State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

Offi RECEIVED Gas

Farm name SNODGRASS, REVA ET AL Operator (as registered with the OOG) H.G. ENERGY	NKEAD, S.B. Fie	Strict SMITHFIELD Eld/Pool Name CLOV ell Number 201 State WV	ER 	
As Drilled location NAD 83/UTM Attach an as-comparison of Curve Northing Bottom Hole Northing Northing	Easting	eviation survey 475,286 M		
Elevation (ft) 1,110' GL Type of Wo	ell New Existing izontal 6A Vertical		erim Final Deep Shallow	
Type of Operation ■ Convert □ Deepen □ Drill	□ Plug Back □ Redrillin	g □ Rework □ S	imulate	
Well Type □ Brine Disposal □ CBM □ Gas □ Oil ■	Secondary Recovery □ Solut	ion Mining □ Storage	□ Other	
Type of Completion ■ Single □ Multiple Fluids Pr Drilled with □ Cable ■ Rotary Drilling Media Surface hole □ Air □ Mud □ Fresh Production hole □ Air □ Mud □ Fresh Water □ E Mud Type(s) and Additive(s) N/A	Water Intermediate hole	aNGL ∰Oil □Oi		s
			WV Department of Environmental Protect	: tion
Date completion activities began 6/29/22	Date completion activitie	_ Date drilling ceased es ceased7/1 Granted by	/22	
Please note: Operator is required to submit a plugging app	olication within 5 days of verba	al permission to plug		
Freshwater depth(s) ft None Salt water depth(s) ft 1700' Coal depth(s) ft None	Open mine(s) (Y/N) depth Void(s) encountered (Y/N Cavern(s) encountered (Y) depths	None None	
Is coal being mined in area (Y/N)N				

WR-35

	- 04750		name_SNODGI		VA ET AL	_Well number		
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)		ement circulate (Y/ N vide details below*
Conductor	12 1/4"	11 5/8"	30'	Used	LS			Sand In
Surface	8 3/4"	7"	550'	New	LS	64'		Existing
Coal								
Intermediate 1								
Intermediate 2								
intermediate 3								
Production	6 1/4"	4 1/2"	2323.15'	New	J-55			Existing
Tubing		2 3/8"	2073.95	New	J-55			
Packer type and d	epth set	Tension packer s			L			
CEMENT DATA	Class/Typ of Cemen		F7m to				Cement 'op (MD)	WOC (hrs)
Conductor			367				78-30	
Surface	Reg ⁻ Nea	at 140	15.6	1	.18	165	Surface	Existing
Coal								
ntermediate 1								
ntermediate 2								
ntermediate 3								
roduction	50:50 Pozr	nix 90/12	5 13.2/14	1.2 1.6	4/1.27 147	.6/186	54'	Existing
Гubing							_	
Drillers TD (ft) Deepest formate Plug back process Kick off depth	tion penetrate cedure N/A	d Big Injun		Loggers T				
Check all wirel	ine logs run	□ caliper □ neutron	□ density □ resistivity	□ deviate □ gamma	d/directional ray	☐ induction☐ temperature	re □son	ic .
Well cored □	Yes 🖪 No	Conventi	onal Sidev	vall	Were cut	tings collected	l □ Yes	■ No
		LIZER PLACEM		R EACH CA	SING STRING	·		
20 Centralizers every 88 fr	om bottom on 4 1/2*, Ce	ntralizer placed mid string on 7*						
	OMPLETED	AS SHOT HOLE	E □Yes ■	No DE	TAILS			
WAS WELL C								
	OMPLETED	OPEN HOLE?	□ Yes . No	DETA	AILS			0/

API 47- 087 _ 04750

Farm name_SNODGRASS, REVA ET AL ___Well number_201

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	2/4/15	2174'	2182'	32	Big Injun
		ļ			

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	2/12/15	5	438	1132	335	2,500	140	
1	3/3/21	6.3	416	406	491	14,000	215	
-								
				-				
				1				
						-		
							(A)	

Please insert additional pages as applicable.

Rev. 0/23/13											
API 47- 087	04750	Farm	name_SNODO	GRASS, F	REVA E	T AL	Well	numbe	_{r_} 201		
PRODUCING	FORMATION	<u>\(\(S\)</u>	DEPTHS								
Big Injun				TVD	2166'- 2	184'	MD)			
					-						
Please insert ac	dditional pages	as applicable.									
GAS TEST	□ Build up	□ Drawdown	□ Open Flow		OIL TE	ST 🗆	Flow	□ Pump)		
SHUT-IN PRE	SSURE Su	rface	psi Bottom Hole		psi DURAT			TION (OF TEST _	hrs	
OPEN FLOW	Gas	Oil	NGL		Water		GASI	MEASI	JRED BY		
		cfpd		_ bpd		bpd			□ Orifice	□ Pilot	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT		TOP DEPTH IN FT	BOTTOM DEPTH IN	FT DES				RECORD QUA		TC\
Sand/Shale	NAME TVD	TVD	MD 0	MD 994	IYF	E OF FL	UID (FRE	SHWAI	ER, BRINE, O	IL, GAS, H₂S, E	IC)
Sand	0		994	1288							
Shale		1	1288	1343							
Sand		-	1343	1366							
Shale			1366	1700							
Sand		+	1700	1974							
Little Lime			1974	2000							
Pencil Cave			2000	2012							
Big Lime			2012	2140							
Keener			2140	2166							
Big Injun			2166	2184							
Shale			2184	2363							
TD			2363								
Please insert ad	ditional pages	as applicable.									
Drilling Contra	ctor Decker Dr	illing									
Address 11565	State Route 676		City	Vincent			State	ОН	Zip 4578	4	
			£	•							
Logging Compa	any Weatherfor	rd International		147			_	144	2645	2	
Address 777 No			City	Weston			_State	WV	Zip _2645	2	
Cementing Con	npany Universa	al Services									
Address Hall Rd			City	Buckhanno	on		State	WV	Zip _2620	1	
Stimulating Co		cers Service Cor	р.		_						
Address 109 So			City	Zanesville			State	OH	Zip <u>4370</u>	1	_
Please insert ad	ditional pages	as applicable.									
Completed by	Roger Heldma	n//				phone	304-420			//	
Signature	Lu 1	Mara	Title O	perations Ma	nager			Date 7/	/8/22	-/./	9
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Submittal of Hy	draulic Fractui	ring Chemical D	isciosure Infor	mation	Auach	юру от	rkach	OCUS	Registry	11/-13-	77