

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 09, 2013

WELL WORK PERMIT

Horizontal Well

This permit, API Well Number: 47-8704736, issued to HARD ROCK EXPLORATION, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: HR-494A

Farm Name: CALLOW, PEARL, ET. AL.

API Well Number: 47-8704736

Permit Type: Horizontal Well

Date Issued: 07/09/2013

WW - 2B (Rev. 8/10)

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

			<u>v</u>	VLLE WORKT L	INVITED	87	04	538	5
	1) Well Operato	or: Hard	Rock Exp	oloration, Inc.	494464205	Roane	Reedy	Peniel, W	/V 7.5'
					Operator ID	County	District	Quadra	ingle
	2) Operator's W	/ell Numb	er: <u>HR-49</u>	94		3) Elevation:	678'	•	
	4) Well Type: (a	a) Oil	or Ga	s X					
	(k	o) If Gas:	Produ	ction X / Und	derground Sto	rage			
			Deep	o/ S	hallow X				
		fresh wa	ter strata	E Lower Huron Feet A depths: Deepest E			get Depth: <u>4</u>	290'TVD er Huron	- - -
	9) Approximate	coal sea	m depth:	S: None noted in	offset wells	· · · · · · · · · · · · · · · · · · ·			
	10) Approximate void depths,(coal, Karst, other): None								
	11) Does land contain coal seams tributary to active mine? No								
	•	•		nd fracturing meth	•			•	e on Air
_			·	O'TVD , 4300'VS, 8					
<u>F</u>	Run 4.5" casing with o	pen hole pa	cker-eopaple	tion (Depths noted at	bottom) - Set pack	ers, cement on top	packer, Fracture	with Nitrog	jen gas.
	13)		113 <u>ca</u>	SING AND TUE	BING PROGR	<u>AM</u>			
	TYPE/S	PEGIFIE	ATIONS		FOOTAGE	INTERVALS	CEME	<u>VT</u>	
		<u>Size</u>	<u>Grade</u>	Weight per ft	For Drilling	Left in Well	Fill -up (Cu	<u>. Ft.)</u>	
4	Conductor	13 3/8"	LS	37#	30'	30'	NA		
	Fresh Water	9 5/8"	LS	26#	580'	580'	CTS-28	6cuft	
	Coal								
	Intermediate	7"	LS	19#	2300'	2300'	CTS-49	8cuft	
	Production	4 1/2"	N-80	11.6#	8330'	83 \$6 'C(CEIVED	uft	

Packers: Kind:

Tubing

Liners

Mechanical Set open hole packer

Office of Oil and Gas
WV Dept. of Environmental Protection

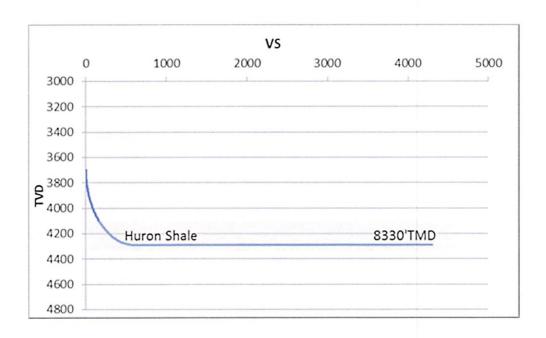
7 2013

Sizes: 4.5" X 6 5/8" 10k diff Seal

Depths Set Place 17stg open hole packer system from 4330'MD- 8330' (235' spacing per stg), 18th packer at 2600' Dump 130cutt / 2013

NOTICE

WELLBORE GRAPH HARD ROCK EXPLORATION WELL NO. HR-494



HARD ROCK EXPLORATION, INC. 1244 MARTINS BRANCH ROAD CHARLESTON, WV 25312

2-7-13

Received

JUN 7 2013

WW-2	2A
(Rev.	6-07)

1). Date: February 7, 2013

2.) Operator's Well Number

State County 087

HR-494

Permit

3.) API Well No .:

47-

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS Check # 000 283

		NOTICE AND AN I LIGHT	TOTT ON TO	LLL WORKT LIKIMI	\$ 650,00	
4)	Surface Own	ner(s) to be served:	5) (a) Coal Ope	erator		
1)	(a) Name	Pearl Callow, et al.	Name	None		
	Address	c/o George Callow	_ Address			
		50 Dicks Run Road				
	(b) Name	Reedy, WV 25270	(b) Coal Ov	wner(s) with Declaration		
	Address		Name	Pearl Callow, et al.		
			_ Address	c/o George Callow		
			_	50 Dicks Run Road		
	(c) Name		Name	Reedy, WV 25270		
	Address		_ Address			
6) I	nspector	Ed Gainer	_ (c) Coal Le	ssee with Declaration		
5	Address	PO Box 821	Name	None		
		Spencer, WV 25276	_ Address			
	Telephone	(304)389-7582	_			
		TO THE PERSONS NAI	MED ABOVE TA	AKE NOTICE THAT:		
	Included is the			icts by which I hold the right to extract	oil and gas	
OR		•			_	
				n 8(d) of the Code of West Virginia (se		
				nia Code I have served copies of thi		
app	lication, a loca			igh on the above named parties b	y:	
	Personal Service (Affidavit attached)					
	 X Certified Mail (Postmarked postal receipt attached) Publication (Notice of Publication attached) 					
	I have rea	<u> </u>	,	agree to the terms and conditions of	of any permit	
issi	ed under this		33 C31\ 4, and i	agree to the terms and conditions to	n any pennit	
1000			onally examined a	and am familiar with the information s	ubmitted on	
this				y of those individuals mmediately res		
obta		mation, I believe that the information				
2		re that there are significant penalties	for submitting fals	se information, including the possibilit	y of fine and	
imp	risonment.	Mall Organian	Hand Dank Fundami	JUN 7 2013		
	WEST		Hard Rock Exploration			
	FIR A B	JOAN L. BEANE	Land Manager	Office of Oil and Gas		
	自然是的自	State of West Vitalina	1244 Martins Branch	Boad WV Dept. of Environmental Prote	ection	
	124	My Commission Expires Sept. 6, 2022 Address 4 MARTINS BRANCH RD. CHARLESTON, WV 25312	Charleston, WV 253			
1	THE PARTY OF THE P	Telephone	(304)984-9004			
Sub	scribed and sv	worn before me this 7th day of	Februa	ru., 2013		
		\bigcap		1		
		Joan L. Bean	e	Notary Public		
	Commission E					
Oil a	nd Gas Privacy N	Votice				

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov 07/12/2013

		SURFACE OWNER WAIVE	ĸ	
County	Roane	Operator	Hard Rock Explo	oration, Inc.
•		Operator well nu	mber HR-494	
	INCTRUCTION	S TO SUDEACE OWNEDS NAM	ED ON DAGE WAY2A	
	INSTRUCTION	S TO SURFACE OWNERS NAM	ED ON PAGE WWZ-A	
If the surface appeared on be the only opermits are v	e tract is owned by more the the Sheriff's tax ticket on the owner who will actually rec alid for 24 months. If you o nmediately if you know who NOTE: YO	e WW2A is applying for a permit an three persons, then these make land or because you actually of seive these materials.) See Charlo not own any interest in the sur it is. Also, please notify the well of the NOT REQUIRED TO FILE COMMENTS AND OBTAIN ADD	terials were served on you coupy the surface tract. In pter 22 of the West Virginate tract, please forward perator and the Office of the ANY COMMENT.	u because your name either case, you may inia C ode. Well work these materials to the Oil and Gas.
Chief Office	of Oil and Gas			
Department of	of Environmental Protection			
601 57 th St. S				
Charleston, V (304) 926-04				
operator files be filed in pe be s ure of til handling. If y the planned v	his Application. You have rson or received in the mail he date. Check with your you have been contacted by work described in these matements must be in writing is name and well number and ication. You may add other Chief has the power to deny the proposed well work will in the soil erosion and sedime Damage would occur to publishe proposed well work fails the applicant has committed more of the rules promulgated want a copy of the perpy from the Chief. of Water Testing Laborate vater to establish water qual	mments. The law requires these FIFTEEN (15) DAYS after the filling by the Chief's office by the time is postmaster to ensure a dequate of the well operator and you have sterials, then the permit may be issued in the approximate location of the documents, such as sketches, more or condition a well work permit be constitute a hazard to the safety of the control plan is not adequate on the control plan is not adequate or dicity owned lands or resources; to protect fresh water sources or do a substantial violation of a preceded under Chapter 22, and has failed mit as it is issued or a copy of the control of the control plan is not adequate. The Office maintains a list it is issued or a copy of the control	ng date to file your commentated above. You may can delivery time or to arranging a "voluntary statement at any time." Your name, address and to proposed well site included aps or photographs to suppased on comments on the fipersons. The persons are to a substantial to abate or seek review of the order denying the control of water testing laboratoricat the Chief to obtain a control of the order denying the control of the control of the order denying the control of water testing laboratorical of the Chief to obtain a control of the control	ents. Comments must all the Chief's office to nge s pecial expedited pent of no objection" to elephone number, the ing district and county oport your comments. following grounds: tial violation of one or of the violation". e permit, you should ses which you can hire
Application for	or a Well Work Permit on Fo m WW2-B, a s urvey plat, a	ne instructions to surface owners orm WW2-A, and attachments cor and a s oil a nd erosion plan, all	sisting of pages 1 through	n including a work
	her state that I have no obje g issued on those materials	ection to the planned work describ i.	ed in these materials, and PREXECUTION BY A CO	
FOR EXECU	TION BY A NATURAL PER	RSON FO	R EXECUTION BY A CO	RPORATION, ETC.
Nettie Nettie	Catherine Parson Signature Cotherine Pa	Company Date <u>Fcb,l4,/3</u> Name By Its	Officer of	7 2013 Oil and Gas Date
-	Print Name			
ļ	THIL NAME		Signature	Date

SURFACE OWNER WAIVER

County	Roane	Operator	Hard Rock Exploration, Inc.	
		Operator well number	HR-494	

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIFTEN (15) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure a dequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

<u>List of Water Testing Laboratories.</u> The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through _____ including a work order on F orm WW2-B, a s urvey plat, and a s oil and erosion plan, all for proposed well work on _my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CO	ORRORATION, ETC.
John M Callow Date 2/16/13	Company Name	eived
Signature	By JUN	7 2013
John M Callow	Its	Date
Print Name	WV Dept. of Enviro	Dil and Gas
	Signature	Date

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Roane Operator Hard Rock Exploration, Inc.	Operator's Well Nun	nber HR-494	
INSTRUCTIONS TO CO	OAL OPERATOR, OV	VNER, OR LESSEE	
To the coal operator, owner, or less any objection you wish to make or are receivith the Chief of the Office of Oil and Gaby the Office. Mail objections to:	quired to make by WV	Code 22-6-15, 16 or	17, must be filed
Chief, Office of Oil and Gas Department of Environmental Protection 601 57 th St. SE Charleston, WV 25304 (304) 926-0499 extension 1654			
	WAIVER		
The undersigned coal operatorlocation has examined this proposed well location, the well location has been added work proposed to be done at this location requirements of the West Virginia Code at	location. If a mine mad to the mine map. The provided, the well open	ap exists which covers be undersigned has no erator has complied v	s the area of well o objection to the
FOR EXECUTION BY A NATURAL PERSON	FOR	EXECUTION BY A COR	PORATION, ETC.
Nettie Catherine Paraons Date Signature	2,//,/3 Company Name By		
· ·	Its		Date
		Signature	Date

Received

JUN 7 2013

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Roane Operator Hard Rock Exploration, Inc.	Operator's Well Numb	er HR-494
INSTRUCTIONS TO CO	OAL OPERATOR, OWN	
To the coal operator, owner, or less any objection you wish to make or are required with the Chief of the Office of Oil and Gas by the Office. Mail objections to:	uired to make by WV C	W2-A. You are hereby notified that ode 22-6-15, 16 or 17, must be filed after the receipt of this application
Chief, Office of Oil and Gas Department of Environmental Protection 601 57 th St. SE Charleston, WV 25304 (304) 926-0499 extension 1654		
	WAIVER	
The undersigned coal operatorlocation has examined this proposed well location, the well location has been added work proposed to be done at this location, requirements of the West Virginia Code an	to the mine map. The to the mine map. to the mine map. The to provided, the well operates.	undersigned has no objection to the ator has complied with all applicable
FOR EXECUTION BY A NATURAL PERSON	FOR EX	ECUTION BY A CORPORATION, ETC.
Signature Date	Company Name By	
	Its	Date
	Siç	gnature Date

Received

JUN 7 2013

WW-2B1	
(5-12)	

Well No.	HR-494
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West Virginia Department of Environmental Protection Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name Standard Labs or Sturm Lab

Sampling Contractor

Standard Labs or Sturm Lab

Well Operator

Hard Rock Exploration, Inc.

Address

1244 Martins Branch Road

Charleston, WV 25312

Telephone

(304)984-9004

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

366

NOTICE

NOTICE

WATER TESTING HARD ROCK EXPLORATION WELL NO. HR-494A

THE FOLLOWING WATER SOURCES WERE IDENTIFIED WITHIN 2000' OF THE ABOVE PROPOSED WELL SITE:

Pearl Callow, et. al. C/O George Callow 50 Dicks Run Rd. Reedy WV 25270

Burke-Parsons-Bowlby Corp. 3210 Parkersburg Rd. Reedy WV 25270

Randal & Ernestine Mullen 3553 Parkersburg Rd. Reedy WV 25270

Richard E. Mullen 3629 Parkersburg Rd Reedy WV 25270

Millman Surveying, Inc. 3475 Forest Lake Dr. Suite 175 Uniontown OH 44685

Ken Reynolds 837 Grace Rd. Reedy WV 25270

Received

JUN 7 2013

Office of Oil and Gas WV Dept. of Environmental Protection

TRUE LINE SURVEYING, INC. 6211 FAIRVIEW DRIVE HUNTINGTON, WV 25705

02-06-13

WW-9 Rev. 5/10

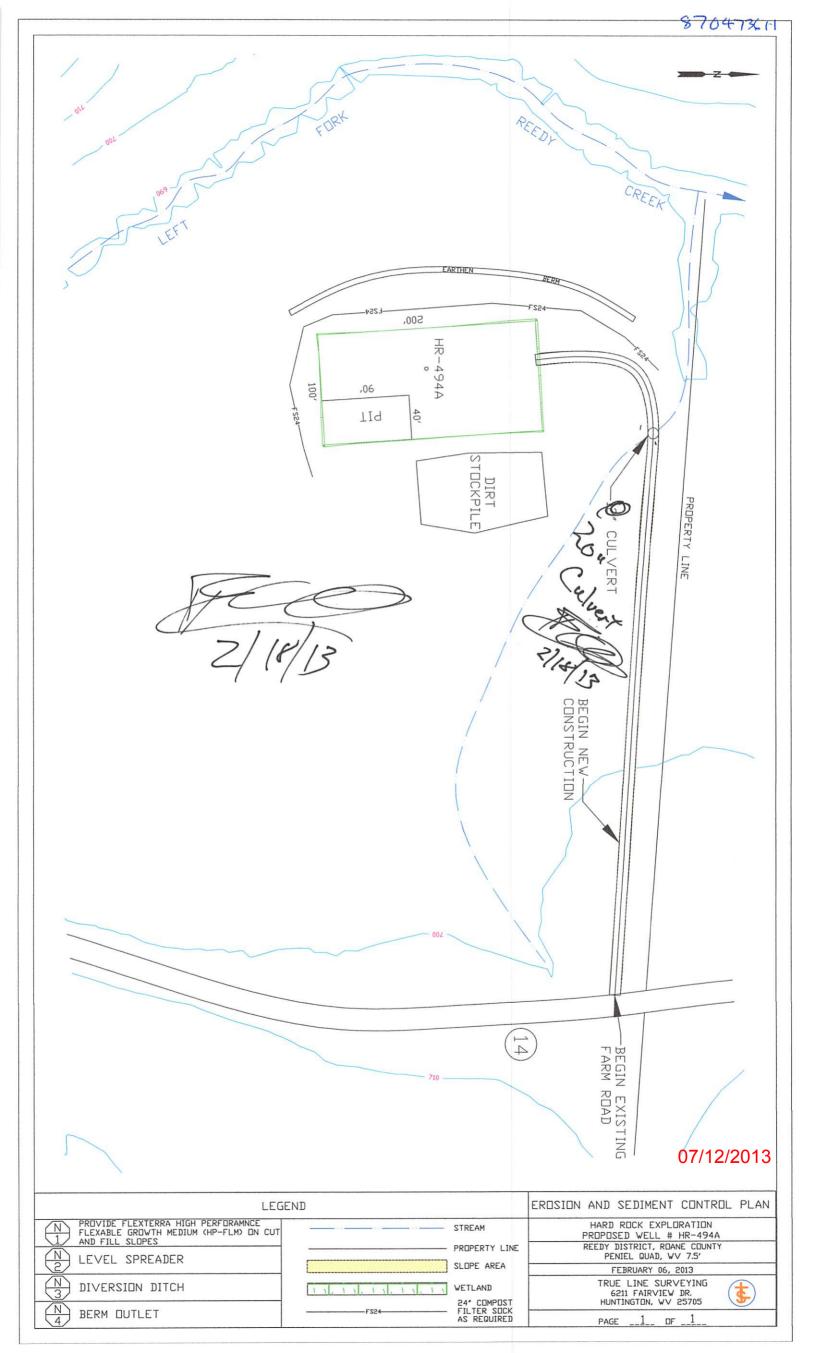
Page	of	
API Number 47 - 087	-	
Operator's Well No. HR-494		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name Hard Rock Exploration, Inc.	OP Code 494464205
Watershed Reedy Creek	Quadrangle Peniel, WV 7.5'
Elevation 678' County Roar	District_Reedy
Description of anticipated Pit Waste: Drill Cuttings	
Do you anticipate using more than 5,000 bbls of water to	complete the proposed well work? Yes No X
Will a synthetic liner be used in the pit? Yes	. If so, what mil.? 10-or greater 20 MIL
X Reuse (at API Number 8704669. Off Site Disposal (Supply for	Permit Number UIC2D0190460, 3416729685 , 3502970, 3502987, 3502999, 8704700, 8704698, 8704703, 8704713 - Well will be noted in DMR m WW-9 for disposal location)
	noved offsite, etc. Leave in pit vill be used? Cement, lime, sawdust Lime 8
on August 1, 2005, by the Office of Oil and Gas of the W provisions of the permit are enforceable by law. Violate law or regulation can lead to enforcement action. I certify under penalty of law that I have persupplication form and all attachments thereto and that,	JUN 7 2013
Company Official Title_actor manager	WV Dept. of Environmental Protection
Subscribed and sworn before me this 7th day Joan Z. Bra My commission expires Sept. 6, 200	of February, 2013 NOTARY PUBLIC OFFICIAL SEAL

		LEGEND			
Property Boundary		Diversion (C:C(1):111	///////////////////////////////////////		
Rond = = = = = =		Spring O			
Existing Fence — X -		Wet Spot			
Planned Fence/_/_/		Drain Pipe with size in inches Waterway Waterway			
					Open Ditch ————————————————————————————————————
Rock 53585		Artificial Filter Strip			
North N		Pit: cut walls	Pit: compacted fill walls		
Buildings Water wells		Area for Land Application of Pit Waste			
Drill site					
2 3					
Proposed Revegetation Treats	ment: Acres Disturbed 0.63	Prevegetation	_{pH} 5.5		
Lime 3	Tons/acre or to correct to pH				
Fertilizer (10-20-20	• • • • • • • • • • • • • • • • • • • •	/acre (500 lbs minimum)			
Mulch	per (Paper at 1600 lbs/acre) Tons/a	acre			
	See	d Mixtures			
Are	no T	Δ	Area II		
Seed Type	lbs/acre	Seed Type	lbs/acre		
Red Top	15	Red Top	15		
Orchard Grass	25	Orchard Grass	25		
Perennial Rye/Crimson	n Red Clover 25 Each	Perennial Rye/Crimson	Perennial Rye/Crimson Red Clover 25 Each		
Annual Rye	40	Annual Rye	40		
Attach:					
	pit and proposed area for land app	olication.	_		
Photocopied section of involv	ved 7.5' tonographic sheet.		Reco		
i notovopiou ovotion or mivor	vod vie topograpino ensesi		oolven		
			Receivery		
Plan Approved by:			<u> 2013 </u>		
Comments:		M	Dept. of Soli and		
			Office of Oil and Gas Protection		
		, /			
Title: Laspe	ctor	Date: 2 18/L	3		
	X	1 1			
Field Reviewed?	Yes) No			
/			07/12/2013		



87047211

0+00	600	650	700 <u>-2.00%</u>	750	800
0+50		÷	-2.00%		•
1+00			-4.50%		
1+50			-4.50% -4.50%		
2+00			-4.50%		•
e+50			-4.00%		
3+00			-4.00%		
3+50					
4+00			-2,00%		
4+50			0.00 %00.0		
5+00			0.5~ %00.5- %		
5+50			0% 2,75	-	
6+00			0.00% 0.00%-2.00% 2.00% 2.75% 2.75% 2.75%		
6+50		·	2.75%		
7+00	600	650	700	750	800

Received

JUN 7 2013

Office of Oil and Gas WV Dept. of Environmental Protection

ROAD PROFILE

HARD ROCK EXPLORATION PROPOSED WELL # HR-494A REEDY DISTRICT, ROANE COUNTY PENIEL QUAD, WV 7.5'

FEBRUARY 06, 2013

TRUE LINE SURVEYING 6211 FAIRVIEW DR. HUNTINGTON, WV 25705

PAGE 1 OF 1

