DATE: API#: 47-8704522

State of West Virginia Department of Environmental Protection Office of Oil and Gas

Well Operator	's Report of We	ll Work		
Farm name: Riby Carper	Oper	ator Well No.:_	Hess 3	
LOCATION: Elevation: 1075	Quad	rangle:	Menton	
District:				
Company: Reserve Dil A Gas, Inc.	Casing &	Used in	Left in well	Cement fill
	Tuhing	drilling		up Cu. Ft.
Address: 929 Charleslan Road	1336 "	20'	20'	CT5
Spencer W 25276				
Agent:	95/8"	364.50'	364.50	CT5
Inspector: J. Soft Freshwater				
Date Permit Issued: @ 4 14 2006	P) "	2033.70	2033,70	150 SKS
Date Well Work Commenced: 19/03/ 2016		// //	68.52.63	7,0,0,0
Date Well Work Completed: 0 / 13 / 200 6	41/2"	5584,55	5584,55	175 SKS
Verbal Plugging:		J		
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 5(25				_
Fresh Water Depth (ft.): 250			Poce	11/20
				NI A CO
Salt Water Depth (ft.): 259				
			411 1	4 20
Is coal being mined in area (N/Y)? /			V - ·	
Coal Depths (ft.):				n
OPEN FLOW DATA OPEN FLOW DATA Office of Oil and Gas WV Dept. of Environmental Protection				
Producing formation Rhing Strant Pay zone depth (ft)				
Gas: Initial open flow 35 MCF/d Oil: Initial open flow Bbl/d				
Final open flowMCF/d Final open flowBbl/d				
Time of open flow between initial and final tests Hours				
Static rock Pressure 425 psig (surface pressure) after 24 Hours				
Second producing formation Pay zone depth (ft)				
Gas: Initial open flow MCF/d Oil: Initial open flowBbl/d				
Final open flow MCF/d Final open flow Bbl/d				
Time of open flow between initial and final testsHours				
Static rock Pressure psig (surface pressure) after Hours				
Static fock Flessurepsig (surface	e pressure, ar	ieinot	11.2	
NOTE: ON BACK OF THIS FORM PUT THE INTERVALS, FRACTURING OR STIMULATING US WHICH IS A SYSTEMATIC DETAILED INCLUDING COAL ENCOUNTERED BY THE	IG, PHYSICA GEOLOGICAI	L CHANGE, E	TC. 2). THE WE	ELL
Signed:				
By: T. SONT FIELD WEET				
Date: 1 Apr 27				

Reserve Oil & Gas, Inc.

Well Name and Number:

Hess #3

County:

Roane

State:

West Virginia

Permit Number:

47-87-04522

Estimated Depths

Sub Soil

0-5

Shale:

5-17

Sand w/Shale 17-1299

Salt Sand

1259-1670

Maxton

1690-1750

Little Lime

1755-1779

Big Lime

1781-1895

Injun

1895-1942

Sand w/Shale 1992-5625

Frac

One (1) Stage:

N2 Gas Frac: Acid 15%; 55 Perforations

4512 ft. to 5582 ft.

Two (2) Stage:

N2 Gas Frac: Acid 15%; 57 Perforations

3131 ft. to 4440 ft.

Received

JUL 1 4 2015

Office of Oil and Gas WV Dept. of Environmental Protection