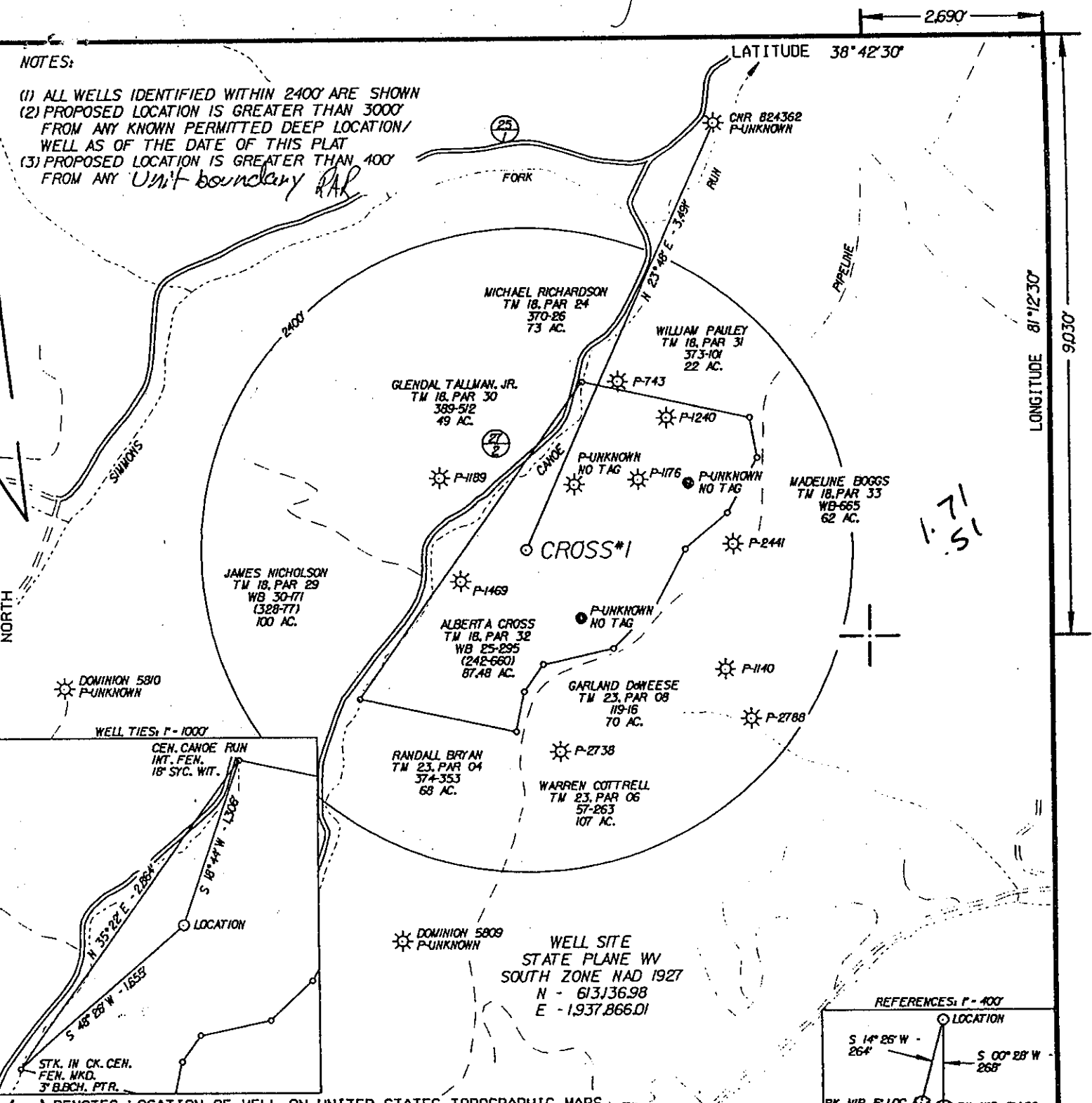


NOTES:

- (1) ALL WELLS IDENTIFIED WITHIN 2400' ARE SHOWN
- (2) PROPOSED LOCATION IS GREATER THAN 3000' FROM ANY KNOWN PERMITTED DEEP LOCATION/ WELL AS OF THE DATE OF THIS PLAT
- (3) PROPOSED LOCATION IS GREATER THAN 100' FROM ANY Unit boundary *PK*



FILE NO. CROSS/DGN
 DRAWING NO. NITRO ENERGY CROSS #1
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION SPOT ELEV. (1343')
TOP OF KNQB 1680' ± SE OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) [Signature]
 R.P.E. _____ L.E.S. 647

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE NOVEMBER 01, 20 01
 OPERATOR'S WELL NO. CROSS #1
 API WELL NO. 47 087 04306
 STATE 47 COUNTY 087 PERMIT 04306

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF 'GAS,') PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1038' WATER SHED CANOE RUN
 DISTRICT SMITHFIELD COUNTY ROANE
 QUADRANGLE TARIFE, WV 7.5'

SURFACE OWNER ALBERTA CROSS ACREAGE 87.48
 OIL & GAS ROYALTY OWNER NUTTER, HEIRS LEASE ACREAGE 87.48
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION BASEMENT ESTIMATED DEPTH 18,000'
 WELL OPERATOR NITRO ENERGY, INC. DESIGNATED AGENT B & R CONSTRUCTION, INC.
 ADDRESS P.O. BOX 20249, SAGINAW, MI 48602 ADDRESS SLATE RUN RD., P.O. BOX 311, SPENCER, WV 25276

DEEP WELL 3-3 Anna-Looneyville-Newton (198) NOV 05 2001

2,690'
 900'
 LONGITUDE 81° 12' 18"
 COUNTY NAME ROA
 PERMIT 4306

DEEP

DATE:

API #: 87-04306

Jan 17

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: ALBERTA CROSS Operator Well No.: 1

LOCATION: Elevation: 1,038' Quadrangle: TARIFF

District: SMITHFIELD County: ROANE
Latitude: 9030' Feet South of 38 Deg. 42 Min. 30 Sec. BHL SEE

SURFACE

Longitude 2690' Feet West of 81 Deg. 12 Min. 30 Sec. DIRECTIONAL DRILLING SURVEY

Company: NITRO ENERGY, INC.

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. BOX 20249				
Address: <u>SAGINAW MICHIGAN, 48603</u>	<u>30"</u>	<u>SET IN</u>	<u>BEFORE</u>	<u>SURFACE</u>
Agent: <u>ROBERT C RICHARDS</u>	<u>20"</u>	<u>350'</u>	<u>350'</u>	<u>SURFACE - 650 SF</u>
Inspector: <u>HOMER DOUGHERTY</u>	<u>13 7/8"</u>	<u>2238'</u>	<u>2238'</u>	<u>SURFACE - 848 SF</u>
Date Permit Issued: <u>11-07-01</u>	<u>9 5/8"</u>	<u>6155'</u>	<u>6.155'</u>	<u>370 C.F.</u>
Date Well Work Commenced: <u>11-09-01</u>	<u>7"</u>	<u>9,914'</u>	<u>9,914'</u>	<u>1213 C.F.</u>
Date Well Work Completed: <u>5-12-02</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable Rig				
Total Depth (feet): <u>11,188'</u>				
Fresh Water Depth (ft.): <u>115'</u>				
Salt Water Depth (ft.): <u>1,225'</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.):				

OPEN FLOW DATA

Producing formation BLACK RIVER Pay zone depth (ft) 10,618' - 630'
Gas: Initial open flow 1,138 MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 1,007 MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 36 Hours
Static rock Pressure 6,900 psig (surface pressure) after 40 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Alan H. Wolton
By: President
Date: February 3, 2003

MAR 28 2003

ROA 4306

Nitro Energy Cross # 1 Formation Tops

Second Salt	- 1,522'
Big Lime	- 1,968'
Big Injun	- 2,041'
Onondaga	- 5,912'
Oriskany	- 5,974'
Salina	- 6,276'
Newburg	- 6,978'
Rose Hill	- 7,339'
Tuscarora	- 7,830'
Martinsburg	- 8,614'
Trenton	- 10,020'
Black River	- 11,054'

11,054
5,912

5,142 expl. ftg.

