WR 35
Rev (5/01)

DATE: **February 20, 2007**
API#: **47-087-04531**

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

Farm Name: **West Virginia Public Lands Corp.** Operator Well No. **O.D. Stockley #6271**

LOCATION: Elevation: **1048'** Quadrangle: **Newton**

District: **Geary** County: **Roane**

Latitude **105** Feet South of **38** Deg. **35** Min. **00** Sec.

Longitude **4,810** Feet West of **81** Deg. **07** Min. **30** Sec.

Company: Triad Resources, Inc.	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 430				
Reno, Ohio 45773	13 3/8"	35'	0'	pulled
Agent: Kimberly Arnold				
Inspector: Ed Gainer	9 5/8"	400'	379'	208 cu. ft.
Date Permit Issued: 11/06/2006				
Date Well Work Commenced: 11/06/2006	7"	1925'	1895'	468 cu. ft.
Date Well Work Completed: 1/31/2007				
Verbal Plugging:	4 ½"	2132'	2114'	75 cu. ft.
Date Permission granted on:				
Rotary X Cable Rig	2 3/8"		2045'	
Total Depth (feet): 2132'				
Fresh Water Depth (ft.): none encountered				
Salt Water Depth (ft.): 1470'				
Is coal being mined in area (N/Y): No				
Coal Depths (ft.): various thin stringers				

OPEN FLOW DATA

Producing formation **Squaw** Pay zone depth (ft) **1996' – 2012'**

Gas: Initial open flow ____ MCF/d Oil: Initial open flow ____ Bbl/d

Final open flow **15** MCF/d Final open flow **15** Bbl/d

Time of open flow between initial and final tests ____ Hours

Static rock Pressure **125** psig (surface pressure) after **96** Hours

Second Producing formation ____ Pay zone depth (ft) ____

Gas: Initial open flow ____ MCF/d Oil: Initial open flow ____ Bbl/d

Final open flow ____ MCF/d Final open flow ____ Bbl/d

Time of open flow between initial and final tests ____ Hours

Static rock Pressure ____ psig (surface pressure) after ____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rocky Roberts

By: **Rocky Roberts**
Date: **February 20, 2007**

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PERFORATION INTERVALS AND FRACTURE TREATMENT:

FIRST STAGE:

1985' - 1993' 32 shots 0.39" HSC

FLUID TYPE:	Fresh water	166,740	GALS
ACID TYPE:	15% HCl	1,000	GALS
NITROGEN:		SCF	
SAND:	90,700	LBS	
BREAKDOWN PRESS:	875	PSIG	
AVG. TREATING PRESS:	2,700	PSIG	
AVG. RATE:	39	BPM	
ISIP:	1,407	PSIG	
5-MIN SIP:	950	PSIG	

SECOND STAGE:

FLUID TYPE:	Fresh water		GALS
ACID TYPE:			GALS
NITROGEN:		SCF	
SAND:		LBS	
BREAKDOWN PRESS:		PSIG	
AVG. TREATING PRESS:		PSIG	
AVG. RATE:		BPM	
ISIP:		PSIG	
5-MIN SIP:		PSIG	

THIRD STAGE:

FLUID TYPE:			GALS
ACID TYPE:			GALS
NITROGEN:		SCF	
SAND:		LBS	
BREAKDOWN PRESS:		PSIG	
AVG. TREATING PRESS:		PSIG	
AVG. RATE:		BPM	
ISIP:		PSIG	
5-MIN SIP:		PSIG	

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O.D. STOCKLEY #6271 47-087-04531

FORMATIONS:

	TOP	BOTTOM
Sandy Shale	0'	47'
Shale	47'	267'
Sand	267'	309'
Sandy Shale	309'	352'
Sand	352'	520'
Shale	520'	542'
Sand	542'	750'
Shale	750'	798'
Sand	798'	904'
Shale	904'	1032'
Sand	1032'	1073'
Shale	1073'	1228'
Sand	1228'	1290'
Shale	1290	1306'
Salt Sand	1306'	1743'
Maxton	1779'	1811'
Little Lime	1814'	1845'
Pencil Cave	1845'	1849'
Big Lime	1849'	1964'
Big Injun	1964'	1977'
Squaw	1996'	2012'

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