

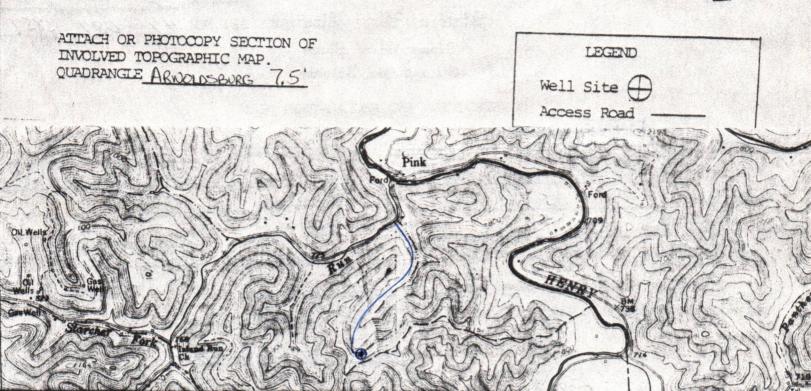
3) API Well No. 47-087-3859
State County Permit

#### STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS

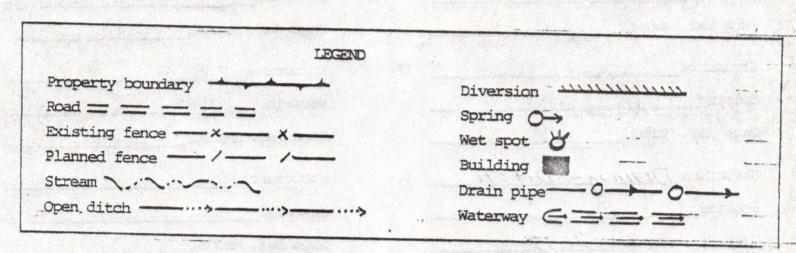
	NOTICE OF APPLICATION FO	OR A WELL	WORK PERMIT	
	ER(S) OF RECORD TO BE SERVED	5(i)	COAL OPERATOR N/A Address	
			Address	
	P.O. Box 1015	5(ii)	COAT CANED (C) LITTLE DECEMBER	
	Spencer, WV 25276	3(11)	COAL OWNER(S) WITH DECLAR Name N/A	ATION ON RECO
(11) Name			Address	
Address_			Address	
			Name	
			Address	
Address_			Address	
_		5(iii)	COAL LESSEE WITH DECLARAT	CAL CAL DECORD
		()	Name N/A	ION ON RECORD
			Address	
			radices_	
			93.84.	
	TO THE PERSON(S) NAMED ABOVE: You should ha	we received thi	s Form and the following documents:	
	<ol> <li>The Application for a Well Work Per to be plugged, which sets out the pand describes the well and its loca cementing program;</li> <li>The plat (surveyor's map) showing to the Construction and Reclamation Plug a well), which sets out the plug a well), which sets out the plug a well in the site and access</li> </ol>	the well location and for erosion	on on Form IV-6; and	
	THE REASON YOU RECEIVED THESE DOCUMENTS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" O (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. ACTION AT ALL.	IS THAT YOU HA	The on the comment of the	
	Take notice that under Chapter 22 of the erator proposes to file or has filed this No for a Well Work Permit with the Administrato Department of Mines, with respect to a well and depicted on attached Form IV-6. Copies Construction and Reclamation Plan have been by hand to the person(s) named above (or by before the day of mailing or delivery to the	r of the Office at the location of this Notice, mailed by regis	of Oil and Gas, West Virginia described on attached Application the Application, the plat, and the tered or certified mail or delivered	
	6) EXTRACTION RIGHTS			
	Check and provide one of the following:  Included is the lease or leases or othe I hold the right to extract oil or o The requirement of Code 22-4-1-(c) (1) the			
		illough (4). (Se	ee reverse side for specifics.)	
	7) ROYALTY PROVISIONS  Is the right to extract, produce or market or other contract or contracts providing f for compensation to the owner of the oil or to the volume of oil or gas so extracted,	or trat well m	yalty or any similar provision	
	If the answer above is No, nothing you may use Affidavit Form IV-60.	additional is	needed. If the answer is Yes,	
	See the reverse side for line item in the required copies of the Notice and Reclamation Plan.	structions, and Application, p	for instructions concerning lat, and Construction and	
The truth of	the information on the	WELL		
Notice and Ap	plication is verified	OPERA!	MOR D.A. Freshwater	
and sworn to	and the Notice is	OPERA	TOR D.M. ITESHWALEI	
signed on beh	alf of the Well Operator	By (	W) 17/1	
in my County	and State by	Its	Owner Owner	
D.A. Fr	reshwater		ress P.O. Box 1015	
this 27 day of	February , 19 84.	Aud		
	ion expires 3-9, 1992	Tel	Spencer, WV 25276	

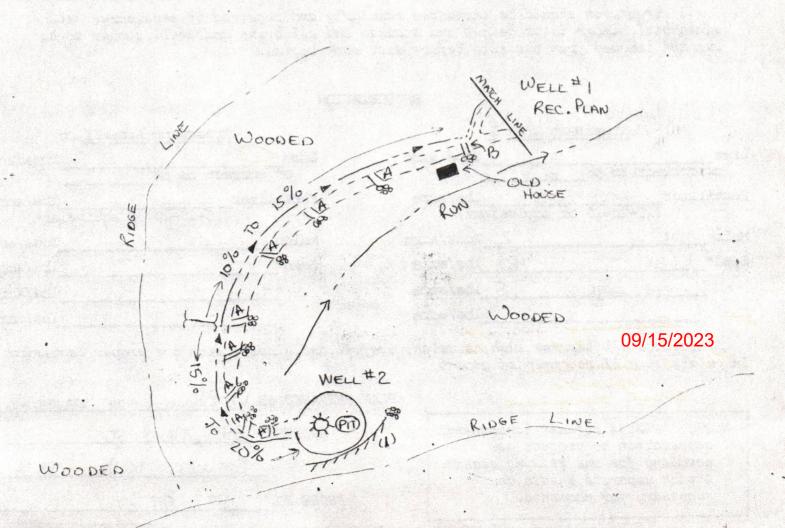
Notary Public, Kanaufa County,

State of West Verginia



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.







FEB. 7, 1984 WELL NO. 2

State of Mest Virginia

API NO. 47 - 087 -3859

Bepartment of Mines Bil und Gas Zivision

CONSTRUCTION	N AND RECT	AMATION PLAN
D. A. FRESHWATER	4.5	
	DE	SIGNATED AGENT KEITH CRIHFIELD
Address P.O. Box 1015 Spencer W.1 Telephone 927-2069	VA.	Address P.O. Box 431 SPENCER W.V
		Telephone 927-2069
LANDOWNER D.A. FRESHWATER		SOIL CONS. DISTRICT LITTLE KANAWHA
		FRESHWATER (Agen
This plan has been reviewed by 1	ittle t	anawha SOD. All corrections
and additions become a part of this pla	n:	2-13-84
	One	a Hours
	Jan	sett Newton (SCD Agent)
ACCESS ROAD		LOCATION
STRUCTURE DITCH RELIFF CROSS DRAIN	(A)	Structure DIVERSION DETCH
Spacing 4.5'-200'		Material FARTHEN
Page Ref. Manual 2-2		Page Ref. Manual 2-13
Structure CULDERT 12"	(B)	Structure RIP RAP 58
Spacing As SHOWN		Material STONE - BOCK
Page Ref. Manual 2-9		Page Ref. Manual 2-9
Structure Drainage Ditch.	(C)	Structure
Spacing	4.3	Material
Page Ref. Manual 2-12		Page Ref. Manual
All structures should be inspected commercial timber is to be cut and so cut and removed from the site before	tacked and	all brush and small timber to be
ALL AREAS TREATED AS	SADCESIN, INIO	4
Treatment Area I		Treatment Area II
Lime Tons/acre	•	Lime Tons/ac
or correct to pH 6.5		or correct to pH
Fertilizer 600-800 lbs/acre (10-20-20 or equivalent)		Fertilizerlbs/acrelbs/acrelbs/acre
Mulch HAY 2 Tons/acres	3	Mulch Tons/acr
Seed* K931 40 lbs/acre		Seed* lbs/acre
LADINO CLOVER 5 Ibs/acre		· lbs/acre
1bs/acre		lbs/acre
*Inoculate all legumes such as vetch, Inoculate with 3% recommended amount.	trefoil	and clovers with the proper bacterium.
	PLAN PREF	PARED BY W. BOARD LAND SURVEY WG
NOTES: Please request landowners'		DORECS 343 MAIN ST.
cooperation to protect new seedling for one growing season.		
Attach separate sheets as		SPENCER W.VA. 25276

PHONE NO. 927-5730

#### KEITH CRIHFIELD

CERTIFIED PUBLIC ACCOUNTANT
P. O. BOX 431
SPENCER, WEST VIRGINIA 25276

**TELEPHONE 927-2069** 

December 4, 1984

WV Department of Mines Oil & Gas Division 1615 Washington Street East Charleston, West Virginia 25311-2192

#### Gentlemen:

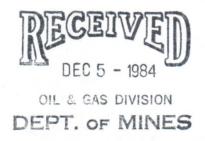
Please cancel the following drilling permits and release the bond coverage:

API 47-087-3859 API 47-087-3860 API 47-087-3865 API 47-087-3866 API 47-087-3867

The acreage has been assigned to Sterling Drilling and the above wells will not be drilled.

Very truly yours,

Keith Crihfield, Agent





## State of Mest Mirginia

BARTON B. LAY, JR. DEPUTY DIRECTOR

Bepartment of Alines Bil und Gas Division

Charleston 25305 January 23, 1985

In Re: Permit No:

THEODORE M. STREIT ADMINISTRATOR

David A. Freshwater P 0 Box1015 Spencer, WVa. 25276

will remain under bond coverage for life of the well.

		Farm: D. A	A. Freshwater
		Well No:	Two
		District:	Spencer
		County:	Roane
		Issued:	2-27-84
Gentlem	en:		
in this	The FINAL INSPECTION REPORT for the a office. Only the column checked bel	bove caption ow applies:	ed well has been received
xxxxx	The well designated by the above cap under your Blanket Bond. (PERMIT CA	tioned permi NCELLED - NE	t number has been released VER DRILLED)
	Please return the enclosed cancelled designated by the above permit number said bond in your behalf, in order threcords.	r to the sur	ety company who executed .
	Your well record was received and reaccordance with Chapter 22, Article	clamation red 4, Section 2	quirements approved. In the above captioned well

087-3859

Very truly yours,

Theodore M. Streit, Administrator Dept. Mines-Office of Oil & Gas

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION STATUS INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT



Permit N	o. 087-3859	County.	Roane	DEPT. of MIN
Company.	D. A. Freshwater	Farm.		reshwater
Inspecto	r. Homer Dougherty	Well No.	1.11	
Date	December 10, 1984	Issued.		y 27, 1984
RULE	DESCRIPTION			IN COMPLIANCE YES NO
23.06	Notification Prior to starting W	ork		125 NO
25.04	Prepared before Drilling to prev	ent Waste		
25.03	High-Pressure Drilling			:
16.01	Required Permits at Wellsite			
15.03	Adequate Fresh Water Casing			
15.02	Adequate Coal Casing			
15.01	Adequate Production Casing			
15.04	Adequate Cement Strength			
23.02	Maintained Access Roads			
25.01	Necessary Equipment to prevent Wa	aste		
23.03	Reclaimed Drilling Site			
23.04	Reclaimed Drilling Pits			
23.05	No Surface or Underground Polluti	On		
7.03	Identification Markings			
COMMENTS:	Please issue final on cancellat:	ion if locati	on is oka	ay. Keith
Crihfie	ld, Designated Agent, has requested			
	no Work was e		20	

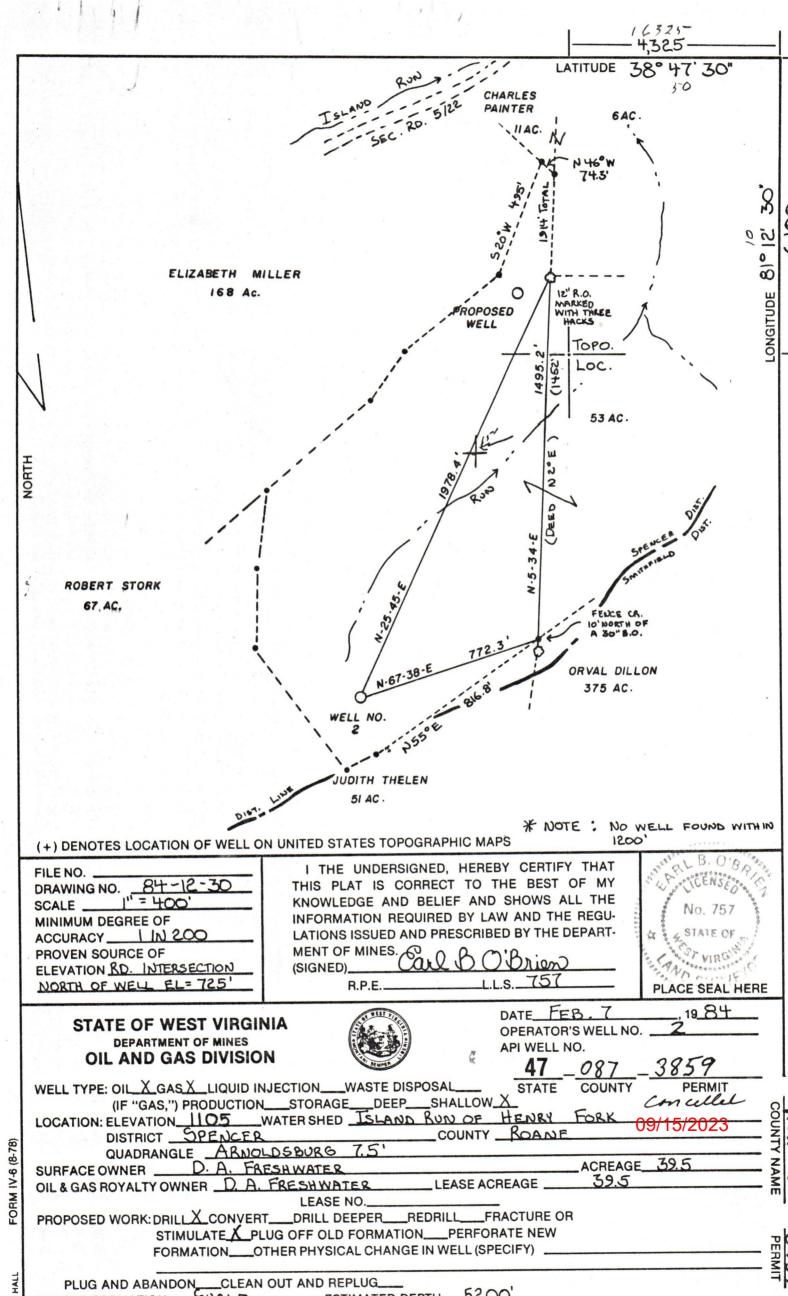
I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED:

DATE:

No.

09/15/2023



5200

ESTIMATED DEPTH.

TARGET FORMATION.

SHALE