

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

Farm Name: John & Richard Hunt Operator Well No. Hunt #626

LOCATION: Elevation: 999' Quadrangle: Newton

District: Geary County: Roane

Latitude 4,825 Feet South of 38 Deg. 35 Min. 00 Sec.

Longitude 6,525 Feet West of 81 Deg. 07 Min. 30 Sec.

Company:	Triad Resources, Inc.	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address:	P.O. Box 430				
	Reno, Ohio 45773	9 5/8"	35'	0'	pulled
Agent:	Kimberly Arnold				
Inspector:	Ed Gainer	7"	450'	380'	97 cu. ft.
Date Permit Issued:	9/11/2006				
Date Well Work Commenced:	9/21/2006	4 1/2"	2250'	2215'	151 cu. ft.
Date Well Work Completed:	11/30/2006				
Verbal Plugging:		2 3/8"		1968'	
Date Permission granted on:					
Rotary X Cable Rig					
Total Depth (feet):	2250'				
Fresh Water Depth (ft.):	260'				
Salt Water Depth (ft.):	1375'				
Is coal being mined in area (N/Y):	No				
Coal Depths (ft.):					

OPEN FLOW DATA

Producing formation	<u>Squaw</u>	Pay zone depth (ft)	<u>1941' - 1951'</u>
Gas: Initial open flow	<u> </u> MCF/d	Oil: Initial open flow	<u> </u> Bbl/d
Final open flow	<u>15</u> MCF/d	Final open flow	<u>10</u> Bbl/d
Time of open flow between initial and final tests			<u> </u> Hours
Static rock Pressure	<u> </u> psig (surface pressure) after		<u> </u> Hours

Second Producing formation	<u>Big Injun</u>	Pay zone depth (ft)	<u>1900' - 1908'</u>
Gas: Initial open flow	<u> </u> MCF/d	Oil: Initial open flow	<u> </u> Bbl/d
Final open flow	<u>20</u> MCF/d	Final open flow	<u>15</u> Bbl/d
Time of open flow between initial and final tests			<u> </u> Hours
Static rock Pressure	<u>250</u> psig (surface pressure) after		<u>48</u> Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rocky Roberts

By: Rocky Roberts

Date: 2/01/2007

06/13/2025

PERFORATION INTERVALS AND FRACTURE TREATMENT:***FIRST STAGE:***

1941' - 1951' 40 shots 0.39" HSC

FLUID TYPE:	Fresh water	126,000	GALS
ACID TYPE:	15% HCl	1,000	GALS
NITROGEN:		SCF	
SAND:	50,000	LBS	
BREAKDOWN PRESS:	1,353	PSIG	
AVG. TREATING PRESS:	2,400	PSIG	
AVG. RATE:	37	BPM	
ISIP:	1,720	PSIG	
5-MIN SIP:	1,305	PSIG	

SECOND STAGE:

1900' - 1908' 32 shots 0.39" HSC

FLUID TYPE:	Fresh water	67,200	GALS
ACID TYPE:	15% HCl	1,000	GALS
NITROGEN:		SCF	
SAND:	28,600	LBS	
BREAKDOWN PRESS:	1,350	PSIG	
AVG. TREATING PRESS:	2,250	PSIG	
AVG. RATE:	37	BPM	
ISIP:	1,765	PSIG	
5-MIN SIP:	1,280	PSIG	

THIRD STAGE:

FLUID TYPE:			GALS
ACID TYPE:			GALS
NITROGEN:		SCF	
SAND:		LBS	
BREAKDOWN PRESS:		PSIG	
AVG. TREATING PRESS:		PSIG	
AVG. RATE:		BPM	
ISIP:		PSIG	
5-MIN SIP:		PSIG	

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HUNT #626 47-087-04520

FORMATIONS:

	TOP	BOTTOM
Sand	0'	40'
Sandy Shale	40'	160'
Sand	160'	180'
Shaly Sand	180'	196'
Sandy Shale	196'	220'
Shale	220'	274'
Sand	274'	412'
Sand and Shale Stingers	412'	670'
Sand	670'	692'
Shale	692'	708'
Sand	708'	844'
Shaly Sand	844'	966'
Sand	966'	1010'
Shaly Sand	1010'	1050'
Sandy Shale	1050'	1074'
Shale	1074'	1184'
Sandy Shale	1184'	1228'
Shaly Sand	1228'	1310'
Salt Sand	1310'	1630'
Maxton	Not	Present
Little Lime	1715'	1750'
Pencil Cave	1770'	1784'
Big Lime	1784'	1896'
Big Injun	1896'	1912'
Squaw	1932'	1954'

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